

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION

LEAF: 13
REVISION:

46

INITIAL EFFECTIVE DATE: ~~04/01/19~~08/01/20

SUPERSEDING

REVISION: 35

STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated ~~March 15, 2018~~May 29, 2020.

GENERAL INFORMATION

1. DEFINITIONS AND ABBREVIATIONS: (continued)

Non-Residential Customer (continued)

- 12. **Levelized Payment Plan:** A billing plan designed to reduce fluctuations in a customer's bill payments due to varying, but predictable, patterns of consumption.
- 13. **Backbill:** Portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or customer readings (commonly called a catch-up bill) which exceeds by 50 percent or more the bill that would have been rendered under a utility's standard estimation program is presumed to be a backbill.
- 14. **Tampered Equipment:** Any service related equipment that has been subjected to either unauthorized interference so as to reduce the accuracy or eliminate the measurement of the utility's service, or to unauthorized connection occurring after a utility has physically disconnected service.
- 15. **Utility Deficiency:** Any action or inaction by a utility or one of its authorized agents that does not substantially conform to 16 NYCRR, Part 13, the utility's tariff, or the utility's written business procedures.

Off-System Transactions: May include gas sales, gas transportation and other gas transactions performed with customers located outside of the Company's service territory; capacity release transactions other than those performed pursuant to Service Classification No. 11; and Asset Management Arrangements.

Pre-tax Weighted Average Cost of Capital ("pre-tax WACC"): Set forth as follows:

April 2019 – ~~March~~July 2020: 8.02%

August 2020 – March 2021: 7.99%

Public Right-of-Way: Territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.

Residential Applicant: An individual, firm, partnership, corporation, association, municipality, or governmental body requesting service from the Company for his/her or its own use and not for resale or delivery to others.

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GENERAL INFORMATION

23. EMPIRE ZONE RIDER: (continued)

23.2 Customers accepted for service under the provisions of this rider shall be qualified to pay a reduced amount for service as follows:

23.2.1 Customers taking service under Service Classification No. 2 shall receive a discount of 5.0 cents per therm, adjusted by the Deferral Surcredits as shown below in Rule 23.2.1.4 and applied to:

23.2.1.1 All monthly consumption in excess of 280 Therms for new customers.

23.2.1.2 All monthly consumption in excess of 280 Therms for existing customers whose monthly base normalized consumption is less than 280 Therms. (example: Base of 180 Therms + 280 Therms of incremental usage = 460 Therms. If consumption = 600 Therms, Discount Therms = 600 Therms - 280 Therms = 320 Therms. If consumption = 400 Therms, Discount Therms = 0 Therms.)

23.2.1.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 280 Therms. (example: Base of 400 Therms + 280 Therms of incremental usage = 680 Therms. If consumption = 600 Therms, Discount Therms = 0 Therms. If consumption = 700 Therms, Discount Therms = 700 Therms - 400 Therms = 300 Therms.)

23.2.1.4 Pursuant to the order of the Public Service Commission ("Commission") dated March 15, 2018 in Case 17-G-0239 qualifying EZR load is not eligible to receive the Deferral Surcredit. The EZR discount will be adjusted by the applicable Deferral Surcredit that is included in standard delivery service rates for the duration of the Deferral Surcredits included in Rule 41. The resulting EZR discount rates effective ~~April 1st 2019~~ August 1st 2020 are shown in the table below:

Service Classification No. 2	EZR Discount	Deferral Surcredit	Net EZR Discount
281- 5,000 Therms, per Therm	\$0.05	(\$0.011230.00201)	<u>\$0.038770.04799</u>
Over 5,000 Therms, per Therm	\$0.05	(\$0.003560.00069)	<u>\$0.046440.04931</u>

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23. EMPIRE ZONE RIDER: (continued)

23.2.2 Customers taking service under Service Classification No. 3 shall receive a discount of 3.0 cents per Therm, adjusted by the Deferral Surcredit as shown below in Rule 23.2.2.4 and applied to:

23.2.2.1 All monthly consumption in excess of 5,000 Therms for new customers.

23.2.2.2 All monthly consumption in excess of 5,000 Therms for existing customers whose monthly base normalized consumption is less than 5,000 Therms.

