Received: 07/30/2010

Niagara Mohawk Power Corporation d/b/a National Grid - Case 08-G-0609

Illustration of Original RDM Mechanism

	Annual Calc Per Appendix G Format Case 08-G-0609	Forecast Thruput Jan 1, 2011 - Dec 31st, 2011	Rate Per Therm
		Therms	
SC 1 Residential Non Heat			
Target Revenue Per Customer	$ 213.22		
Actual Number of Customers	45,250		
Actual Delivery Revenue w/o MFC	$ 12,235,370.27		
Average Revenue Per Customer	$ 270.40		
RPC Variance (Target - Actual)	$ (57.18)		
Variance times customers	$ (2,587,177.45)	20,810,353	$ (0.12432)
SC 1 Residential Heat			
Target Revenue Per Customer	$ 396.69		
Actual Number of Customers	490,122		
Actual Delivery Revenue w/o MFC	$ 190,633,653.43		
Average Revenue Per Customer	$ 388.95		
RPC Variance (Target - Actual)	$ 7.74		
Variance times customers	$ 3,791,596.19	470,792,408	$ 0.00805
SC 2 Residential			
Target Revenue Per Customer	$ 945.49		
Actual Number of Customers	884		
Actual Delivery Revenue w/o MFC	$ 783,289.76		
Average Revenue Per Customer	$ 886.58		
RPC Variance (Target - Actual)	$ 58.92		
Variance times customers	$ 52,054.04	2,568,745	$ 0.02026
SC 2 Commercial			
Target Revenue Per Customer	$ 1,219.06		
Actual Number of Customers	43,708		
Actual Delivery Revenue w/o MFC	$ 50,619,082.79		
Average Revenue Per Customer	$ 1,158.11		
RPC Variance (Target - Actual)	$ 60.96		
Variance times customers	$ 2,664,248.88	192,314,876	$ 0.01385
SC 2 Industrial			
Target Revenue Per Customer	$ 3,104.28		
Actual Number of Customers	171		
Actual Delivery Revenue w/o MFC	$ 422,745.62		
Average Revenue Per Customer	$ 2,474.61		
RPC Variance (Target - Actual)	$ 629.67		
Variance times customers	$ 107,569.12	2,818,910	$ 0.03816
SC 7 Small Volume Firm Transportation			
Target Revenue Per Customer	$ 12,029.54		
Actual Number of Customers	684.67		
Actual Delivery Revenue w/o MFC	$ 8,052,858.58		
Average Revenue Per Customer	$ 11,761.72		
RPC Variance (Target - Actual)	$ 267.82		
Variance times customers	$ 183,367.71	62,603,484	$ 0.00293
Total Dollars to be collected	$ 4,211,658.48	751,908,775	

Received: 07/30/2010

Niagara Mohawk Power Corporation d/b/a National Grid - Case 08-G-0609
Illustration of Proposed RDM Mechanism

