

NIAGARA MOHAWK POWER CORPORATION
GSRS Unit Rate Calculation

Service Class	Rate Year 1 Delivery		Sales Forecast		Unit Rate
	Revenues (\$000's) ¹	% Allocation	GSRS ²	(Therms)	(\$/Therm)
SC-1 Residential	\$ 249,812	72.9242%	\$ 410,900	552,345,566	\$ 0.00074
SC-2 Small General	\$ 56,652	16.5376%	\$ 93,183	230,286,047	\$ 0.00040
SC-3 Large General	\$ 1,160	0.3386%	\$ 1,908	5,561,241	\$ 0.00034
SC-5 Firm Gas Transportation	\$ 6,818	1.9903%	\$ 11,215	75,320,268	\$ 0.00015
SC-7 Small Volume Firm Gas Transportation	\$ 9,460	2.7615%	\$ 15,560	61,852,795	\$ 0.00025
SC-8 Standby Sales	\$ 17,832	5.2055%	\$ 29,331	215,721,348	\$ 0.00014
SC-12 DG Non Res	\$ 829	0.2420%	\$ 1,364	14,006,550	\$ 0.00010
SC-13 DG Res	\$ 1	0.0003%	\$ 2	3,386	\$ 0.00049
Total	\$ 342,564	100%	\$ 563,462	1,155,097,200	

Notes:

- 1 Case 17-G-0239 , Appendix 3, Schedule 2 , Page 2 (Delivery Revenue at Year 1 plus Tax Credit)
- 2 Attachment 1, Page 2

NIAGARA MOHAWK POWER CORPORATION
Gas Safety Reliability Surcharge (GSRS)

	Rate Year
	2019
Recovery of Incremental LPP Replacement Costs	68,762.38
Recovery of Incremental Leak Repair Costs*	<u>494,700.00</u>
Total Gas and Safety Surcharge	563,462.38

*Deferral for Recovery of Incremental Leak Repair Cost is calculated on a Calendar year basis per Rate Case appendix 6, schedule 15, page 5.