

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of June 2021  
 To be Billed in August 2021

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,741,740
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	76,701
Prior Month's Hedging (Over)/Under Recovery (B)	2,196
Prior Month's Actual Hedging	330,139
Total	10,150,776

**ACTUAL MSC RECOVERIES**9,958,143**(OVER)/UNDER RECOVERY**

192,633

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(167,520)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

360,153

- (A) Reflects the (over)/under recovery from April 2021 per Page 1 of 3 of the June 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from April 2021 per Page 1 of 3 of the June 2021 MSC Workpapers.
- |  |                |
|--|----------------|
| (C) Actual June 2021 Hedging (Gain)/Loss               | 330,139        |
| Forecast Hedging (Gain)/Loss from June 2021 MSC Filing | <u>497,659</u> |
| Difference (Over)/Under                                | (167,520)      |
- (D) To be recovered in the August 2021 MSC.

**Orange and Rockland Utilities, Inc.**

## Estimated Sales Workpaper

August-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	174,214,000	66,163,244	0	108,050,756	108,050,756
2/25 (Rate 1) Sec	87,169,000	61,147,018	1,117,087	24,904,896	24,904,896
2 Pri	4,709,000	4,216,111	169,129	323,759	323,759
3/25 (Rate 2)	30,338,000	24,607,226	4,155,454	1,575,320	1,575,320
9/22/25 (Rates 3 & 4) Pri	39,060,000	35,196,244	3,863,756	0	0
9/22/25 (Rates 3 & 4) Sub	22,863,000	13,118,052	9,744,948	0	0
9/22/25 (Rates 3 & 4) Trans	18,247,000	5,217,811	13,029,189	0	0
19	7,490,000	4,384,786	0	3,105,214	3,105,214
20	7,656,000	6,517,899	0	1,138,101	1,138,101
21	3,180,000	2,983,140	0	196,860	196,860
5	308,000	244,639	0	63,361	63,361
4/6/16	1,689,000	884,443	0	804,557	804,557
Total	<u>396,923,000</u>	<u>224,680,614</u>	<u>32,079,563</u>	<u>140,162,824</u>	<u>140,162,824</u>

**Market Supply Charge Workpaper**

**Effective: August 1, 2021**

**A. Calculation of MSC Adjustment:**

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	360,153
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	(167,520)
3 Estimated POLR Sales Incl SC 9/22/25 (B)		140,162,824
4 Estimated POLR Sales Excl SC 9/22/25 (B)		140,162,824
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00257 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	(0.00120) per kWh

**B. Calculation of Current Month Hedging Adjustment:**

7 Forecast Hedging Cost	\$	(1,079,325)
8 Estimated POLR Sales Excl SC 9/22/25 (B)		140,162,824
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	(0.00770) per kWh

**C. MSC Detail:**

	<u>Units</u>	SC2/25 (Rate 1)		SC2	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	SC9/22/25*	SC9/22/25*	SC9/22/25*	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>				<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>			
10 Forecast MSC Component	\$/kWh	0.04862	0.04872	0.04763	0.04763	0.04332	0.04758	0.04763	0.04633	0.04623			
	Peak										0.05642	0.05642	0.05520
	Off Peak										0.04391	0.04680	0.04564
11 Capacity Component	\$/kWh	0.02774	0.01263	0.01112	0.01112	-	0.02392	0.01112	0.00702	0.00397	0.02774	0.01263	0.01112
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00770)	(0.00770)	(0.00770)	(0.00770)	(0.00770)	(0.00770)				(0.00770)	(0.00770)	(0.00770)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06866	0.05365	0.05105	0.05105	0.03562	0.06380	0.05875	0.05335	0.05020			
	Peak										0.07646	0.06135	0.05862
	Off Peak										0.06395	0.05173	0.04906
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257	0.00257
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00120)	(0.00120)	(0.00120)	(0.00120)	(0.00120)	(0.00120)	-	-	-	(0.00120)	(0.00120)	(0.00120)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00137	0.00137	0.00137	0.00137	0.00137	0.00137	0.00257	0.00257	0.00257	0.00137	0.00137	0.00137
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07003	0.05502	0.05242	0.05242	0.03699	0.06517	0.06132	0.05592	0.05277			
	Peak										0.07783	0.06272	0.05999
	Off Peak										0.06532	0.05310	0.05043

**Notes:**

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.