SC4

P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 39 PAGE 1 OF 1

\$0.00000

<u>Value Stack Cost Recovery Mechanisms</u> <u>FOR THE BILLING MONTH OF JANUARY 2021</u> <u>Applicable to Billings Under P.S.C. No. 214 Electricity</u>

Value Stack Component				Cumuly Change
Engage Commonant				Supply Charge
Energy Component All Service Classes				<u>\$/kWh</u> N/A
All Service Classes				IV/A
Environmental Component - M				<u>\$/kWh</u>
To be recovered in Clear	Energy Supply Surcharge			N/A
Capacity Component - Market				
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.0000	\$0.00000	\$0.00000	
				Demand Charge
Capacity Component - Out of Market Value				\$/kWh
SC1				\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
				·
Environmental Component - O	ut of Market Value			<u>\$/kWh</u>
SC1				\$0.00006
SC2/5				\$0.00006
SC3/6				\$0.00006
SC4				\$0.00006
Se.				φοισσσσσ
Demand Reduction Value (DRV)				<u>\$/kWh</u>
SC1	• •			\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
Se.				φοισσσ1
Locational System Relief Value	(LSRV)			<u>\$/kWh</u>
SC1	(LSRV)			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
504				φυ.υυυυ
Market Transition Credit (MT	C)			\$/kWh
SC1	~,			\$0.00000
SC2/5				\$0.0000
SC3/6				\$0.0000
SC4				\$0.0000
БСт				ψυ.υυυυ
Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.0000
SC3/6				\$0.00000
505/0				ψυ.υυυυ

Rates shown above are exclusive of gross receipts taxes.