

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of November 2020
To be Billed in January 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$3,354,205
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(109,011)
Prior Month's Hedging (Over)/Under Recovery (B)	404,072
Prior Month's Actual Hedging	2,271,102
Total	5,920,368

ACTUAL MSC RECOVERIES6,096,824**(OVER)/UNDER RECOVERY**

(176,456)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

337,554

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(514,010)

- (A) Reflects the (over)/under recovery from September 2020 per Page 1 of 3 of the November 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from September 2020 per Page 1 of 3 of the November 2020 MSC Workpapers.
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|--|------------------|
| (C) Actual November 2020 Hedging (Gain)/Loss | 2,271,102 |
| Forecast Hedging (Gain)/Loss from November 2020 MSC Filing | <u>1,933,548</u> |
| Difference (Over)/Under | 337,554 |
- (D) To be recovered in the January 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

January-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	135,736,000	50,346,212	0	85,389,788	85,389,788
2/25 (Rate 1) Sec	73,302,000	49,996,664	702,034	22,603,302	22,603,302
2 Pri	4,244,000	1,503,341	1,545,109	1,195,550	1,195,550
3/25 (Rate 2)	27,879,000	23,039,497	3,201,682	1,637,821	1,637,821
9/22/25 (Rates 3 & 4) Pri	39,310,000	33,926,178	5,383,822	0	0
9/22/25 (Rates 3 & 4) Sub	23,476,000	16,288,855	7,187,145	0	0
9/22/25 (Rates 3 & 4) Trans	16,881,000	437,705	16,443,295	0	0
19	5,883,000	3,456,324	0	2,426,676	2,426,676
20	6,723,000	5,840,853	0	882,147	882,147
21	2,926,000	2,815,298	0	110,702	110,702
5	162,000	129,963	0	32,037	32,037
4/6/16	2,566,000	1,365,724	0	1,200,276	1,200,276
Total	<u>339,088,000</u>	<u>189,146,614</u>	<u>34,463,088</u>	<u>115,478,299</u>	<u>115,478,299</u>

Market Supply Charge Workpaper

Effective: January 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (514,010)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 337,554
3 Estimated POLR Sales Incl SC 9/22/25 (B)	115,478,299
4 Estimated POLR Sales Excl SC 9/22/25 (B)	115,478,299
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.00445) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00292 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,060,711
8 Estimated POLR Sales Excl SC 9/22/25 (B)	115,478,299
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00919 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04627	0.04622	0.04513	0.04513	0.04421	0.04578	0.04513	0.04390	0.04381			
	Peak										0.05179	0.05179	0.05066
	Off Peak										0.04367	0.04357	0.04261
11 Capacity Component	\$/kWh	0.00136	0.00072	0.00058	0.00058	-	0.00069	0.00058	0.00038	0.00006	0.00136	0.00072	0.00058
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00919	0.00919	0.00919	0.00919	0.00919	0.00919				0.00919	0.00919	0.00919
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05682	0.05613	0.05490	0.05490	0.05340	0.05566	0.04571	0.04428	0.04387			
	Peak										0.06234	0.06170	0.06043
	Off Peak										0.05422	0.05348	0.05238
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)	(0.00445)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00292	0.00292	0.00292	0.00292	0.00292	0.00292	-	-	-	0.00292	0.00292	0.00292
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00153)	(0.00153)	(0.00153)	(0.00153)	(0.00153)	(0.00153)	(0.00445)	(0.00445)	(0.00445)	(0.00153)	(0.00153)	(0.00153)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05529	0.05460	0.05337	0.05337	0.05187	0.05413	0.04126	0.03983	0.03942			
	Peak										0.06081	0.06017	0.05890
	Off Peak										0.05269	0.05195	0.05085

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.