

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: June 2020

Commodity Purchases :	
Total Purchases	364,509
Less: Interruptible Purchases	-
Total Commodity Purchases	364,509

Total Sales, MCF's	268,517
Less: Interruptible Sales	-
Net Sales, MCF's	268,517

	<u>PURCHASES</u>	<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>June</u> <u>Commodity - Monthly Purchases</u>	7,713 m.c.f.	\$ 1.0253	\$7,908	\$7,908
<u>June</u> <u>Commodity - Hedging</u>	- m.c.f.	\$ -	\$0	\$0
<u>June</u> <u>Commodity - Storage w/d</u>	- m.c.f.	\$ 1.8448	\$0	\$0
<u>June</u> <u>NGS Balancing Fee credit</u>	4,149 m.c.f.	\$ (0.1110)	-\$461	(\$461)
<u>June</u> <u>UES Estimated cost savings - 35%</u>			\$2,000	\$379
<u>Tenneco FT-A 41704</u>			<u>Total Monthly Costs</u>	
Demand Zone 0-4	81 d.t.	\$ 15.0941	22,622	1,223
<u>Tenneco FT-A 41705</u>				
Demand Zone 0-4	54 d.t.	\$ 15.7656	16,677	851
<u>Tenneco FT-A 41706</u>				
Demand Zone 5-4	54 d.t.	\$ 3.4004	2,730	184
<u>Tenneco FT-A 41707</u>				
Demand Zone 4-4	255 d.t.	\$ 5.2808	24,904	1,347
<u>Tenneco FS-MA 41708</u>				
Space Charge	22,925 d.t.	\$ 0.0205	8,703	470
Deliverability Charge	258 d.t.	\$ 1.4938	7,124	385
<u>Tenneco FT-A 41709</u>				
Demand Zone 0-4	89 d.t.	\$ 13.4984	24,038	1,201
<u>Tenneco FT-A 64613</u>				
Assignment Demand Charge	- d.t.	\$ -	0	0
<u>CNYOG Storage</u>				
Monthly Storage Charge	10,501 (\$)	calc base on monthly fee	7,946	429
<u>National Fuel Storage</u>				
N10239 Reservation/Demand	37 d.t.	\$ 6.0126	4,137	222
O10238 Reservation/Demand	5,573 d.t.	\$ 0.0366	3,932	204
TOTAL COST			<u>\$132,261</u>	<u>\$14,342</u>
June COST	\$6,516	Divide by	7,713	0.84487
MONTHLY COMMODITY COST	<u>\$7,826</u>		7,713	<u>1.01462</u>
TOTAL COST	\$14,342			1.85949
COST OF GAS (Per Mcf)				\$1.85949

ISSUE DATE:
May 28, 2020