NIAGARA MOHAWK POWER CORPORATION GSRS Unit Rate Calculation

	Rate Year 2 Delivery					Sales Forecast		Unit Rate
Service Class	Reven	ues (\$000's) 1	% Allocation	GSI	RS ²	(Therms)		(\$/Therm)
SC-1 Residential	\$	279,309	72.9337%	\$	143,557	556,445,924	\$	0.00026
SC-2 Small General	\$	63,594	16.6058%	\$	32,686	227,173,106	\$	0.00014
SC-3 Large General	\$	1,289	0.3366%	\$	663	5,982,701	\$	0.00011
SC-5 Firm Gas Transportation	\$	7,535	1.9676%	\$	3,873	69,970,387	\$	0.00006
SC-7 Small Volume Firm Gas Transportation	\$	10,603	2.7687%	\$	5,450	61,744,817	\$	0.00009
SC-8 Standby Sales	\$	19,786	5.1666%	\$	10,169	197,056,835	\$	0.00005
SC-12 DG Non Res	\$	846	0.2209%	\$	435	13,076,594	\$	0.00003
SC-13 DG Res	\$	1	0.0003%	\$	1	<u>3,774</u>	\$	0.00014
Total	\$	382,963	100%	\$	196,832	1,131,454,137		

Notes:

- Case 17-G-0239 , Appendix 3, Schedule 3 , Page 1 (Delivery Revenue at Year 2 plus Tax Credit)
- 2 Attachment 1, Page 2

NIAGARA MOHAWK POWER CORPORATION

Gas Safety Reliability Surcharge (GSRS)

	Rate Year	Rate Year			
	2019		2020		
Recovery of Incremental LPP Replacement Costs	\$ 68,762	\$	123,334		
Recovery of Incremental Leak Repair Costs*	\$ 494,700	\$	-		
Total Gas and Safety Surcharge	\$ 563,462	\$	123,334		
Prior Year Total Imbalance		\$	73,498		
Recoveries through June 2020	\$ (512,771)				
Recoveries - Forecasted July 2020	\$ (12,589)				
Imbalance Subtotal	\$ 38,103	\$	196,832		
Carrying Charges Calculated through June 2020	\$ 34,402				
Carrying Charges July 2020 - Forecasted	\$ 994	\$	-		
Remaining Surcharge to be Rolled Over	\$ 73,498	\$	196,832		

^{*}Deferral for Recovery of Incremental Leak Repair Cost is calculated on a Calendar year basis per Rate Case appendix 6, schedule 15, page 5.