

NIAGARA MOHAWK POWER CORPORATION  
GSRS Unit Rate Calculation

Service Class	Rate Year 3 Delivery		GSRS <sup>2</sup>	Sales Forecast (Therms)	Unit Rate (\$/Therm)
	Revenues (\$000's) <sup>1</sup>	% Allocation			
SC-1 Residential	\$ 288,246	72.9552%	\$ 105,583	551,959,592	\$ 0.00019
SC-2 Small General	\$ 65,400	16.5528%	\$ 23,956	225,361,891	\$ 0.00011
SC-3 Large General	\$ 1,303	0.3298%	\$ 477	5,378,415	\$ 0.00009
SC-5 Firm Gas Transportation	\$ 7,794	1.9727%	\$ 2,855	78,368,182	\$ 0.00004
SC-7 Small Volume Firm Gas Transportation	\$ 11,031	2.7920%	\$ 4,041	58,302,479	\$ 0.00007
SC-8 Standby Sales	\$ 20,478	5.1830%	\$ 7,501	222,973,000	\$ 0.00003
SC-12 DG Non Res	\$ 847	0.2144%	\$ 310	15,606,054	\$ 0.00002
SC-13 DG Res	\$ 1	0.0003%	\$ 0.4	3,746	\$ 0.00010
Total	\$ 395,100	100%	\$ 144,724	1,157,953,358	

Notes:

- 1 Case 17-G-0239 , Appendix 3, Schedule 3 , Page 1 (Delivery Revenue at Year 3 plus Tax Credit)
- 2 Attachment 1, Page 2

NIAGARA MOHAWK POWER CORPORATION  
Gas Safety Reliability Surcharge (GSRS)

	Rate Year 2019	Rate Year 2020	Rate Year 2021
Recovery of Incremental LPP Replacement Costs	\$ 68,762	\$ 123,334	121,098
Recovery of Incremental Leak Repair Costs*	\$ 494,700	\$ -	-
<b>Total Gas and Safety Surcharge</b>	<b>\$ 563,462</b>	<b>\$ 123,334</b>	<b>\$ 121,098</b>
Prior Year Total Imbalance		\$ 73,498	\$ 23,625
Recoveries - Actual July - June	\$ (512,771)	\$ (191,142)	
Recoveries - Forecasted July	\$ (12,589)	\$ (4,080)	
Recoveries - Reverse Prior Year Forecasted July		\$ 12,589	
Imbalance Subtotal	\$ 38,103	\$ 14,200	\$ 144,724
Carrying Charges Calculated July - June	\$ 34,402	\$ 9,661	
Carrying Charges July - Forecasted	\$ 994	\$ 759	-
Carrying Charges - Reverse Forecasted Prior Year July		\$ (994)	
Remaining Surcharge to be Rolled Over	\$ 73,498	\$ 23,625	\$ 144,724

\*Deferral for Recovery of Incremental Leak Repair Cost is calculated on a Calendar year basis per Rate Case appendix 6, schedule 15, page 5.