Received: 05/26/2020

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations		Cost Month April 2020
1	**Rule 46.3.3.1.1 Actual Electricity Supply Costs**	**$**	**39,578,350.72**
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments		
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)	$	9,343,815.590
3	Actual OMVC of Nine Mile 2 RSA Agreement	$	-
4	Actual OMVC of NYPA R&D Contracts	$	584,904.04
5	Actual OMVC of New Hedges	$	9,769,706.83
5	**Subtotal**	**$**	**19,698,426.46**
6			
7	**Actual Market Cost of Electricity Supply (Line 1 minus Line 6)**	**$**	**19,879,924.26**
7			
8	**Rule 46.1 ESCost Revenue from All Commodity Customers**	**$**	**17,816,139.72**
9	**HP Reconciliations**	**$**	**58,249.48**
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)	**$**	**2,005,535.06**

Rule 46.3.2 Mass Market Adjustment

	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)		Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.01764	0.01651	167,615,630	$	(189,405.66)
12		B - Genesee (29)	0.01563	0.01524	57,239,676	$	(22,323.47)
13		C - Central (2)	0.01626	0.01577	148,525,891	$	(72,777.69)
14		D - North (31)	0.01360	0.01442	13,885,335	$	11,385.97
15		E - Mohawk V (3)	0.01623	0.01576	107,099,504	$	(50,336.77)
16		F - Capital (4)	0.01947	0.02035	252,565,051	$	222,257.24
17	S.C. No. 2ND	A - West (1)	0.01796	0.01662	6,997,967	$	(9,377.28)
18		B - Genesee (29)	0.01576	0.01523	2,111,700	$	(1,119.20)
19		C - Central (2)	0.01639	0.01574	5,878,627	$	(3,821.11)
20		D - North (31)	0.01367	0.01441	721,065	$	533.59
21		E - Mohawk V (3)	0.01635	0.01573	4,793,557	$	(2,972.01)
22		F - Capital (4)	0.01966	0.02028	10,916,501	$	6,768.23
23	Sum Lines 10 through Line 21					**$**	**(111,188.14)**
24	**Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)**					**$**	**2,116,723.20**
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for April 2020 Billing						($6,451,825.92)
26	'Balance of the ESRM' Billed in April 2020					$	(6,452,032.83)
27	**Balance of the ESRM Sales Reconciliation for June 2020 billing (Line 25 minus Line 26)**						**$206.91**

	Rate Calculations	Billing Month June 2020
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)	984,830,802
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)	0.002149
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)	-
31	**Balance of the ESRM Rates ($/kWh)**	
31a	Unhedged customers (Line 29 + Line 30)	**0.002149**

Balance of the ESRM Rates SC-1 and SC-2ND Customers($/kWh):

			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	**Balance of the ESRM rates ($/kWh)**
32	S.C. No. 1	A - West (1)	162,077,844	(0.001169)	0.002149	-	**0.000980**
33		B - Genesee (29)	52,385,545	(0.000426)	0.002149	-	**0.001723**
34		C - Central (2)	141,183,463	(0.000515)	0.002149	-	**0.001634**
35		D - North (31)	11,883,709	0.000958	0.002149	-	**0.003107**
36		E - Mohawk V (3)	103,573,202	(0.000486)	0.002149	-	**0.001663**
37		F - Capital (4)	241,225,696	0.000921	0.002149	-	**0.003070**
38	S.C. No. 2ND	A - West (1)	7,255,558	(0.001292)	0.002149	-	**0.000857**
39		B - Genesee (29)	2,090,903	(0.000535)	0.002149	-	**0.001614**
40		C - Central (2)	5,900,184	(0.000648)	0.002149	-	**0.001501**
41		D - North (31)	647,202	0.000824	0.002149	-	**0.002973**
42		E - Mohawk V (3)	5,020,718	(0.000592)	0.002149	-	**0.001557**
43		F - Capital (4)	11,767,218	0.000575	0.002149	-	**0.002724**
			745,011,242				

Received: 05/26/2020

"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations		Cost Month April 2020
1	**Total HP Reconciliations**	$	58,249.48
2	**Capacity Reconciliation**	$	9,611.57
3	**Subtotal**	$	48,637.91
4	**Projected HP ESRM Revenue**	$	40,886.31
5	**Actual HP ESRM Revenue**	$	38,465.78
6	**Billing Reconciliation**	$	2,420.53
7	**Total Revenue for HP ESRM**	$	51,058.45
8	**HP ESRM Usage Forecast**		115,443,535
9	**Balance of ESRM HP Customers**	$	0.000442

Received: 05/26/2020

New Hedge Adjustment
Rule 46.3.1

Portfolio Zones A-E

		April 2020	June 2020
1	Forecast Net Market Value (OMVC) of New Hedges		$ 3,439,158.57
2	Actual Net Market Value (OMVC) of New Hedges	$ 5,810,176.12	
3	Prior New Hedge Adjustment reconciliation calculated for April 2020 Billing	$ 2,777,132.21	
5	Prior Supply Reconciliation Balance reconciliation calculated for April 2020 Billing	$ -	
6	Intended Billing (Line 2 + Line 3 + Line 4)	$ 8,587,308.33	
7	New Hedge Adjustment Billed Revenue	$ 8,178,147.39	
8	Reconciliation of Billed Revenue (Line 5 - Line 6)		$ 409,160.94
9	New Hedge Adjustment for June 2020 Billing (Line 1 + Line 7)		$ 3,848,319.51

	Rate Calculation	**Billing Month June 2020**
9	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)	492,018,328
10	**New Hedge Adjustment** (Line 8/ Line 9)	**$ 0.007821**

