

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: December 2020

Commodity Purchases :	
Total Purchases	340,934
Less: Interruptible Purchases	-
Total Commodity Purchases	340,934

Total Sales, MCF's	269,600
Less: Interruptible Sales	-
Net Sales, MCF's	269,600

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>December</u>	<u>Commodity - Monthly Purchases</u>	43,089	m.c.f.	\$ 1.5957	\$68,757	\$68,757
<u>December</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>December</u>	<u>Commodity - Storage w/d</u>	20,891	m.c.f.	\$ 1.5433	\$32,240	\$32,240
<u>December</u>	<u>NGS Balancing Fee credit</u>	16,004	m.c.f.	\$ (0.1110)	-\$1,776	(\$1,776)
<u>December</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$522
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	206	d.t.	\$ 15.0941	22,622	3,109
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	137	d.t.	\$ 15.7656	16,677	2,160
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	137	d.t.	\$ 3.4004	2,730	466
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	648	d.t.	\$ 5.2808	24,904	3,422
<u>Tenneco FS-MA 41708</u>						
	Space Charge	58,330	d.t.	\$ 0.0205	8,703	1,196
	Deliverability Charge	655	d.t.	\$ 1.4938	7,124	978
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	227	d.t.	\$ 13.4984	24,038	3,064
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	1,092
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	95	d.t.	\$ 6.0126	4,137	571
	O10238 Reservation/Demand	14,180	d.t.	\$ 0.0366	3,932	519
	TOTAL COST				<u>\$224,034</u>	<u>\$116,321</u>
	December COST	\$16,577	Divide by	43,089		0.38473
	MONTHLY COMMODITY COST	<u>\$99,743</u>		43,089		<u>2.31482</u>
	TOTAL COST	\$116,321				2.69955
	COST OF GAS (Per Mcf)					\$2.69955

ISSUE DATE:
November 25, 2020