23.2.2.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 5,000 Therms.

23.2.2.4 Pursuant to the order of the Public Service Commission (“Commission”) dated March 15, 2018 in Case 17-G-0239 qualifying EZR load is not eligible to receive the Deferral Surcredit. The EZR discount will be adjusted by the applicable Deferral Surcredit that is included in standard delivery service rates for the duration of the Deferral Surcredits included in Rule 41. The resulting EZR discount rate effective ~~April~~ August 1st 20~~19~~20 is shown in the table below:

Service Classification No. 3	EZR Discount	Deferral Surcredit	Net EZR Discount
Over 5,000 Therms, per Therm	\$0.03	(\$0.007240.00108)	\$0.022760.02892

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23.2.3 Customers taking service under Service Classification No. 5 or Service Classification No. 8 shall receive a discount of 3.0 cents per Therm, adjusted by the Deferral Surcredits as shown below in Rule 23.2.3.4 and applied to:

23.2.3.1 All monthly consumption in excess of 20,833 Therms for new customers.

23.2.3.2 All monthly consumption in excess of 20,833 Therms for existing customers whose monthly base normalized consumption is less than 20,833 Therms.

23.2.3.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 20,833 Therms.

23.2.3.4 Pursuant to the order of the Public Service Commission (“Commission”) dated March 15, 2018 in Case 17-G-0239 qualifying EZR load is not eligible to receive the Deferral Surcredit. The EZR discount will be adjusted by the applicable Deferral Surcredit that is included in standard delivery service rates for the duration of the Deferral Surcredits included in Rule 41. The applicable discount rates effective ~~April~~ August 1st 20~~18~~ 20 are shown in the table below:

Service Classification No. 5	EZR Discount	Deferral Surcredit	Net EZR Discount
Over 20,833 Therms, per Therm	\$0.03	(\$0.003590.00072)	\$0.026410.02928
Service Classification No. 8	EZR Discount	Deferral Surcredit	Net EZR Discount
20,834 - 100,000 Therms, per Therm	\$0.03	(\$0.003730.00012)	\$0.026270.02988
Next 400,000 Therms, per Therm	\$0.03	(\$0.003470.00022)	\$0.026530.02978
Over 500,000 Therms, per Therm	\$0.03	(\$0.002990.00038)	\$0.027010.02962

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23. EMPIRE ZONE RIDER: (continued)

23.2.4 Customers taking service under Service Classification No. 7 shall receive a discount of 5.0 cents per Therm adjusted by the Deferral Surcredit as shown below in Rule 23.2.4.4 and applied to:

23.2.4.1 All monthly consumption in excess of 4,167 Therms for new customers.

23.2.4.2 All monthly consumption in excess of 4,167 Therms for existing customers whose monthly base normalized consumption is less than 4,167 Therms.

23.2.4.3 All monthly consumption in excess of the monthly base normalized consumption for existing customers whose monthly base normalized consumption exceeds 4,167 Therms.

23.2.4.4 Pursuant to the order of the Public Service Commission (“Commission”) dated March 15, 2018 in Case 17-G-0239 qualifying EZR load is not eligible to receive the Deferral Surcredit. The EZR discount will be adjusted by the applicable Deferral Surcredit that is included in standard delivery service rates for the duration of the Deferral Surcredits included in Rule 41. The applicable discount rates effective ~~April~~ August 1st 20~~19~~20 are shown in the table below:

Service Classification No. 7	EZR Discount	Deferral Surcredit	Net EZR Discount
Over 4,167 Therms, per Therm	\$0.05	(\$0.008890) <u>0.00159</u>	\$0.041110 <u>0.04841</u>

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- 25.5 EJP Rate - For existing customers meeting the increased consumption criteria stated above, the following delivery rates, including ETIP costs as explained in Rule 31, shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

