Niagara Mohawk Power Corporation d/b/a National Grid Annual Reconciliation of Revenue Decoupling Mechanism ("RDM"): Period April 1, 2018 to March 31, 2019 Calculation of Annual RDM Surcharge / (Credit) Effective July 1, 2019 to June 30, 2020

1. Reconciliation of Actual Delivery Revenue Per Customer to RPC Target

	Target P	evenue Per Customer (\$)		Actual Delivery Revenue w/o MFC (\$)		Average Revenue Per Customer (\$/Customer)		PC Variance (Target - Actual) (\$)	Surcharge/(Credit)	
	Target K	(1)	(2)	(3)		(4) = (3)/(2)		(5) = (1) - (4)	(\$) (6) = (2) * (5)	
SC 1 Residential Non Heat	\$	292.87	27,118	\$ 7,934,602.44	\$	292.60	\$	0.27 \$	7,446.22	
SC 1 Residential Heat	\$	443.12	545,901	\$ 241,991,560.06	\$	443.29	\$	(0.17) \$	(92,130.50)	
SC 1 Residential - Non Heat and Heat								\$	(84,684.28)	
SC 2 Residential	\$	672.81	991	\$ 974,673.52	\$	983.19	\$	(310.38) \$	(307,694.54)	
SC 2 Commercial	\$	1,216.64	45,837	\$ 57,318,981.01	\$	1,250.50	\$	(33.86) \$	(1,551,954.72)	
SC 2 Industrial	\$	3,320.47	192	\$ 620,222.51	\$	3,237.35	\$	83.12 \$	15,924.20	
SC 7 Small Volume Firm Transportation	\$	13,445.00	670	\$ 8,946,308.80	\$	13,356.02	\$	88.98 \$	59,600.37	

2. Reconciliation of FY 17 RDM Surcharge/Credit

	Actual Collections Jul							
	Reconciliation of FY 17 RDM to be collected (\$) (7)			017 - Jun 2018		Total Adjustments (\$) (9) = (7) - (8)		
				(\$)				
				(8)				
SC 1 Residential - Non Heat and Heat	\$	6,633,526.64	\$	6,736,542.81	\$	(103,016.17)		
SC 2 Residential	\$	33,660.52	\$	37,372.67	\$	(3,712.15)		
SC 2 Commercial	\$	(6,951,609.01)	\$	(7,183,299.82)	\$	231,690.81		
SC 2 Industrial	\$	(18,291.76)	\$	(23,279.76)	\$	4,988.00		
SC 7 Small Volume Firm Transportation	\$	(302,783.94)	\$	(321,523.40)	\$	18,739.47		
	\$	(605,497.53)		(754,187)		148,690		

3. Calculation of Annual RDM Surcharge / (Credit) Including Interest

Ma	RDM Surcharge/(Credit) for TME March 31, 2019 (\$) (10) = (6) + (9)		Total RDM Surcharge/(Credit) (\$) (12) = (10) + (11)		Forecast Thruput July 1, 2019 - June 30, 2020 / Therms (13)		Rate Per Therm (\$)/ Therm (14) = (12) / (13)	
\$	(187,700.45)	(\$11,772.42)	\$	(199,472.87)	531,573,182	\$	(0.00038)	
\$	(311,406.69)	(\$8,914.17)	\$	(320,320.86)	3,073,539	\$	(0.10422)	
\$	(1,320,263.90)	(\$39,464.66)	\$	(1,359,728.57)	211,258,965	\$	(0.00644)	
\$	20,912.20	\$537.49	\$	21,449.69	3,316,333	\$	0.00647	
\$	78,339.83	\$1,368.71	\$	79,708.54	62,438,750	\$	0.00128	
	Ma	March 31, 2019 (\$) (10) = (6) + (9) \$ (187,700.45) \$ (311,406.69) \$ (1,320,263.90) \$ 20,912.20	March 31, 2019 (\$) (\$) (10) = (6) + (9) (11) \$ (187,700.45) (\$11,772.42) \$ (311,406.69) (\$8.914.17) \$ (1,320,263.90) (\$39,464.66) \$ 20,912.20 \$537.49	March 31, 2019 (\$) (\$) (10) = (6) + (9) (11) \$ (187,700.45) (\$11,772.42) \$ \$ (311,406.69) (\$8,914.17) \$ \$ (1,320,263.90) (\$39,464.66) \$ \$ 20,912.20 \$537.49 \$	March 31, 2019 (\$) (10) = (6) + (9) (\$) (11) (\$) (12) = (10) + (11) \$ (187,700.45) (\$11,772.42) \$ (\$8,914.17) \$ (320,320.86) (199,472.87) (\$8,914.17) \$ (320,320.86) \$ (1,320,263.90) (\$8,914.17) \$ (\$39,464.66) \$ (1,359,728.57) (1359,728.57) (\$20,912.20) \$ (1,320,263.90) (\$537.49 \$ (\$21,449.69)	RDM Surcharge/(Credit) for TME March 31, 2019 (\$) Plus Interest (\$) Total RDM Surcharge/(Credit) (\$) July 1, 2019 - June 30, 2020 / Therms 30, 2020 / Therms (10) = (6) + (9) (11) (12) = (10) + (11) (13) \$ (187,700.45) (\$11,772.42) \$ (199,472.87) 531,573,182 \$ (311,406.69) (\$8,914.17) \$ (320,320.86) 3,073,539 \$ (1,320,263.90) (\$39,464.66) \$ (1,359,728.57) 211,258,965 \$ 20,912.20 \$537.49 \$ 21,449.69 3,316,333	RDM Surcharge/(Credit) for TME March 31, 2019 (\$) Plus Interest (\$) Total RDM Surcharge/(Credit) (\$) July 1, 2019 - June 30, 2020 / Therms (12) = (10) + (11) (10) = (6) + (9) (11) (12) = (10) + (11) (13) \$ (187,700.45) (\$11,772.42) \$ (199,472.87) 531,573,182 \$ \$ (131,406.69) (\$8,914.17) \$ (320,320.86) 3,073,539 \$ \$ (1,320,263.90) (\$39,464.66) \$ (1,359,728.57) 211,258,965 \$ \$ 20,912.20 \$537.49 \$ 21,449.69 3,316,333 \$	