

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of March 2021
To be Billed in May 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$4,731,686
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(187,041)
Prior Month's Hedging (Over)/Under Recovery (B)	466,970
Prior Month's Actual Hedging	1,644,387
Total	6,656,002

ACTUAL MSC RECOVERIES6,803,217**(OVER)/UNDER RECOVERY**

(147,216)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

414,242

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(561,458)

(A) Reflects the (over)/under recovery from January 2021 per Page 1 of 3 of the March 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from January 2021 per Page 1 of 3 of the March 2021 MSC Workpapers.

(C) Actual March 2021 Hedging (Gain)/Loss	1,644,387
Forecast Hedging (Gain)/Loss from March 2021 MSC Filing	<u>1,230,145</u>
Difference (Over)/Under	414,242

(D) To be recovered in the May 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

May-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	87,353,000	34,506,727	0	52,846,273	52,846,273
2/25 (Rate 1) Sec	64,038,000	45,059,011	802,239	18,176,750	18,176,750
2 Pri	3,998,000	1,738,160	1,143,153	1,116,687	1,116,687
3/25 (Rate 2)	26,272,000	21,880,463	2,661,636	1,729,901	1,729,901
9/22/25 (Rates 3 & 4) Pri	36,008,000	33,164,016	2,843,984	0	0
9/22/25 (Rates 3 & 4) Sub	22,471,000	12,340,142	10,130,858	0	0
9/22/25 (Rates 3 & 4) Trans	15,510,000	2,837,603	12,672,397	0	0
19	4,147,000	2,525,026	0	1,621,974	1,621,974
20	6,617,000	5,555,114	0	1,061,886	1,061,886
21	2,755,000	2,509,044	0	245,956	245,956
5	133,000	105,645	0	27,355	27,355
4/6/16	1,757,000	941,053	0	815,947	815,947
Total	<u>271,059,000</u>	<u>163,162,004</u>	<u>30,254,267</u>	<u>77,642,729</u>	<u>77,642,729</u>

Market Supply Charge Workpaper

Effective: May 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(561,458)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	414,242
3 Estimated POLR Sales Incl SC 9/22/25 (B)		77,642,729
4 Estimated POLR Sales Excl SC 9/22/25 (B)		77,642,729
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00723) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00534 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,007,303
8 Estimated POLR Sales Excl SC 9/22/25 (B)		77,642,729
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01297 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>				<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>			
10 Forecast MSC Component	\$/kWh	0.02920	0.02943	0.02881	0.02881	0.02772	0.02902	0.02881	0.02803	0.02797			
	Peak										0.03250	0.03250	0.03180
	Off Peak										0.02762	0.02788	0.02725
11 Capacity Component	\$/kWh	0.02774	0.01263	0.01112	0.01112	-	0.02392	0.01112	0.00702	0.00397	0.02774	0.01263	0.01112
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01297	0.01297	0.01297	0.01297	0.01297	0.01297				0.01297	0.01297	0.01297
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06991	0.05503	0.05290	0.05290	0.04069	0.06591	0.03993	0.03505	0.03194			
	Peak										0.07321	0.05810	0.05589
	Off Peak										0.06833	0.05348	0.05134
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)	(0.00723)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00534	0.00534	0.00534	0.00534	0.00534	0.00534	-	-	-	0.00534	0.00534	0.00534
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00189)	(0.00189)	(0.00189)	(0.00189)	(0.00189)	(0.00189)	(0.00723)	(0.00723)	(0.00723)	(0.00189)	(0.00189)	(0.00189)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06802	0.05314	0.05101	0.05101	0.03880	0.06402	0.03270	0.02782	0.02471			
	Peak										0.07132	0.05621	0.05400
	Off Peak										0.06644	0.05159	0.04945

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.