## Niagara Mohawk Power Corporation d/b/a National Grid Attachment 1 Return Requirement on Gas Storage Inventory Rate - Effective June 1, 2011 to May 31, 2012

<u>Year 3 - Forecasted Storage Inventory Commodity Costs: June 1, 2011 to May 31, 2012</u>
Projected Weighted Average Storage Inventory Cost is developed from Dispatch Simulation Model using 5/26/2011 NYMEX

	Storage Inventory Balance (dt)		Wtd Avg Storage Inventory Cost (\$/dt)	S	Storage Inventory Costs (\$)	
05/16/2011-05/31/2011	4,707,903	\$	5.0783	\$	11,954,072	for 1/2 of month
06/30/2011	7,630,050	\$	5.0341	\$	38,410,435	
07/31/2011	10,227,513	\$	5.0243	\$	51,386,094	
08/31/2011	12,824,977	\$	5.0367	\$	64,595,562	
09/30/2011	14,610,733	\$	5.0406	\$	73,646,861	
10/31/2011	15,379,079	\$	5.0352	\$	77,436,739	
11/30/2011	14,738,284	\$	5.0352	\$	74,210,208	
12/31/2011	11,213,912	\$	5.0352	\$	56,464,290	
01/31/2012	7,208,943	\$	5.0352	\$	36,298,470	
02/28/2012	3,844,770	\$	5.0352	\$	19,359,186	
03/31/2012	961,192	\$	5.0352	\$	4,839,794	
04/30/2012	1,948,098	\$	5.3369	\$	10,396,804	
05/1/2012-05/15/2012	4,707,903	\$	5.5826	\$	13,141,170	for 1/2 of month
	110,003,357			\$	532,139,682	
Monthly Average Storage Inventory Costs (11 and 2/2 Months)				\$	44,344,973	
Balance of storage not used by SC 3					99.0828212%	
Monthly Average Storage Inventory Costs (11 and 2/2 Months) excl SC 3				\$	43,938,251	
Pre-Tax Weighted Average Cost of Capital					10.69%	
Return Requirement				\$	4,696,999	
Forecasted SC 1,2 12 and 13 Sales - TME May 2012					464,282,904	Therms
Year 3 Return Requirement on Gas Storage Inventory Rate Year 1 Annual Imbalance Refund (September 2010 - August 2011)				\$	0.01012 (0.00028)	3
Total Rate Effective June 1st 2011				\$	(0.00026)	
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