P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 30, 2020

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF MAY 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component				Samula Change
Energy Component				<u>Supply Charge</u> <u>\$/kWh</u>
All Service Classes				<u>\$/KVVII</u> N/A
				1011
<b>Environmental Component -</b>				<u>\$/kWh</u>
To be recovered in Cle	an Energy Supply Surcharge			N/A
Capacity Component - Marke	et Value			
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC1C	\$0.00000	\$0.00000	\$0.00000	
SC2ND	\$0.00000	\$0.00000	\$0.00000	
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>	
SC2D	\$0.00	\$0.00	\$0.00	
SC3	\$0.00	\$0.00	\$0.00	
SC3A	\$0.00	\$0.00	\$0.00	
Capacity Component - Out of	f Market Value			<u>Delivery Charge</u> \$/kWh
SC1				\$0.00000
SC1C				\$0.00000
SC2ND				\$0.00000
SC2D				<u>\$/kW</u> \$0.00
SC2D SC3				\$0.00 \$0.00
SC3 SC3A				\$0.00 \$0.00
SUSA				<b>\$0.00</b>
Environmental Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00001
SC1C				\$0.00000
SC2ND				\$0.00001
				<u>\$/kW</u>
SC2D				\$0.00
SC3				\$0.00
SC3A				\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.

> Issued by: John Bruckner, President, Syracuse, New York Dated: April 27, 2020

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## Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF MAY 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

## Value Stack Component

Value Stack Component	
	<b>Delivery Charge (continued)</b>
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	\$/kWh
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
56210	ψ0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
	<b>\$0100</b>
Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00002
SCIC	\$0.00000
SC2ND	\$0.00002
562110	<b>40.0002</b>
Community Credit	\$/kWh
SC1	\$0.00004
SC1C	\$0.00004
SC2ND	\$0.00002
SC2ND	\$0.00002
	\$/kW
SC2D	\$0.00
SC3-Secondary	\$0.01
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
5C5A-1101151111551011	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.

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