Service Classification	EJP (\$/therm)	ETIP (\$/therm)	Total EJP: EJP + ETIP (\$/therm)
Service Classification No. 2 Commercial	\$0.127920.19404	\$0.009130.00909	\$0.137050.20313
Service Classification No. 2 Industrial	\$0.127920.19404	\$0.009130.00909	\$0.137050.20313
Service Classification No. 3	\$0.037640.05526	\$0.011110.01119	\$0.048750.06645
Service Classification No. 5	\$0.043800.06301	\$0.009110.00899	\$0.052910.07200
Service Classification No. 7	\$0.058190.08454	\$0.011420.01120	\$0.069610.09574
Service Classification No. 8	\$0.038570.05511	\$0.009090.00894	\$0.047660.06405

- 25.5.1 All EJP load is exempt from the Company's Revenue Decoupling Mechanism.
- 25.5.2 All EJP load is exempt from deferral surcredits defined in Rule 41. All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 2, 3, 5, 7, or 8.
- 25.5.3 With the exception of Rule 25.5.1, all customers receiving the EJP rate will be responsible for all of the surcharges as applicable under the customer's applicable Service Classification Nos. 2, 3, 5, 7, or 8.
- 25.5.4 All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 2, 3, 5, 7, or 8 rates and charges.
- 25.6 The above mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rule as well as to newly certified customers.
- 25.7 The Company will perform an annual review of all EJP customer classes that may pay more on EJP marginal rates than the otherwise applicable standard tariff rate. If that review indicates a customer paid more on EJP rates than on the standard tariff rate, the Company will provide a refund for the difference.

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26. GAS NET REVENUE SHARING MECHANISM:

26.1 Gas Net Revenue Sharing Targets

26.1.1 April 1, ~~2019-2020~~ through March 31, ~~2020~~2021 :

The Gas Net Revenue Sharing Rate will be based on the following Delivery Service Revenue Targets:

SC No. 6	\$ <u>2,530,339</u> <u>2,562,0</u> <u>20</u>
SC Nos. 9 and 14	\$ <u>16,901,529</u> <u>16,9</u> <u>88,495</u>

By July 1, 2019 and each July 1st thereafter, the Company will submit for review and approval by the Public Service Commission, its calculation of any net revenue refund or recovery as set forth in Rules 26.2 and 26.3 for the 12-month period April 1 through March 31.

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33. MERCHANT FUNCTION CHARGE:

The Merchant Function Charge consists of the following gas commodity related cost components:

- 1) Gas Supply Procurement Expenses
- 2) Commodity Related Credit and Collection Expenses
- 3) Commodity Related Uncollectible Expenses
- 4) Return Requirement on Gas Storage Inventory
- 5) Return Requirement on Working Capital for Purchased Gas

33.1 Calculation of Merchant Function Rate per Therm

33.1.1 Gas Supply Procurement Expenses

33.1.1.1 Effective September 1, 201~~8~~9 and September 1, 201~~9~~20

33.1.1.1.1 Effective September 1, 201~~8~~9, the total Gas Supply Procurement Expenses target for the 12-month period is set at ~~\$1,391,056~~1,389,936. Effective September 1, 201~~9~~20, the total Gas Supply Procurement Expenses target for the 12-month period is set at ~~\$1,389,936~~1,390,322.

33.1.1.1.2 Applicable to SC Nos. 1, 2, 3, 12 and 13 sales customers.

33.1.1.1.3 The Gas Supply Procurement Expenses per therm rate is determined each September 1st by dividing the ~~\$1,391,056~~1,389,936 for September 1, 201~~8~~9 and

~~\$1,389,936~~1,390,322 for September 1, 20~~19~~20 annual target by the projected annual sales of the SC Nos. 1, 2, 3, 12 and 13 sales customers.

33.1.1.1.4 Recoveries of the Gas Supply Procurement Expenses per term rate for the period September 1, 201~~8~~9 to August 31, 20~~19~~20 will be reconciled to the ~~\$1,391,056~~1,389,936 annual target and for the period September 1, 20~~19~~20 to August 31, 20~~20~~1 will be reconciled to the ~~\$1,389,936~~1,390,322.

