

Niagara Mohawk Power Corporation d/b/a National Grid
ETIP Reconciliation - For SC 3, 5 and 8

Service Classification	ETIP Targets				Actual ETIP Revenue				Variance (9) = (4-8)
	<u>RY1 (FY2019)</u>	<u>RY2 (FY2020)</u>	<u>RY3 (FY2021)</u>	<u>Total</u>	<u>RY1 (FY2019)</u>	<u>RY2 (FY2020)</u>	<u>RY3 (FY2021)</u>	<u>Total</u>	
	(1)	(2)	(3)	(4) = (1+2+3)	(5)	(6)	(7)	(8)= (5+6+7)	
SC3	\$ 91,715	\$ 92,014	\$ 91,202	\$ 274,931	\$ 39,646	\$ 33,869	\$ 33,565	\$ 107,081	\$ 167,850
SC5	\$ 737,310	\$ 745,438	\$ 753,056	\$ 2,235,804	\$ 619,288	\$ 658,798	\$ 603,974	\$ 1,882,059	\$ 353,745
SC8	\$ 2,170,844	\$ 2,198,305	\$ 2,222,913	\$ 6,592,062	\$ 1,779,036	\$ 1,934,988	\$ 1,691,067	\$ 5,405,090	\$ 1,186,972

ETIP Reconciliation				
Service Classification	(Over Recovery) / Under Recovery - Principal	Interest	Forecast Sales Therms (June 2021 - May 2022)	ETIP Reconciliation Rate (per therm)
	(1)	(2)	(3)	(4) = (1+2) / 3)
SC3	\$ 167,850	\$ 17,361	6,274,323	\$ 0.02952
SC5	\$ 353,745	\$ 36,587	70,316,786	\$ 0.00555
SC8	\$ 1,186,972	\$ 122,767	198,185,370	\$ 0.00661

Notes:
ETIP targets : Appendix 3, Schedule 1.1, Column 4 (EES Revenue), Page 1