

PSC NO: -220 ELECTRICITY LEAF: 379
 NIAGARA MOHAWK POWER CORPORATION REVISION: ~~18291~~
 INITIAL EFFECTIVE DATE: ~~APRIL~~AUGUST 1, 2019~~20~~ SUPERSEDING REVISION: ~~1920~~
 STAMPS: Issued in Compliance with Order in Case 17-E-0238 Issued May 29, 2020~~March 15, 2018.~~

SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY RATE:

	<u>0-2.2 kV</u>	<u>Delivery Voltage</u> <u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Customer Charge:				
Distribution Delivery	\$390 <u>487.95</u> 0	\$436.70	\$712 <u>823.00</u>	\$712 <u>823.00</u>
Distribution Delivery (Special Provision L)	\$433.46 <u>530.96</u>	\$480.16	\$755 <u>866.46</u>	\$755 <u>866.46</u>
Effective June 1, 2013 (Special Provision N)	\$433.45 <u>530.96</u>	\$480.16	\$755 <u>866.46</u>	\$755 <u>866.46</u>

Plus Demand Charges:

Distribution Delivery
 Charges, Per kW

Minimum Demand Charges: For first 40 or less kW of Demand:

<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
\$424 <u>52.80</u> .80	\$368.40 <u>403.20</u>		\$142.80 <u>0.80</u>
\$142.80 <u>0.80</u>			

Additional Demand Charges: Per kW of Demand for all kW of Demand over 40:

<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60kV</u>
\$101.62 <u>32</u>	\$ 9.24 <u>10.08</u>	\$ 23.82 <u>02</u>	\$23.82 <u>02</u>

(the per kW charge above is- inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each RkVA of lagging reactive demand.

Company Supplied Electricity Supply Service Charges, per kWh:

All customers, except customers subject to Special Provision L and Special Provision N (effective June 1, 2013) herein, will be billed for Electricity Supply Service in accordance with Rule 46.1.2 of the tariff. Customers subject to Special Provision L and Special Provision N (effective June 1, 2013) will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

PSC NO: 220 ELECTRICITY LEAF: 391
 NIAGARA MOHAWK POWER CORPORATION REVISION: ~~1578~~
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SERVICE CLASSIFICATION NO. 3A (Continued)

Maximum demand shall be determined as the highest demand measured in the billing period. In the event the billing period consists of less than 27 days or more than 35 days, the maximum demand shall be prorated on the basis of the number of elapsed days divided by 30.

RATE PERIODS

On-peak hours are defined as the hours between 8:00 a.m. and 10:00 p.m., Monday through Friday, except for the following holidays when such holiday falls on other than a Saturday or a Sunday; New Year's Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

All other hours are defined as off-peak.

CHARGES:

Delivery Voltage

	<u>Up to 2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Customer Charges:				
Distribution Delivery	\$1,666.67 <u>2,166.67</u>	\$1,666.67 <u>2,166.67</u>	\$2,088.60 <u>4.00</u>	\$45,513.00 <u>273.50</u>
Plus Demand Charges:				
Distribution Delivery				
Charges; per kW:	\$10.95 <u>14</u>	\$10.44 <u>0.95</u>	\$3.52 <u>74</u>	\$3.32 <u>38</u>

(the per kW charge above is -inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

PLUS REACTIVE DEMAND CHARGES:

All Delivery Voltages: \$ 1.02 Per kilovolt-ampere of lagging Reactive Demand

PSC NO: 220 ELECTRICITY

LEAF: 408.1

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 4 (Continued)

J.- Customer Charges For HLF Delivery Service, effective until June 30, 2013:

Customers eligible to receive HLF Delivery Service shall be subject to Customer Charges which are established based upon whether or not the customer utilizes supplemental electric service from the Company.

Customers who do not use supplemental electric service shall have their customer charges frozen at the rates below.

<u>Delivery Level</u>	<u>Without Supplemental Electric Service</u>	<u>With Supplemental Electric Service</u>
Secondary (<2.2 kV)	\$902.00	\$12,666.67 166.67
Primary (2.2 B 15 kV)	\$902.00	\$12,666.67 166.67
Subtransmission (22 B 50 kV)	\$1,400.00	\$2,088.60 4.00
Transmission (>60 kV)	\$1,726.55	\$45,513.27 3.050

Customers who utilize supplemental electric service shall have their customer charges set equal to the customer charges established in Rate Schedule S.C. No. 3A as shown above.

Customer Charges For HLF Delivery Service, effective July 1, 2013:

Effective July 1, 2013, the monthly Customer Charge will be equal to 90% of the HLF Delivery Service customer's parent service classification Customer Charge.

Customer Charges For HLF Delivery Service, effective January 1, 2016:

Effective January 1, 2016, the monthly Customer Charge will be equal to 100% of the HLF Delivery Service customer's parent service classification Customer Charge.

K. Distribution Delivery Rates for HLF Delivery Service, effective until June 30, 2013:

Customers eligible to receive HLF Delivery Service shall be subject to distribution delivery rates as set out below:

Rate per kW of Delivery level Contract Demand

Secondary (<2.2 kV)	\$6.09
Primary (2.2 B 15 kV)	\$8.09
Subtransmission (22 B 50 kV)	\$2.59
Transmission (>60 kV)	\$2.08

Distribution Delivery Rates for HLF Delivery Service, effective July 1, 2013:

Effective July 1, 2013, the per kW Distribution Demand Charge will be equal to 90% of the HLF Delivery Service customer's parent service classification Distribution Demand Charge.