33.1.1.1.5 The resulting over or under collection (adjusted for simple interest at the Commission's other customer capital rate) will be divided by the projected annual sales of the SC Nos. 1, 2, 3, 12 and 13 sales customers to determine the per term credit or surcharge to be refunded or recovered over the 12-month period beginning January 1st through December 31 after the reconciliation period. The per term refund or surcharge will be added to the Gas Supply Procurement Expenses per term rate in effect at that time.

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33. MERCHANT FUNCTION CHARGE: (continued)

33.1.1 Gas Supply Procurement Expenses (continued)

33.1.1.2 The resulting rate shall be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

33.1.2 Commodity Related Credit and Collection Expenses

33.1.2.1 Effective -September 1, 20~~18~~19 and September 1, 20~~19~~20

33.1.2.1.1 Residential Commodity Related Credit and Collection Expenses

33.1.2.1.1.1 Effective September 1, 20~~18~~19, the target is set at ~~\$1,085,005~~1,084,364. Effective September 1, 20~~19~~20 the target is set at ~~\$1,084,364~~1,084,637.

33.1.2.1.1.2 Applicable to SC No. 1 sales customers and Marketers participating in the Company's Purchase of Receivables program that serve SC No. 1MB transportation customers.

33.1.2.1.1.3 The Residential Commodity Related Credit and Collection Expenses per term rate is determined for

the 12-month period beginning September 1, 201~~89~~
by dividing the \$~~1,085,005~~1,084,364 target by the
projected annual deliveries to the SC No. 1 sales
customers and applicable SC No. 1MB transportation
customers. The per therm rate for September 1,
20~~19~~20 is determined for 12-month period by
dividing the \$~~1,084,364~~1,084,637 target by the
projected annual deliveries to the SC No. 1 sales
customers and applicable SC No. 1MB transportation
customers

33.1.2.1.1.4 Recoveries of the Residential Commodity Related
Credit and Collection Expenses per therm rate for the
period September 1, 201~~89~~ – August 31, 20~~19~~20 will
be reconciled to the \$~~1,085,005~~1,084,364 target.
Recoveries of the Residential Commodity Related
Credit and Collection Expenses per therm rate for the
period September 1, 20~~19~~20 – August 31, 20~~20~~1 will
be reconciled to the \$~~1,084,364~~1,084,637 target.

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GENERAL INFORMATION

33. MERCHANT FUNCTION CHARGE: (continued)

33.1.2 Commodity Related Credit and Collection Expenses (continued)

33.1.2.1.1.5 The resulting over or under collection (adjusted for
simple interest at the Commission’s other customer
capital rate) will be divided by the projected annual
sales of SC No. 1 sales customers and applicable SC
No. 1MB transportation customers to determine the
per therm credit or surcharge to be refunded or
recovered over the 12-month period beginning
January 1st through December 31st after the
reconciliation period. The per therm credit or
surcharge will be added to the Residential
Commodity Related Credit and Collection Expenses
per therm rate in effect at that time.

33.1.2.1.2 Non Residential Commodity Related Credit and Collection
Expenses

33.1.2.1.2.1 Effective September 1, 20~~18~~19 to August 31, 20~~19~~20, the target is set at \$~~45,13045,143~~. Effective September 1, 20~~19~~20 to August 31, 202~~0~~1, the target is set at \$~~45,14345,019~~.

33.1.2.1.2.2 Applicable to SC Nos. 2, 3, 12 and 13 sales customers and Marketers participating in the Company's Purchase of Receivables program that serve the SC Nos. 2MB, 5, 7, 8, 12DB, 12MB and 13MB transportation customers.

33.1.2.1.2.3 The Non Residential Commodity Related Credit and Collection Expenses per therm rate is determined for the 12-month period beginning- September 1, 201~~89~~ by dividing the- \$~~45,13045,143~~ target by the projected annual sales of the -SC Nos. 2, 3, 12 and 13 sales customers and applicable SC Nos. 2MB, 5, 7, 8, 12DB, 12MB and 13MB, transportation customers. The per therm rate for September 1, 20~~19~~20 is determined for the 12-month period beginning September 1, 20~~19~~20 by dividing the \$~~45,14345,019~~ target by the projected annual sales of the SC Nos. 2, 3, 12 and 13 sales customers and applicable SC Nos. 2MB, 5, 7, 8, 12DB, 12MB and 13MB, transportation customers.

