

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of August 2020  
 To be Billed in October 2020

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,840,041
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	40,317
Prior Month's Hedging (Over)/Under Recovery (B)	320,918
Prior Month's Actual Hedging	1,614,503
Total	9,815,779

**ACTUAL MSC RECOVERIES**10,371,474**(OVER)/UNDER RECOVERY**

(555,695)

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

270,109

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

(825,804)

(A) Reflects the (over)/under recovery from June 2020 per Page 1 of 3 of the August 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2020 per Page 1 of 3 of the August 2020 MSC Workpapers.

(C) Actual August 2020 Hedging (Gain)/Loss	1,614,503
Forecast Hedging (Gain)/Loss from August 2020 MSC Filing	<u>1,344,394</u>
Difference (Over)/Under	270,109

(D) To be recovered in the October 2020 MSC.

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## Estimated Sales Workpaper

October-20

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	110,740,000	36,376,808	0	74,363,192	74,363,192
2/25 (Rate 1) Sec	70,373,000	44,309,334	792,724	25,270,943	25,270,943
2 Pri	3,750,000	1,558,905	996,179	1,194,915	1,194,915
3/25 (Rate 2)	25,633,000	20,470,106	3,533,718	1,629,176	1,629,176
9/22/25 (Rates 3 & 4) Pri	35,514,000	30,535,240	4,978,760	0	0
9/22/25 (Rates 3 & 4) Sub	21,920,000	15,140,729	6,779,271	0	0
9/22/25 (Rates 3 & 4) Trans	14,924,000	3,414,570	11,509,430	0	0
19	5,155,000	2,479,326	0	2,675,674	2,675,674
20	6,868,000	5,722,958	26,920	1,118,122	1,118,122
21	2,730,000	2,590,059	0	139,941	139,941
5	244,000	195,879	0	48,121	48,121
4/6/16	2,531,000	1,424,827	0	1,106,173	<u>1,106,173</u>
Total	<u>300,382,000</u>	<u>164,218,740</u>	<u>28,617,003</u>	<u>107,546,257</u>	<u>107,546,257</u>

## Market Supply Charge Workpaper

Effective: October 1, 2020

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(825,804)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	270,109
3 Estimated POLR Sales Incl SC 9/22/25 (B)		107,546,257
4 Estimated POLR Sales Excl SC 9/22/25 (B)		107,546,257
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00768) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00251 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,790,249
8 Estimated POLR Sales Excl SC 9/22/25 (B)		107,546,257
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01665 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.02163	0.02175	0.02130	0.02130	0.02054	0.02142	0.02130	0.02072	0.02068			
	Peak										0.02405	0.02405	0.02353
	Off Peak										0.02023	0.02042	0.01997
11 Capacity Component	\$/kWh	0.01794	0.00938	0.00737	0.00737	-	0.00657	0.00737	0.00370	0.00091	0.01794	0.00938	0.00737
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01665	0.01665	0.01665	0.01665	0.01665	0.01665				0.01665	0.01665	0.01665
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05622	0.04778	0.04532	0.04532	0.03719	0.04464	0.02867	0.02442	0.02159			
	Peak										0.05864	0.05008	0.04755
	Off Peak										0.05482	0.04645	0.04399
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00251	0.00251	0.00251	0.00251	0.00251	0.00251	-	-	-	0.00251	0.00251	0.00251
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00517)	(0.00517)	(0.00517)	(0.00517)	(0.00517)	(0.00517)	(0.00768)	(0.00768)	(0.00768)	(0.00517)	(0.00517)	(0.00517)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05105	0.04261	0.04015	0.04015	0.03202	0.03947	0.02099	0.01674	0.01391			
	Peak										0.05347	0.04491	0.04238
	Off Peak										0.04965	0.04128	0.03882

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.