

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: January 2021

Commodity Purchases :	
Total Purchases	327,021
Less: Interruptible Purchases	-
Total Commodity Purchases	327,021

Total Sales, MCF's	263,362
Less: Interruptible Sales	-
Net Sales, MCF's	263,362

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>January</u>	<u>Commodity - Monthly Purchases</u>	43,504	m.c.f.	\$ 1.2667	\$55,107	\$55,107
<u>January</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>January</u>	<u>Commodity - Storage w/d</u>	19,746	m.c.f.	\$ 1.5433	\$30,474	\$30,474
<u>January</u>	<u>NGS Balancing Fee credit</u>	17,398	m.c.f.	\$ (0.1110)	-\$1,931	(\$1,931)
<u>January</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$484
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	197	d.t.	\$ 15.0941	22,622	2,974
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	132	d.t.	\$ 15.7656	16,677	2,081
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	132	d.t.	\$ 3.4004	2,730	449
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	620	d.t.	\$ 5.2808	24,904	3,274
<u>Tenneco FS-MA 41708</u>						
	Space Charge	55,826	d.t.	\$ 0.0205	8,703	1,144
	Deliverability Charge	627	d.t.	\$ 1.4938	7,124	937
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	218	d.t.	\$ 13.4984	24,038	2,943
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	1,045
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	90	d.t.	\$ 6.0126	4,137	541
	O10238 Reservation/Demand	13,571	d.t.	\$ 0.0366	3,932	497
	TOTAL COST				<u>\$208,463</u>	<u>\$100,017</u>
	January COST	\$15,884	Divide by	43,504		0.36512
	MONTHLY COMMODITY COST	<u>\$84,133</u>		43,504		<u>1.93392</u>
	TOTAL COST	\$100,017				2.29904
	COST OF GAS (Per Mcf)					\$2.29904

ISSUE DATE:
December 28, 2020