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33. MERCHANT FUNCTION CHARGE: (continued)

33.1.2 Commodity Related Credit and Collection Expenses (continued)

33.1.2.1.2.4 Recoveries of the Non Residential Commodity Related Credit and Collection Expenses per therm rate for the period September 1, 201~~89~~ to August 31, 20~~19~~20 will be reconciled to the \$~~45,13045,143~~ annual target. Recoveries of the Non Residential Commodity Related Credit and Collection Expenses per therm rate for the period September 1, 20~~19~~20 to August 31, 202~~0~~1 will be reconciled to the \$~~45,14345,019~~ annual target.

33.1.2.1.2.5 The resulting over or under collection (adjusted for simple interest at the Commission's other customer capital rate) will be divided by the projected annual deliveries to the SC Nos. 2, 3, 12 and 13 sales

customers and the applicable SC Nos. 2MB, 5, 7, 8, 12DB, 12MB and 13MB transportation customers to determine a per therm credit or surcharge to be refunded or recovered over the 12-month period beginning January 1st through December 31st after the reconciliation period. The per therm credit or surcharge will be added to the Commodity Related Credit and Collection Expense per therm rate in effect at that time.

33.1.2.2 The Commodity Related Credit and Collection Expense rates shall be filed on the Statement of Merchant Function Charge not less than two business days prior to the date on which the statement is proposed to be effective.

33.1.3 Commodity Related Uncollectible Expenses

33.1.3.1 Effective April 1, 2018

33.1.3.1.1 Applicable to: 1) SC Nos. 1, 2, 3, 12 and 13 sales customers and 2) Marketers participating in the Company's Purchase of Receivables program.

33.1.3.1.2 The Uncollectible Rate is set at: 1) 3.2% for SC Nos. 1 and 1MB and 2) 0.3% for SC Nos. 2, 2MB, 3, 5, 7, 8, 12, 12DB, 12MB 13 and 13MB.

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GENERAL INFORMATION

41. DEFERRAL SURCREDIT

41.1 Pursuant to the order of the Public Service Commission ("Commission") dated March 15, 2018 in Case 17-G-0239, the Company was directed to establish a surcredit for its deferral accounts. The Deferral Surcredits listed by service classification are included in each of the service classification's stated per therm charge as applicable effective ~~April~~ August 1st, 20~~18~~ 20. The Deferral Surcredit will not be allocated to load served at EZR or EJP rates.

	<u>Surcredit</u>
<u>Service Classification No. 1</u>	
Next 47 Therms, per Therm	(\$0.048460 <u>0.00037</u>)
Over 50 Therms, per Therm	(\$0.008060 <u>0.00146</u>)

<u>Service Classification No. 2</u>	
Next 277 Therms, per Therm	(\$ 0.019390 <u>0.00197</u>)
Next 4,720 Therms, per Therm	(\$ 0.011230 <u>0.00201</u>)
Over 5,000 Therms, per Therm	(\$ 0.003560 <u>0.00069</u>)
 <u>Service Classification No. 3</u>	
Over 5,000 Therms, per Therm	(\$ 0.007240 <u>0.00108</u>)
 <u>Service Classification No. 5</u>	
Over 100 Therms, per Therm	(\$ 0.003590 <u>0.00072</u>)
 <u>Service Classification No. 7</u>	
Over 2,100 Therms, per Therm	(\$ 0.008890 <u>0.00159</u>)
 <u>Service Classification No. 8</u>	
Next 99,900 Therms, per Therm	(\$ 0.003730 <u>0.00012</u>)
Next 400,000 Therms, per Therm	(\$ 0.003470 <u>0.00022</u>)
Over 500,000 Therms, per Therm	(\$ 0.002990 <u>0.00038</u>)

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**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
RESIDENTIAL DELIVERY SERVICE ONLY (CONTINUED)**

