

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: November 2020

Commodity Purchases :	
Total Purchases	360,577
Less: Interruptible Purchases	-
Total Commodity Purchases	360,577

Total Sales, MCF's	270,482
Less: Interruptible Sales	-
Net Sales, MCF's	270,482

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>November</u>	<u>Commodity - Monthly Purchases</u>	31,073	m.c.f.	\$ 1.6582	\$51,525	\$51,525
<u>November</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>November</u>	<u>Commodity - Storage w/d</u>	9,286	m.c.f.	\$ 1.5452	\$14,349	\$14,349
<u>November</u>	<u>NGS Balancing Fee credit</u>	13,249	m.c.f.	\$ (0.1110)	-\$1,471	(\$1,471)
<u>November</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$615
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	199	d.t.	\$	15.0941	22,622	3,004
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	133	d.t.	\$	15.7656	16,677	2,097
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	133	d.t.	\$	3.4004	2,730	452
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	627	d.t.	\$	5.2808	24,904	3,311
<u>Tenneco FS-MA 41708</u>						
Space Charge	56,420	d.t.	\$	0.0205	8,703	1,157
Deliverability Charge	634	d.t.	\$	1.4938	7,124	947
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	220	d.t.	\$	13.4984	24,038	2,970
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$	-	0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)		calc base on monthly fee	7,946	1,056
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	91	d.t.	\$	6.0126	4,137	547
O10238 Reservation/Demand	13,715	d.t.	\$	0.0366	3,932	502
TOTAL COST					\$189,217	\$81,060
November COST	\$16,042	Divide by		31,073		0.51628
MONTHLY COMMODITY COST	<u>\$65,018</u>			31,073		<u>2.09243</u>
TOTAL COST	\$81,060					2.60871
COST OF GAS (Per Mcf)						\$2.60871

ISSUE DATE:
October 28, 2020