

PSC NO. 220 ELECTRICITY

LEAF: 220.7.0.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~4~~2INITIAL EFFECTIVE DATE: ~~MAY~~AUGUST 1, 2020SUPERSEDING REVISION: ~~0~~1STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued ~~March 19~~June 12, 2020.

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

vii. Value Stack Community Credit Component:

The Community Credit Component will ~~only~~ apply to non-mass market satellites (as defined in Rule 40.1) in CDG projects with an Eligibility Date on or before July 26, 2018 and to all satellites in CDG projects with an Eligibility Date after July 26, 2018 which also meet the further requirements specified herein. Projects eligible under Rules 40.2.1.4, 40.2.1.1.1, and 40.2.1.1.2 are not eligible to receive the Community Credit Component compensation.

The Community Credit Component will be calculated by multiplying: i) the sum of the CDG project's total net injections for the billing period (kWh), and ii) the project's Community Credit Component rate applicable to the project's assigned Community Credit Tranche, as filed by the Company in a statement with the PSC, ~~in effect at the time of the project's Eligibility Date. The Community Credit Component will apply to all CDG satellite accounts. The Community Credit Compensation for non-mass market satellites in CDG projects with an Eligibility Date on or before July 26, 2018 shall begin starting with the first billing cycle for that project in which the entire billing period is after July 31, 2020.~~

The project's Community Credit rate will be fixed for the first twenty-five (25) years following the project's interconnection date.

The CDG project sponsor will not be allowed to bank any Community Credit Components related to Unallocated Satellite Percentages.

Any high-capacity-factor resource (*i.e.*, fuel cell) CDG project receiving Value Stack compensation with an Eligibility Date on or after August 13, 2019 shall receive an adjusted Community Credit rate determined as the effective Community Credit rate multiplied by an adjustment factor of 0.16. Any high-capacity-factor resource (*i.e.*, fuel cell) CDG project receiving Value Stack compensation with an Eligibility Date before August 13, 2019 shall receive the unadjusted Community Credit.