

**VALLEY ENERGY OF NY**  
**GAS COST DETERMINANTS**  
**COMPUTATION PERIOD: July 2021**

Commodity Purchases :	
Total Purchases	347,711
Less: Interruptible Purchases	-
Total Commodity Purchases	347,711

Total Sales, MCF's	269,522
Less: Interruptible Sales	-
Net Sales, MCF's	269,522

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>July</u>	<u>Commodity - Monthly Purchases</u>	<b>5,962</b>	m.c.f.	\$ 2.5322	\$15,097	\$15,097
<u>July</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>July</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.6838	\$0	\$0
<u>July</u>	<u>NGS Balancing Fee credit</u>	<b>3,752</b>	m.c.f.	\$ (0.1110)	-\$416	(\$416)
<u>July</u>	<u>UES Estimated cost savings - 35%</u>				<b>\$2,000</b>	\$519
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	<b>87</b>	d.t.	\$ 15.0941	22,622	1,313
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	<b>58</b>	d.t.	\$ 15.7656	16,677	914
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	<b>58</b>	d.t.	\$ 3.4004	2,730	197
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	<b>275</b>	d.t.	\$ 5.2808	24,904	1,452
<u>Tenneco FS-MA 41708</u>						
	Space Charge	<b>24,708</b>	d.t.	\$ 0.0205	8,703	507
	Deliverability Charge	<b>278</b>	d.t.	\$ 1.4938	7,124	415
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	<b>96</b>	d.t.	\$ 13.4984	24,038	1,296
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	<b>7,946</b>	<b>462</b>
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	<b>40</b>	d.t.	\$ 6.0126	4,137	241
	O10238 Reservation/Demand	<b>6,006</b>	d.t.	\$ 0.0366	3,932	220
	TOTAL COST				<u>\$139,494</u>	<u>\$22,217</u>
	<b>July COST</b>	\$7,017	Divide by	<b>5,962</b>		1.17703
	MONTHLY COMMODITY COST	<u>\$15,200</u>		<b>5,962</b>		<u>2.54941</u>
	TOTAL COST	\$22,217				3.72644
	COST OF GAS (Per Mcf)					\$3.72644

ISSUE DATE:  
June 28, 2021