

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: June 2021

Commodity Purchases :	
Total Purchases	345,874
Less: Interruptible Purchases	-
Total Commodity Purchases	345,874

Total Sales, MCF's	271,403
Less: Interruptible Sales	-
Net Sales, MCF's	271,403

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>June</u>	<u>Commodity - Monthly Purchases</u>	6,194	m.c.f.	\$ 1.7930	\$11,106	\$11,106
<u>June</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>June</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.6481	\$0	\$0
<u>June</u>	<u>NGS Balancing Fee credit</u>	4,066	m.c.f.	\$ (0.1110)	-\$451	(\$451)
<u>June</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$323
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	72	d.t.	\$ 15.0941	22,622	1,087
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	48	d.t.	\$ 15.7656	16,677	757
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	48	d.t.	\$ 3.4004	2,730	163
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	226	d.t.	\$ 5.2808	24,904	1,193
<u>Tenneco FS-MA 41708</u>						
	Space Charge	20,377	d.t.	\$ 0.0205	8,703	418
	Deliverability Charge	229	d.t.	\$ 1.4938	7,124	342
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	79	d.t.	\$ 13.4984	24,038	1,066
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	381
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	33	d.t.	\$ 6.0126	4,137	198
	O10238 Reservation/Demand	4,954	d.t.	\$ 0.0366	3,932	181
	TOTAL COST				<u>\$135,468</u>	<u>\$16,765</u>
	June COST	\$5,788	Divide by	6,194		0.93438
	MONTHLY COMMODITY COST	<u>\$10,977</u>		6,194		<u>1.77227</u>
	TOTAL COST	\$16,765				2.70665
	COST OF GAS (Per Mcf)					\$2.70665

ISSUE DATE:
May 28, 2021