P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 49 PAGE 1 OF 1

## Value Stack Cost Recovery Mechanisms VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

## ANNUAL RECONCILIATION RATES

## EFFECTIVE: JANUARY 1, 2021 TO DECEMBER 31, 2021 FOR CALENDAR BILLINGS EFFECTIVE: DECEMBER 30, 2020 TO DECEMBER 28, 2021 FOR BATCH BILLINGS Rule 40.3.4

	T	otal Amount Paid to	otal Amount		D:00	,	2021 Annual		D (
Service Classification		Projects <sup>1</sup>	 Recovered <sup>2</sup>	_=_	Difference	_ / _	Forecast =	_	Rate
									<u>\$/kWh</u>
SC1	\$	3,028,049.34	\$ 2,476,487.84		\$ 551,561.50		11,269,311,946	\$	0.00005
SC1C	\$	29,227.45	\$ 18,879.86		\$ 10,347.59		285,222,438	\$	0.00004
SC2ND	\$	308,455.72	\$ 173,028.81		\$ 135,426.91		617,037,614	\$	0.00022
									<u>\$/kW</u>
SC2D	\$	707,061.18	\$ 405,063.53		\$ 301,997.65		12,809,268	\$	0.02
SC3-Secondary	\$	749,109.73	\$ 414,544.01		\$ 334,565.72		10,147,837	\$	0.03
SC3-Primary	\$	223,882.35	\$ 105,097.73		\$ 118,784.62		4,187,162	\$	0.03
SC3-Subtransmission/Transmission	\$	17,565.50	\$ 15,586.21		\$ 1,979.29		1,676,107	\$	-
SC3A-Secondary/Primary	\$	26,452.63	\$ 8,538.13		\$ 17,914.50		2,129,024	\$	0.01
SC3A-Sub Transmission	\$	16,568.58	\$ 3,187.65		\$ 13,380.93		3,257,073	\$	-
SC3A-Transmission	\$	47,941.19	\$ 9,858.18		\$ 38,083.01		11,946,383	\$	-
									<u>\$/kWh</u>
Streetlighting	\$	36,285.99	\$ 23,206.18		\$ 13,079.81		163,583,523	\$	0.00008

## Notes:

<sup>1</sup> Total Value Stack compensation paid to projects between December 1, 2019 and November 30, 2020 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

<sup>2</sup> Total amount recovered through VDER Value Stack CR Surcharge from December 2019 through November 2020.