

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: April 2020

Commodity Purchases :	
Total Purchases	369,398
Less: Interruptible Purchases	-
Total Commodity Purchases	369,398

Total Sales, MCF's	276,011
Less: Interruptible Sales	-
Net Sales, MCF's	276,011

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>April</u> <u>Commodity - Monthly Purchases</u>	22,349 m.c.f.	\$	0.7005	\$15,655	\$15,655
<u>April</u> <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
<u>April</u> <u>Commodity - Storage w/d</u>	- m.c.f.	\$	1.9468	\$0	\$0
<u>April</u> <u>NGS Balancing Fee credit</u>	6,755 m.c.f.	\$	(0.1110)	-\$750	(\$750)
<u>April</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$356
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	126 d.t.	\$	15.0941	22,622	1,902
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	84 d.t.	\$	15.7656	16,677	1,324
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	84 d.t.	\$	3.4004	2,730	286
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	395 d.t.	\$	5.2808	24,904	2,086
<u>Tenneco FS-MA 41708</u>					
Space Charge	35,576 d.t.	\$	0.0205	8,703	729
Deliverability Charge	400 d.t.	\$	1.4938	7,124	598
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	139 d.t.	\$	13.4984	24,038	1,876
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	666
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	58 d.t.	\$	6.0126	4,137	349
O10238 Reservation/Demand	8,648 d.t.	\$	0.0366	3,932	317
TOTAL COST				<u>\$139,719</u>	<u>\$25,394</u>
April COST	\$10,132	Divide by	22,349		0.45335
MONTHLY COMMODITY COST	<u>\$15,262</u>		22,349		<u>0.68289</u>
TOTAL COST	\$25,394				1.13624
COST OF GAS (Per Mcf)					\$1.13624

ISSUE DATE:
March 30, 2020