

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of December 2020  
To be Billed in February 2021

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$5,482,988
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	1,395,298
Prior Month's Hedging (Over)/Under Recovery (B)	(5,605)
Prior Month's Actual Hedging	1,530,751
Total	8,403,432

**ACTUAL MSC RECOVERIES**7,720,612**(OVER)/UNDER RECOVERY**

682,821

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(393,013)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

1,075,834

- (A) Reflects the (over)/under recovery from October 2020 per Page 1 of 3 of the December 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from October 2020 per Page 1 of 3 of the December 2020 MSC Workpapers.
- |  |                  |
|--|------------------|
| (C) Actual December 2020 Hedging (Gain)/Loss               | 1,530,751        |
| Forecast Hedging (Gain)/Loss from December 2020 MSC Filing | <u>1,923,764</u> |
| Difference (Over)/Under                                    | (393,013)        |
- (D) To be recovered in the February 2021 MSC.

**Orange and Rockland Utilities, Inc.**

## Estimated Sales Workpaper

February-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	122,896,000	43,590,924	0	79,305,076	79,305,076
2/25 (Rate 1) Sec	66,387,000	43,559,991	1,163,340	21,663,669	21,663,669
2 Pri	4,081,000	1,406,660	1,081,888	1,592,451	1,592,451
3/25 (Rate 2)	23,980,000	19,616,387	3,066,069	1,297,544	1,297,544
9/22/25 (Rates 3 & 4) Pri	35,073,000	30,443,107	4,629,893	0	0
9/22/25 (Rates 3 & 4) Sub	19,545,000	13,361,460	6,183,540	0	0
9/22/25 (Rates 3 & 4) Trans	15,508,000	7,942,552	7,565,448	0	0
19	5,438,000	2,968,524	0	2,469,476	2,469,476
20	9,271,000	7,249,569	0	2,021,431	2,021,431
21	2,775,000	2,275,773	0	499,227	499,227
5	156,000	123,849	0	32,151	32,151
4/6/16	2,143,000	1,116,385	0	1,026,615	<u>1,026,615</u>
Total	<u>307,253,000</u>	<u>173,655,183</u>	<u>23,690,178</u>	<u>109,907,640</u>	<u>109,907,640</u>

# Market Supply Charge Workpaper

Effective: February 1, 2021

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,075,834
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (393,013)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	109,907,640
4 Estimated POLR Sales Excl SC 9/22/25 (B)	109,907,640
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.00979 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00358) per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,554,482
8 Estimated POLR Sales Excl SC 9/22/25 (B)	109,907,640
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01414 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.03959	0.03971	0.03890	0.03890	0.03841	0.03937	0.03890	0.03784	0.03776			
	Peak										0.04247	0.04247	0.04155
	Off Peak										0.03798	0.03820	0.03738
11 Capacity Component	\$/kWh	0.00136	0.00072	0.00058	0.00058	-	0.00069	0.00058	0.00038	0.00006	0.00136	0.00072	0.00058
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01414	0.01414	0.01414	0.01414	0.01414	0.01414				0.01414	0.01414	0.01414
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05509	0.05457	0.05362	0.05362	0.05255	0.05420	0.03948	0.03822	0.03782			
	Peak										0.05797	0.05733	0.05627
	Off Peak										0.05348	0.05306	0.05210
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979	0.00979
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00358)	(0.00358)	(0.00358)	(0.00358)	(0.00358)	(0.00358)	-	-	-	(0.00358)	(0.00358)	(0.00358)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00621	0.00621	0.00621	0.00621	0.00621	0.00621	0.00979	0.00979	0.00979	0.00621	0.00621	0.00621
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06130	0.06078	0.05983	0.05983	0.05876	0.06041	0.04927	0.04801	0.04761			
	Peak										0.06418	0.06354	0.06248
	Off Peak										0.05969	0.05927	0.05831

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.