

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of March 2019
 To be Billed in May 2019

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$5,750,926
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(3,462,671)
Prior Month's Hedging (Over)/Under Recovery (B)	2,465,930
Prior Month's Actual Hedging	1,708,719
Total	6,462,904

ACTUAL MSC RECOVERIES6,893,500**(OVER)/UNDER RECOVERY**

(430,596)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

250,178

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(680,774)

- (A) Reflects the (over)/under recovery from January 2019 per Page 1 of 3 of the March 2019 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from January 2019 per Page 1 of 3 of the March 2019 MSC Workpapers.
- | | |
|---|------------------|
| (C) Actual March 2019 Hedging (Gain)/Loss | 1,708,719 |
| Forecast Hedging (Gain)/Loss from March 2019 MSC Filing | <u>1,458,541</u> |
| Difference (Over)/Under | 250,178 |
- (D) To be recovered in the May 2019 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

May-19

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @ Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	93,695,000	31,722,208	0	61,972,792	61,972,792
2/25 (Rate 1) Sec	65,453,000	41,040,046	1,249,161	23,163,793	23,163,793
2 Pri	3,773,000	1,733,520	1,087,006	952,475	952,475
3/25 (Rate 2)	25,244,000	20,927,842	2,458,957	1,857,201	1,857,201
9/22/25 (Rates 3 & 4) Pri	34,925,000	31,731,421	3,193,579	0	0
9/22/25 (Rates 3 & 4) Sub	20,755,000	18,344,816	2,410,184	0	0
9/22/25 (Rates 3 & 4) Trans	12,618,000	3,884,553	8,733,447	0	0
19	4,528,000	2,514,199	0	2,013,801	2,013,801
20	6,774,000	5,444,284	231,619	1,098,097	1,098,097
21	2,584,000	2,367,193	0	216,807	216,807
5	242,000	188,037	0	53,963	53,963
4/6/16	2,258,000	1,271,778	0	986,222	986,222
Total	<u>272,849,000</u>	<u>161,169,899</u>	<u>19,363,952</u>	<u>92,315,151</u>	<u>92,315,151</u>

Market Supply Charge Workpaper

Effective: May 1, 2019

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(680,774)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	250,178
3 Estimated POLR Sales Incl SC 9/22/25 (B)		92,315,151
4 Estimated POLR Sales Excl SC 9/22/25 (B)		92,315,151
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00737) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00271 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,098,409
8 Estimated POLR Sales Excl SC 9/22/25 (B)		92,315,151
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01190 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.03073	0.03112	0.03031	0.03031	0.02785	0.03019	0.03031	0.02948	0.02942			
	Peak										0.03542	0.03542	0.03465
	Off Peak										0.02797	0.02822	0.02757
11 Capacity Component	\$/kWh	0.02027	0.01228	0.01023	0.01023	-	0.00813	0.01023	0.00667	0.00462	0.02027	0.01228	0.01023
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01190	0.01190	0.01190	0.01190	0.01190	0.01190				0.01190	0.01190	0.01190
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06290	0.05530	0.05244	0.05244	0.03975	0.05022	0.04054	0.03615	0.03404			
	Peak										0.06759	0.05960	0.05678
	Off Peak										0.06014	0.05240	0.04970
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)	(0.00737)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00271	0.00271	0.00271	0.00271	0.00271	0.00271	-	-	-	0.00271	0.00271	0.00271
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00466)	(0.00466)	(0.00466)	(0.00466)	(0.00466)	(0.00466)	(0.00737)	(0.00737)	(0.00737)	(0.00466)	(0.00466)	(0.00466)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05824	0.05064	0.04778	0.04778	0.03509	0.04556	0.03317	0.02878	0.02667			
	Peak										0.06293	0.05494	0.05212
	Off Peak										0.05548	0.04774	0.04504

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.