

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION

LEAF: 141
 REVISION:

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INITIAL EFFECTIVE DATE: ~~04/01/19~~08/01/20

SUPERSEDING REVISION:

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STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated ~~March 15, 2018~~ May 29, 2020.

**SERVICE CLASSIFICATION NO. 5
 FIRM GAS TRANSPORTATION SERVICE (CONTINUED)**

MONTHLY DELIVERY SERVICE RATE:

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 100 Therms or less	\$ 587.29 635.97
Over 100 Therms, per Therm	\$ 0.0758 20.08094

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No.30, a Gas Safety and Reliability Surcharge as explained in General Information Rule No.39, and an Earnings Adjustment Mechanism as explained in General Information Rule No. 40.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two (2) days prior to the first of each month. Such statement will be available to the public on the Company's website at www.nationalgridus.com.

INCREASE IN RATES AND CHARGES:

The rate and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

Issued By: John Bruckner, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATIONLEAF: 154
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SUPERSEDING REVISION:

~~1215~~STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated ~~March 15, 2018~~ May 29, 2020.**SERVICE CLASSIFICATION NO. 8**
GAS TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)**BILLING QUANTITY:**

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month. Customers electing Standby Service will be billed a demand charge based on the customer's Daily Elected Contract Demand.

The Daily Elected Contract Demand will be the maximum daily level of standby service elected by the customer regardless of whether transport or sales service is actually taken.

DEFINITION OF RATES:1. Monthly Delivery Service Rates

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 100 Therms or less	\$1,155.03 <u>\$1,328.28</u>
Next 99,900 Therms, per Therm	\$0.076890 <u>\$0.08340</u>
Next 400,000 Therms, per Therm	\$0.072390 <u>\$0.07830</u>
Over 500,000 Therms, per Therm	\$0.062470 <u>\$0.06721</u>

The volumetric rates above are inclusive of the Deferral Surcredit as explained in General Information Rule No. 41.

2. Balancing Charge – Marketers or Direct Customers participating in the Company's Daily Balancing Program under Service Classification No. 11 will be charged a Monthly Balancing Charge at a rate per therm of MPDQ for Customers in the Marketer's pool calculated in accordance with Rule 17.5 of this tariff.
3. Standby Sales Service - Customers taking service under S.C. No. 8, are entitled to elect standby sales service from the Company in accordance with Special Provision 11 below. The charges for standby sales service provided by the Company are as follows:
 - A. Standby Sales D1 Contract Demand Charge – Determined by multiplying the Standby Sales D1 Contract Demand Rate by the Daily Elected Contract Demand. This charge is billed to the customer each month.
 - B. Daily Standby Commodity Charge – Determined by multiplying the Daily Standby Commodity Price by the Daily Nominated Standby Quantity. Each day's cost will be summed for the month and billed to the customer's Marketer.

Issued By: John Bruckner, President, Syracuse, New York