MONTHLY DELIVERY SERVICE RATES: (See Special Provisions)

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 3 Therms or less	\$20.35
Next 47 Therms, per Therm	\$ 0.487280 <u>0.57392</u>
Over 50 Therms, per Therm	\$ 0.080740 <u>0.09262</u>

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

MONTHLY MINIMUM DELIVERY SERVICE CHARGE:

The monthly minimum delivery service charge is \$20.35 for all customers with the exception of customers participating in the Company’s Energy Affordability Program. Customers participating in the Company’s Energy Affordability Program will be eligible for a credit as stated on the Statement of Energy Affordability Credit and per Special Provision No. 6 on Leaf No. 127.1.

In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, **GENERAL INFORMATION**.

MONTHLY COST OF GAS:

In addition to the above delivery service charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in General Information Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this service classification shall be subject to a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32, a Gas Safety and Reliability Surcharge as explained in General Information Rule No. 39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Issued By: John Bruckner, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION

LEAF: 129
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SUPERSEDING REVISION:

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**SERVICE CLASSIFICATION NO. 2
SMALL GENERAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
SMALL GENERAL DELIVERY SERVICE ONLY**

APPLICABLE TO USE OF SERVICE FOR:

All purposes except as otherwise provided in Service Classification No. 1. Available in all territory served when Company has facilities suitable and adequate for the load. Delivery Only Service is applicable only to customers with annual use of less than 50,000 therms.

CHARACTER OF SERVICE:

Customers Purchasing Gas Supply from Niagara Mohawk:

Continuous, natural gas or a mixture of natural gas and other gas of not less than 1000 British Thermal Units per cubic foot on a dry basis. Normal pressure 6 inches, but not less than 4 inches, water column.

Customers Purchasing Gas Supply from an Alternate Supplier:

Transportation of customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this schedule applies to the facilities at the customer's existing delivery point, as specified in the customer's Application for Firm Transportation Service. Delivery of customer-owned gas will be at a pressure approved by the Company. Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1000 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

MONTHLY DELIVERY SERVICE RATES:

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 3 Therms or less	\$24.27
Next 277 Therms, per Therm	\$0.324320 .35651
Next 4,720 Therms, per Therm	\$0.188700 .20578
Over 5,000 Therms, per Therm	\$0.060550 .06590

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

MONTHLY MINIMUM CHARGE:

The monthly minimum charge is \$24.27.

In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, **GENERAL INFORMATION**.

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NIAGARA MOHAWK POWER CORPORATION

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**SERVICE CLASSIFICATION NO. 3
LARGE GENERAL DELIVERY GAS SUPPLY SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

All purposes except as otherwise provided in Service Classification No. 1. Available in all territory served when Company has facilities suitable and adequate for the load.

CHARACTER OF SERVICE:

Continuous, except as provided in Rule 3 of Rules and Regulations. Natural gas or a mixture of natural gas and other gas of not less than 1000 British Thermal Units per cubic foot. Normal pressure 6 inches, but not less than 4 inches, water column.

MONTHLY DELIVERY SERVICE RATES:

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 5,000 Therms or less	\$ 781.27
Over 5,000 Therms, per Therm	\$0.102800.11436

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers will pay the Monthly Cost of Gas per therm as explained in Rule 17 of this schedule.

MONTHLY MINIMUM DELIVERY SERVICE CHARGE:

The Monthly Minimum Charge is \$781.27.

MERCHANT FUNCTION CHARGE:

Customers taking service under this service classification will be subject to a Merchant Function Charge as explained in General Information Rule 33 of this schedule.

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NIAGARA MOHAWK POWER CORPORATION

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**SERVICE CLASSIFICATION NO. 5
FIRM GAS TRANSPORTATION SERVICE (CONTINUED)**

MONTHLY DELIVERY SERVICE RATE:

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 100 Therms or less	\$ 587.29 <u>619.74</u>
Over 100 Therms, per Therm	\$ 0.0758 <u>20.08120</u>

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No.30, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company's website at www.nationalgridus.com.