Portfolio Zone F

		April 2020	June 2020
11	Forecast Net Market Value (OMVC) of New Hedges		$ 3,965,271.83
12	Actual Net Market Value (OMVC) of New Hedges	$ 3,959,530.71	
13	Prior New Hedge Adjustment reconciliation calculated for April 2020 Billing	$ 3,507,334.13	
14	Prior Supply Reconciliation Balance reconciliation calculated for April 2020 Billing	$ -	
15	Intended Billing (Line 12 + Line 13 + Line 14)	$ 7,466,864.84	
16	New Hedge Adjustment Billed Revenue	$ 7,427,367.30	
17	Reconciliation of Billed Revenue (Line 15 - Line 16)		$ 39,497.54
18	New Hedge Adjustment for June 2020 Billing (Line 11 + Line 17)		$ 4,004,769.37

	Rate Calculation	**Billing Month June 2020**
19	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)	252,992,914
20	**New Hedge Adjustment** (Line 18/ Line 19)	**$ 0.015830**

Received: 05/26/2020

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		April 2020	June 2020
1	Forecast Net Market Value (OMVC) of Legacy Hedges		$ 6,098,703.29
2	Scheduled Nine Mile 2 RSA Credit		$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	$ 9,343,815.59	
6	Nine Mile 2 RSA Credit	$ -	
5	Prior LTC reconciliation calculated for April 2020 Billing	$ 1,593,372.91	
7	Intended Billing (Line 3 + Line 4 + Line 5)	$ 10,937,188.50	
8	Legacy Transition Charge Billed Revenue	$ 9,437,574.07	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		$ 1,499,614.43
9	Legacy Transition Charge for June 2020 Billing (Line 1 + Line 2 + Line 8)		$ 7,598,317.72

	Rate Calculation	**Billing Month June 2020**
10	Forecast Total Delivery Sales in Billing Month (kWh) *	2,472,037,824
11	**Legacy Transition Charge** (Line 9/ Line 10)	**$ 0.003074**

Received: 05/26/2020

Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	**TOTAL RSA CREDIT**	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Apr-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
May-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jun-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jul-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Aug-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Sep-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Oct-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Nov-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Dec-18	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jan-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Feb-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Mar-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Apr-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
May-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jun-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jul-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Aug-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Sep-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Oct-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Nov-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Dec-19	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jan-20	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Feb-20	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Mar-20	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Apr-20	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
May-20	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99
Jun-20	$8.99	$0.00	$0.00	$0.00	$0.00	**$0.00**	$0.00	$8.99		0.00%	$0.00	$8.99

Received: 05/26/2020

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

	NYPA R&D CONTRACTS	**April 2020**	**June 2020**
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		$ (135,510.38)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	$ 584,904.04	
3	Prior NYPA R&D reconciliation calculated for April 2020 Billing	$ 165,896.02	
5	Intended Billing (Line 2 + Line 3)	$ 750,800.06	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	$ 675,423.86	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		$ 75,376.20
8			
7	NYPA Benefit (R&D Contracts) for June 2020 Billing (Line 1 + Line 6)		$ (60,134.18)
9			
	Rate Calculation		**Billing Month June 2020**
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		856,812,762
9	**NYPA Benefit (R&D Contracts) rate** (Line 7/ Line 8)		**$ (0.000070)**

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT	**April 2020**	**June 2020**
10	RCD Payment for upcoming billing month		$ (761,566.67)
11	Actual RCD Payment Booked	$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for April 2020 Billing	$ (44,782.38)	
13	Intended Billing (Line 11 + Line 12)	$ (806,349.05)	
14	NYPA Benefit (RCD) Billed Revenue	$ (779,685.54)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		$ (26,663.51)
16	Actual RAD payment Booked	$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	$ (282,253.85)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		$ 5,320.52
19	NYPA Benefit (RCD) for June 2020 Billing (Line 10 + Line 15+ Line 18)		$ (782,909.65)
	Rate Calculation		**Billing Month June 2020**
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		856,812,762
21	**NYPA Benefit (RCD) rate** (Line 19/ Line 20)		**$ (0.000914)**

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		**June 2020**
22	NYPA RAD Payment for upcoming billing month		$ (276,933.33)
		#	
	Rate Calculation		**Billing Month June 2020**
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)		9,211,702
24	**NYPA Benefit (RAD) rate** (Line 22/ Line 23)		**$ (0.030063)**

Received: 05/26/2020

Supply Reconciliation Balance
Rule 46.3.4

FOR THE BILLING MONTH OF
June 2020

Line		Total Customer Reconciliations	Zone A-E Mass Market	Zone F Mass Market	Unhedged	HP
1	Beginning Balance Deferred		$ -	$ -		
2	NHA	$ 448,658.48	$ 409,160.94	$ 39,497.54		
5	MMA	$ (111,188.14)	$ (340,213.62)	$ 229,025.48		
6	SSA	$ 2,116,723.20	$ 1,057,508.16	$ 543,764.44	$ 515,450.60	$ -
5	Balance of ESRM	$ 206.91	$ 103.37	$ 53.15	$ 50.39	$ -
7						
6	Total Reconciliations Available	$ 2,454,400.45	$ 1,126,558.86	$ 812,340.61	$ 515,500.98	$ -
8						
7	Flex Account Adjustment		$ -	$ -		
9	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)		$ 1,126,558.86	$ 812,340.61	$ 515,500.98	$ -
9	Ending Balance Deferred		$ -	$ -		
10	Forecast Sales		492,018,328	252,992,914		
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)		$ -	$ -		