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SC-1 West

		2009		
500 kWh	2009	including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$45.13	\$46.62	\$1.49	1.8%
TOTAL ELECTRIC SUPPLY CHARGE	\$38.02	\$38.02	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$83.15	\$84.64	\$1.49	1.8%

SC-2ND West

1,500 kWh	2009	2009 including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$126.04	\$131.79	\$5.74	2.3%
TOTAL ELECTRIC SUPPLY CHARGE	\$119.29	\$119.29	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$245.33	\$251.07	\$5.74	2.3%

SC-2D

West

7,200 kWh 25 kW	2009	2009 including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$474.05	\$495.26	\$21.21	2.0%
TOTAL ELECTRIC SUPPLY CHARGE	\$572.36	\$572.36	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$1,046.41	\$1,067.63	\$21.21	2.0%

SC-3 Primary West

216,000 kWh 500 kW	2009	2009 including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$11,672.76	\$12,400.03	\$727.27	2.6%
TOTAL ELECTRIC SUPPLY CHARGE	\$16,117.09	\$16,117.09	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$27,789.85	\$28,517.12	\$727.27	2.6%

SC-3A Transmission West

2,304,000 kWh 4,000 kW 40% Peak Hours Use	2009	2009 including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$39,270.34	\$45,128.92	\$5,858.59	3.0%
TOTAL ELECTRIC SUPPLY CHARGE	\$155,722.47	\$155,722.47	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$194,992.81	\$200,851.39	\$5,858.59	3.0%

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SC-1 Central

Central		0000		
500 kWh	2009	2009 including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$45.17	\$46.66	\$1.49	1.8%
TOTAL ELECTRIC SUPPLY CHARGE	\$39.58	\$39.58	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$84.74	\$86.23	\$1.49	1.8%
SC-2ND				
Central		2009		
1,500 kWh	2009	including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$126.16	\$131.91	\$5.74	2.3%
TOTAL ELECTRIC SUPPLY CHARGE	\$124.09	\$124.09	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$250.26	\$256.00	\$5.74	2.3%
SC-2D Central				
7,200 kWh 25 kW	2009	2009 including ISAS	Diff	Pct Impact
23 800	2009	Including 15A5	DII	For impact
TOTAL ELECTRIC DELIVERY CHARGE	\$474.05	\$495.26	\$21.21	2.0%
TOTAL ELECTRIC SUPPLY CHARGE TOTAL ELECTRIC CHARGE	\$595.49 \$1,069.54	\$595.49 \$1,090.75	\$0.00 \$21.21	0.0% 2.0%
	\$1,009.34	\$1,090.75	\$21.21	2.0%
SC-3 Primary Central				
216,000 kWh		2009		
500 kW	2009	including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$11,672.76	\$12,400.03	\$727.27	2.6%
TOTAL ELECTRIC SUPPLY CHARGE	\$16,784.73	\$16,784.73	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$28,457.48	\$29,184.76	\$727.27	2.6%
SC-3A Transmission Central				
Contra				
2,304,000 kWh		2000		
4,000 kW 40% Peak Hours Use	2009	2009 including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$39,270.34	\$45,128.92	\$5,858.59	2.9%
TOTAL ELECTRIC SUPPLY CHARGE	\$162,322.62	\$162,322.62	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$201,592.95	\$207,451.54	\$5,858.59	2.9%

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SC-1 East

East				
500 kWh	2009	2009 including ISAS	Diff	Pct Impact
	2003	including loco	Diii	i et impaet
TOTAL ELECTRIC DELIVERY CHARGE	\$45.33	\$46.82	\$1.49	1.7%
TOTAL ELECTRIC SUPPLY CHARGE	\$43.10	\$43.10	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$88.43	\$89.92	\$1.49	1.7%
SC-2ND				
East		2009		
1,500 kWh	2009	including ISAS	Diff	Pct Impact
1,300 KWII	2009	including ISAS	DII	Fet impact
TOTAL ELECTRIC DELIVERY CHARGE	\$126.63	\$132.38	\$5.74	2.2%
TOTAL ELECTRIC SUPPLY CHARGE	\$134.91	\$134.91	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$261.54	\$267.29	\$5.74	2.2%
SC-2D				
East				
7,200 kWh		2009		
25 kW	2009	including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$474.05	\$495.26	\$21.21	1.9%
TOTAL ELECTRIC SUPPLY CHARGE	\$647.49	\$647.49	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$1,121.54	\$1,142.75	\$21.21	1.9%
SC-3 Primary				
East				
216,000 kWh		2009		
500 kW	2009	including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$11,672.76	\$12,400.03	\$727.27	2.4%
TOTAL ELECTRIC SUPPLY CHARGE	\$18,290.18	\$18,290.18	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$29,962.94	\$30,690.21	\$727.27	2.4%
SC-3A Transmission				
East				
2,304,000 kWh				
4,000 kW		2009		
40% Peak Hours Use	2009	including ISAS	Diff	Pct Impact
TOTAL ELECTRIC DELIVERY CHARGE	\$39,270.34	\$45,128.92	\$5,858.59	2.7%
TOTAL ELECTRIC SUPPLY CHARGE	\$177,217.16	\$177,217.16	\$0.00	0.0%
TOTAL ELECTRIC CHARGE	\$216,487.50	\$222,346.08	\$5,858.59	2.7%