Customer Charges For HLF Delivery Service, effective January 1, 2016:

Effective January 1, 2016, the per kW Distribution Demand Charge will be equal to 100% of the HLF Delivery Service customer's parent service classification Distribution Demand Charge.

PSC NO: 220 ELECTRICITY

LEAF: 408.4

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 4 (Continued)

3. New Allocations. Subject to the provisions of Special Rule I (1) above, distribution delivery rates for Preservation Power and New Allocations of Niagara Power Delivery Service shall be set according to the distribution delivery rates for the customer's Parent Service Classification (S.C. No. 3 or S.C. No. 3A, as applicable).

The distribution delivery rates for New Allocations of Preservation Power and Niagara Power to S.C. 4 customers with supplemental service provided at the S.C. No. 3 rates are as follows:

<u>Delivery Level</u>	<u>Customer Charge</u>	<u>Rate Per kW of Contract Demand</u>
Secondary (<2.2 kV)	\$3904.08 <u>750</u>	\$101.62 <u>32</u>
Primary (2.2 - 15 kV)	\$436.70	\$10.08 <u>9.21</u>
Subtransmission (22 - 50 kV)	\$712823.00	\$ 23.82 <u>02</u>
Transmission (>60 kV)	\$712823.00	\$ 23.82 <u>02</u>

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

The distribution delivery rates for New Allocations of- Preservation Power and NYPA hydro to S.C. 4 customers with supplemental service provided at the S.C. No. 3A rates are as follows:

<u>Delivery Level</u>	<u>Customer Charge</u>	<u>Rate Per kW of Contract Demand</u>
Secondary (<2.2 kV)	\$12,666.67 <u>166.67</u>	\$10.950.11
Primary (2.2 - 15 kV)	\$12,666.67 <u>166.67</u>	\$10.950.11
Subtransmission (22 - 50 kV)	\$2,088.00 <u>604.00</u>	\$ 3.52 <u>74</u>
Transmission (>60 kV)	\$45,513 <u>273.050</u>	\$ 3.32 <u>38</u>

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule No 58)

New Allocations are defined in Special Provision M below.

M. Existing, Additional and New Allocations Defined

1. Rule for Allocations of Niagara Power:
 - a. Additional Allocations, as used in Special Provision L above shall be defined as allocations of Niagara Power approved by NYPA's trustees between February 1, 2002 and September 1, 2006 that were allocated exclusively to serve incremental load at the customer's premises. For the purpose of this provision, incremental load is load that is created by the construction or installation of new facilities (buildings, machinery and equipment) or expansion of existing facilities, provided that in the case of the expansion of existing facilities, incremental load shall not include the load of such facilities prior to expansion or addition.
 - b. New Allocations as used in Special Provision L above shall be defined as all allocations of Replacement Power approved by NYPA's trustees on and after February 1, 2002 and those allocations of Expansion Power approved by NYPA's trustees on and after February 1, 2002 that are not "Additional Allocations," but shall not include Replacement Power that becomes available for reallocation prior to September 30, 2002 under Article V of the Agreement: "Allocation and Transfer of Replacement Power Pursuant to Niagara Contract NS-1" dated April 4, 1988; or Transfers and assignments of allocations from a customer premise /location on the Company's system (i.e., a change in ownership/occupancy of a premise / location will not be deemed "new").

PSC NO: 220 ELECTRICITY

LEAF: 423

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$ 390 <u>487.05</u> 0	\$436.70	\$ 712 <u>823</u> .00	
	\$ 712 <u>823</u> .00			

Metering and Communications/Incremental Customer Charge:

All Load Zones

Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$1. 5626	\$0. 3340	\$0. 000	\$0. 000

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.5 421 <u>907</u>	\$0.5 400 <u>539</u>	\$0.1 826 <u>959</u>	
	\$0.1 826 <u>959</u>			

(the per kW charge above is -inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

PSC NO: 220 ELECTRICITY

LEAF: 424

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$12,666.67 ^{166.67}	\$12,666.67 ^{166.67}	\$12,666.67 ^{166.67}	\$2,088.60 ^{4.00}
	\$45,513.27 ^{3.05}			

Metering and Communications/Incremental Customer Charge:

All Load Zones Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.84 ²	\$0.84 ²	\$0.00 ⁰	\$0.00 ⁰

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.54 ^{67.98}	\$0.54 ^{67.98}	\$0.20 ^{95.22}	\$0.20 ^{95.22}
	\$0.19 ^{34.66}			

Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

(the per kW charge above is -inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

PSC NO: 220 ELECTRICITY

LEAF: 432

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

F. Reduced Customer Charge for Certain Wholesale Generators

SC-7 customers who are Wholesale Generators who:

- (a) have a parent service classification of SC-3 or SC-3A and are served at the subtransmission or transmission voltage level and
- (b) have paid for all of their interconnection facilities as defined in the applicable filed interconnection agreement (or have arranged for payment by an entity other than the Company) and metering equipment, and pay the Company ongoing operation and maintenance costs for that equipment (or have arranged for payment by an entity other than the Company) shall pay a customer charge in lieu of the otherwise applicable customer charge, equal to the following:

SC-3 Customer Charge

	<u>Sub-Transmission</u>	<u>Transmission</u>
Delivery Voltage	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$322.68 433.68	\$322.68 433.68

SC-3A Customer Charge

	<u>Sub-Transmission</u>	<u>Transmission</u>
Delivery Voltage	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$1,124.07 640.07	\$ 3,089.50 2,329.00