Niagara Mohawk Power Corporation d/b/a National Grid Computation of PSC Annual Assessment (Regulatory Commission Fees) - PSL sec 18a Based on Calendar Year 2008 Revenues

Gas Revenue Base - PSC Annual Report - Page 64		\$	909,751,392
Deduct:			(500,000)
Portion Non-Assessable		<u>\$</u>	(500,000) 909,251,392
Total Gas Base, pre ESCo		3	909,231,392
Plus: ESCo Commodity Revenue Estimate		\$	755,997,556
Less- Nyseg Special Contract	85.0837%	\$	(178,630,020)
		\$	(2,634,436)
Adjusted Esco Commodity Revenue		\$	574,733,100
Less SC9 and 14 Delivery Revenue for cogeneration customers		\$	10,207,704
Less: Other Gas Revenue including OffSystem Sales(Acct 495)- PSC Annual Report Page 69		\$	85,171,474
Less NYSEG Special Contract Delivery Revenue		\$	224,762
Total Gas Base, including ESCo Estimate		\$	1,388,380,552
		•	2%
Proposed PSC Assessment		\$ \$	27,767,611 2,638,807
Less: Amount of 18-a Currently in Base Rates Incremental 18A Assessment		\$	25,128,804
Inciental for Assessment			
Plus: Working Capital Allowance		3.12% \$	783,276
		\$	25,912,080
Plus: Bad Debt Allowance [1]		1.75% \$	461,538
Proposed Recoveries Excluding Gross Receipts Tax		\$	26,373,618