



GTOP Manual

*Gas Transportation Operating
Procedures Manual*



NYSEG Capacity Release Receipt & Delivery Points

	Pooling Area	Tariff Rate	Capacity %*	# of Days**	Receipt Meter(s)	Delivery Meter(s)
1	TGP					
	Transport (Empire)	FTNN	79%		Corning (22008810)	Royalton (012004010)
	Storage Transport	FT-A	21%		N. Storage (460018)	Lockport (420221)
	Storage	FS-MA		90		N. Storage (460018)
2	Columbia					
	Transport	FTS	35%		Leach (801) @ 100%	Binghamton (21)
					Leach (801) @ 100%	Olean (52)
	Storage Transport***	SST	65%		STOW	Binghamton (21)
	Storage	FSS		61.619041		STOW
3	DTI****					
	Transport	FTNN	53%		Oakford (40208)	20700
	Storage Transport*****	FTNNGSS	47%		DTI Storage Pt. (10002)	20700
	Storage	GSS		54	DTI Storage Pt. (10001)	DTI Storage Pt. (10002)
4	AGT					
	Transport	AFT1/ AFT2	100%		Brookfield (00251)	Southeast (00084)
5	IGT					
	Transport	RTS12	100%		Waddington (67707)	Brookfield (68098)
6	NCPL					
	No Capacity Released on NCPL. NYSEG moves ESCO delivery at Napierville on NYSEG's NCPL contract and invoices ESCO the capacity surcharge					
7	O&R					
	No Capacity Released on O&R. NYSEG moves ESCO AGT delivery to Goshen/Walden areas on NYSEG's O&R and Central Hudson contracts. ESCO charged O&R and Central Hudson capacity surcharge.					

* Capacity % is applied to ESCO peak day.

** Multiply storage transport MDQ result by the # of days for SCQ (Storage Capacity Quantity).

*** TCO SST MDQ is half of the winter MDQ during April - Sept.

**** Capacity Surcharge applies to DTI deliveries serving Mechanicville customers via NYSEG's NIMO/National Grid contract.

***** Not available during the summer (Apr-Oct).

	Field Name	Description	Notes
V.	ESCO Service End Date	ESCO Service End Date	End Date w/ESCO at Installation – Pending drops will have an actual end date---YYYYMMDD, "99991231" for active service
W.	Unit of Measure		"KWH", "THM", "CFF"
X.	ICAP Year (Electric Only)	Year for Customer Peak Load	Example: "2005"
Y.	PoD ID's Peak Load Contribution (Electric Only)	Customer's Peak Load for ICAP Year	Peak Load Contribution (PLC) numeric decimal
Z.	Synthetic Profile ID (Electric Only)	Synthetic Profile for Service Class	Synthetic Profile ID (Electric Only) – examples: "32", "33", "37"
AA.	Transmission Distribution Loss Class (Electric Only)	Voltage Level	"Secondary", "Primary", "Sub-transmission" "Transmission" (Electric Only)
AB.	MBBC Calculation Method (Electric Only)		

J. ESCO INVOICES

NYSEG/RG&E invoices will be posted on *GTS* on a monthly basis for balancing and settlement charges as listed below:

1. NYSEG Daily Metered Charges

- Daily Balancing Service
- Daily Balancing Cashout
- Daily Standby Adjustment
- Capacity Surcharge (DTI, NCPL, O&R and Central Hudson)
- Intraday Meter Reads
- OFO Charges

2. NYSEG Non-Daily Metered Charges

- Monthly Balancing Service
- Daily Balancing – Over/Under Deliveries Cashout
- Capacity Reconciliation
- Commodity Reconciliation
- Monthly Balancing Demand Charge Reconciliation
- Usage Reconciliation