P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 27, 2019

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF DECEMBER 2019 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				Same la Chana
Enorgy Component				<u>Supply Charge</u> <u>\$/kWh</u>
Energy Component All Service Classes				<u>\$/KVVII</u> N/A
Thi bervice clusses				1.0/1
Environmental Component - Market Value				<u>\$/kWh</u>
To be recovered in Clean E	nergy Supply Surcharge			N/A
Capacity Component - Market Va	Alternative 1	Altomative 2	Alternative 3	
	<u>\$/kWh</u>	Alternative 2 <u>\$/kWh</u>	Arter native 5 <u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
201	<i><i><i>ϕ</i></i> 0 0 0 0 0 0 0</i>	<i>QUUUUUUUUUUUUU</i>	<i>Q</i> 0000000000000	Demand Charge
Capacity Component - Out of Ma	rket Value			\$/kWh
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Environmental Component - Out	of Market Value			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Demand Reduction Value (DRV)				<u>\$/kWh</u>
SC1				\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
Locational System Relief Value (I	LSRV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000 \$0.00000
SC4				\$0.00000
Market Transition Credit (MTC)				\$/kWh
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: November 22, 2019