

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of July 2021
 To be Billed in September 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$10,258,988
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	783,322
Prior Month's Hedging (Over)/Under Recovery (B)	(172,657)
Prior Month's Actual Hedging	(529,780)
Total	10,339,873

ACTUAL MSC RECOVERIES11,940,292**(OVER)/UNDER RECOVERY**

(1,600,419)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(62,102)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(1,538,317)

(A) Reflects the (over)/under recovery from May 2021 per Page 1 of 3 of the July 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from May 2021 per Page 1 of 3 of the July 2021 MSC Workpapers.

(C)	Actual July 2021 Hedging (Gain)/Loss	(529,780)
	Forecast Hedging (Gain)/Loss from July 2021 MSC Filing	<u>(467,678)</u>
	Difference (Over)/Under	(62,102)

(D) To be recovered in the September 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

September-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	150,062,000	57,694,822	0	92,367,178	92,367,178
2/25 (Rate 1) Sec	81,746,000	56,977,165	1,171,696	23,597,140	23,597,140
2 Pri	4,194,000	2,821,941	369,052	1,003,007	1,003,007
3/25 (Rate 2)	27,817,000	23,614,576	3,387,721	814,703	814,703
9/22/25 (Rates 3 & 4) Pri	38,693,000	34,989,455	3,703,545	0	0
9/22/25 (Rates 3 & 4) Sub	23,049,000	13,266,585	9,782,415	0	0
9/22/25 (Rates 3 & 4) Trans	18,253,000	4,006,863	14,246,137	0	0
19	7,426,000	4,340,014	0	3,085,986	3,085,986
20	7,524,000	6,554,018	0	969,982	969,982
21	3,060,000	2,887,859	0	172,141	172,141
5	166,000	128,248	0	37,752	37,752
4/6/16	1,966,000	1,025,020	0	940,980	<u>940,980</u>
Total	<u>363,956,000</u>	<u>208,306,565</u>	<u>32,660,566</u>	<u>122,988,869</u>	<u>122,988,869</u>

Market Supply Charge Workpaper

Effective: September 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (1,538,317)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (62,102)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	122,988,869
4 Estimated POLR Sales Excl SC 9/22/25 (B)	122,988,869
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.01251) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00050) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (347,139)
8 Estimated POLR Sales Excl SC 9/22/25 (B)	122,988,869
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.00282) per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>				<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>			
10 Forecast MSC Component	\$/kWh	0.04377	0.04407	0.04314	0.04314	0.04093	0.04322	0.04314	0.04196	0.04188			
	Peak										0.04999	0.04999	0.04890
	Off Peak										0.04024	0.04261	0.04165
11 Capacity Component	\$/kWh	0.02774	0.01263	0.01112	0.01112	-	0.02392	0.01112	0.00702	0.00397	0.02774	0.01263	0.01112
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00282)	(0.00282)	(0.00282)	(0.00282)	(0.00282)	(0.00282)				(0.00282)	(0.00282)	(0.00282)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06869	0.05388	0.05144	0.05144	0.03811	0.06432	0.05426	0.04898	0.04585			
	Peak										0.07491	0.05980	0.05720
	Off Peak										0.06516	0.05242	0.04995
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)	(0.01251)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00050)	(0.00050)	(0.00050)	(0.00050)	(0.00050)	(0.00050)	-	-	-	(0.00050)	(0.00050)	(0.00050)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.01301)	(0.01301)	(0.01301)	(0.01301)	(0.01301)	(0.01301)	(0.01251)	(0.01251)	(0.01251)	(0.01301)	(0.01301)	(0.01301)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05568	0.04087	0.03843	0.03843	0.02510	0.05131	0.04175	0.03647	0.03334			
	Peak										0.06190	0.04679	0.04419
	Off Peak										0.05215	0.03941	0.03694

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.