

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: October 2020

Commodity Purchases :	
Total Purchases	351,094
Less: Interruptible Purchases	-
Total Commodity Purchases	351,094

Total Sales, MCF's	269,253
Less: Interruptible Sales	-
Net Sales, MCF's	269,253

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>October</u>	<u>Commodity - Monthly Purchases</u>	13,831	m.c.f.	\$ 0.8786	\$12,152	\$12,152
<u>October</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>October</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.5360	\$0	\$0
<u>October</u>	<u>NGS Balancing Fee credit</u>	7,154	m.c.f.	\$ (0.1110)	-\$794	(\$794)
<u>October</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$623
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	130	d.t.	\$ 15.0941	22,622	1,962
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	87	d.t.	\$ 15.7656	16,677	1,372
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	87	d.t.	\$ 3.4004	2,730	296
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	409	d.t.	\$ 5.2808	24,904	2,160
<u>Tenneco FS-MA 41708</u>						
	Space Charge	36,807	d.t.	\$ 0.0205	8,703	755
	Deliverability Charge	413	d.t.	\$ 1.4938	7,124	617
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	143	d.t.	\$ 13.4984	24,038	1,930
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	689
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	60	d.t.	\$ 6.0126	4,137	361
	O10238 Reservation/Demand	8,947	d.t.	\$ 0.0366	3,932	327
	TOTAL COST				<u>\$136,171</u>	<u>\$22,449</u>
	October COST	\$10,468	Divide by	13,831		0.75688
	MONTHLY COMMODITY COST	<u>\$11,981</u>		13,831		<u>0.86622</u>
	TOTAL COST	\$22,449				1.62310
	COST OF GAS (Per Mcf)					\$1.62310

ISSUE DATE:
September 29, 2020