INCREASE IN RATES AND CHARGES:

The rate and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

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SUPERSEDING

STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated ~~March 15, 2018~~May 29, 2020.

**SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS TRANSPORTATION SERVICE (CONTINUED)**

BILLING QUANTITY:

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month.

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 2,100 Therms or less	\$ 361.27
Over 2,100 Therms, per Therm	\$0.436780 <u>.15047</u>

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule No. 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company's website at www.nationalgridus.com.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the due date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter until canceled on a prior thirty-day written notice by Company or customer.

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SUPERSEDING REVISION:

~~1214~~STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated ~~March 15, 2018~~ May 29, 2020.**SERVICE CLASSIFICATION NO. 8
GAS TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)****BILLING QUANTITY:**

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month. Customers electing Standby Service will be billed a demand charge based on the customer's Daily Elected Contract Demand.

The Daily Elected Contract Demand will be the maximum daily level of standby service elected by the customer regardless of whether transport or sales service is actually taken.

DEFINITION OF RATES:1. Monthly Delivery Service Rates

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 100 Therms or less	\$ 1,155.03 <u>1,270.53</u>
Next 99,900 Therms, per Therm	\$ 0.076890 <u>0.08394</u>
Next 400,000 Therms, per Therm	\$ 0.072390 <u>0.07830</u>
Over 500,000 Therms, per Therm	\$ 0.062470 <u>0.06721</u>

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

2. Balancing Charge – Marketers or Direct Customers participating in the Company's Daily Balancing Program under Service Classification No. 11 will be charged a Monthly Balancing Charge at a rate per therm of MPDQ for Customers in the Marketer's pool calculated in accordance with Rule 17.5 of this tariff.
3. Standby Sales Service - Customers taking service under S.C. No. 8, are entitled to elect standby sales service from the Company in accordance with Special Provision 11 below. The charges for standby sales service provided by the Company are as follows:
 - A. Standby Sales D1 Contract Demand Charge – Determined by multiplying the Standby Sales D1 Contract Demand Rate by the Daily Elected Contract Demand. This charge is billed to the customer each month.
 - B. Daily Standby Commodity Charge – Determined by multiplying the Daily Standby Commodity Price by the Daily Nominated Standby Quantity. Each day's cost will be summed for the month and billed to the customer's Marketer.

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DISTRIBUTED GENERATION SERVICE – NON-RESIDENTIAL (CONTINUED)****MONTHLY DELIVERY SERVICE RATES:****For Customers with DG Units Rated at Less Than 5 MW:**

<u>Monthly Rate</u>	<u>Annual Consumption Less than 250,000 Therms</u>	<u>Annual Consumption 250,000 to 1,000,000 Therms</u>
First 3 Therms or Less per Month per Meter	\$148.27	\$466.54
Over 3 Therms per Therm (April – October)	\$0.044930 <u>0.04491</u>	\$0.040040 <u>0.04016</u>
Over 3 Therms per Therm (November – March)	\$0.056920 <u>0.05660</u>	\$0.050720 <u>0.05044</u>

<u>Monthly Rate</u>	<u>Annual Consumption Greater than 1,000,000 Therms But Less than 2,500,000 Therms</u>	
	<u>Summer (April – October)</u>	<u>Winter (November - March)</u>
First 100 Therms or Less per Month per Meter	\$1,401.27	\$1,401.27
Next 499,900 Therms per Therm	\$0.037 3311	\$0.047 2802
Over 500,000 Therms per Therm	\$0. 032040 <u>0.03183</u>	\$0. 040540 <u>0.04031</u>

For Customers with DG Units Rated At Least 5 MW, but Less Than 50 MW:

<u>Monthly Rate</u>	<u>Annual Consumption Greater than 2,500,000 Therms</u>	
	<u>Summer (April – October)</u>	<u>Winter (November – March)</u>
First 3 Therms or Less per Month per Meter	\$1,401.27	\$1,401.27
Over 3 Therms per Therm	\$0.007490	\$0.009494
Demand Charge per Therm of MPDQ	\$0. 7662176195	\$0. 7662176195

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