	Annual Calc Per Appendix G Format Case 08-G-0609	Forecast Thruput Jan 1, 2011 - Dec 31st, 2011	Rate Per Therm
		Therms	
SC 1 Residential Non Heat			
Target Revenue Per Customer	$ 213.22		
Actual Number of Customers	45,250		
Actual Delivery Revenue w/o MFC	$ 12,235,370.27		
Average Revenue Per Customer	$ 270.40		
RPC Variance (Target - Actual)	$ (57.18)		
Variance times customers	$ (2,587,177.45)	20,810,353	
SC 1 Residential Heat			
Target Revenue Per Customer	$ 396.69		
Actual Number of Customers	490,122		
Actual Delivery Revenue w/o MFC	$ 190,633,653.43		
Average Revenue Per Customer	$ 388.95		
RPC Variance (Target - Actual)	$ 7.74		
Variance times customers	$ 3,791,596	470,792,408	
	$ 1,204,418.73	491,602,761	$ 0.00245
SC 2 Residential			
Target Revenue Per Customer	$ 945.49		
Actual Number of Customers	884		
Actual Delivery Revenue w/o MFC	$ 783,289.76		
Average Revenue Per Customer	$ 886.58		
RPC Variance (Target - Actual)	$ 58.92		
Variance times customers	$ 52,054	2,568,745	
SC 2 Commercial			
Target Revenue Per Customer	$ 1,219.06		
Actual Number of Customers	43,708		
Actual Delivery Revenue w/o MFC	$ 50,619,082.79		
Average Revenue Per Customer	$ 1,158.11		
RPC Variance (Target - Actual)	$ 60.96		
Variance times customers	$ 2,664,249	192,314,876	
SC 2 Industrial			
Target Revenue Per Customer	$ 3,104.28		
Actual Number of Customers	171		
Actual Delivery Revenue w/o MFC	$ 422,745.62		
Average Revenue Per Customer	$ 2,474.61		
RPC Variance (Target - Actual)	$ 629.67		
Variance times customers	$ 107,569	2,818,910	
	2,823,872.04	197,702,531	$ 0.01428
SC 7 Small Volume Firm Transportation			
Target Revenue Per Customer	$ 12,029.54		
Actual Number of Customers	684.67		
Actual Delivery Revenue w/o MFC	$ 8,052,858.58		
Average Revenue Per Customer	$ 11,761.72		
RPC Variance (Target - Actual)	$ 267.82		
Variance times customers	$ 183,368	62,603,484	$ 0.00293
Total Dollars to be collected	$ 4,211,658.48	751,908,775	

Received: 07/30/2010

Group 1 - SC1 Residential Non Heat

TARIFF 401 - Gas SC1 Res Non Heat	**Jun-2009**	**Jul-2009**	**Aug-2009**	**Sep-2009**	**Oct-2009**	**Nov-2009**	**Dec-2009**	**Jan-2010**	**Feb-2010**	**Mar-2010**	**Apr-2010**	**May-2010**	**Total Twelve Months Ending May, 2010**
01 THM/KWH C/D Supply Chg GS	$ 149,134.42	$ 131,525.85	$ 119,302.00	$ 120,334.09	$ 139,333.75	$ 193,672.20	$ 254,253.08	$ 367,156.58	$ 349,345.92	$ 322,665.11	$ 228,790.24	$ 181,830.73	$ 2,557,343.97
02 CUST D Basic Svce/Custome	$ 659,967.78	$ 633,135.39	$ 654,127.79	$ 659,484.48	$ 636,238.05	$ 649,192.28	$ 652,268.61	$ 652,625.81	$ 645,693.41	$ 666,566.62	$ 638,681.62	$ 634,361.71	$ 7,782,343.55
07 WNA D Weather Normalizati	$ (45.05)	$ (2.86)	$ (1.01)	$ -	$ 0.34	$ -	$ -	$ (0.32)	$ -	$ -	$ -	$ -	$ (48.90)
TARIFF 412 - Gas SC1 Res Non Heat Monthly													
1K THM D GS Transp Mnthly Ba	$ 32,197.32	$ 29,051.03	$ 26,850.15	$ 27,695.12	$ 30,846.74	$ 40,199.15	$ 50,614.80	$ 68,915.59	$ 66,177.32	$ 65,007.91	$ 51,501.88	$ 43,944.44	$ 533,001.45
1L CUST D Gas Transp Mnthly B	$ 103,861.52	$ 100,912.47	$ 108,391.64	$ 110,111.86	$ 105,413.71	$ 107,503.23	$ 109,368.31	$ 111,227.32	$ 112,152.49	$ 117,829.88	$ 113,491.76	$ 118,643.94	$ 1,318,908.13
													$ 12,191,548.20
Adjustments- To Reflect Full Rate Increase	$ 84,238.19											$ (1,834)	$ 82,403.70
Adjustments- To Reflect Full Rate Increase	$ (6,981.88)												$ (6,981.88)
Adjustments- To Eliminate $.65 in advertently inclu	$ (31,599.75)												$ (31,599.75)
Total Tariffs 401 and 412 Delivery Revenue with A	$ 990,772.55	$ 894,621.88	$ 908,670.57	$ 917,625.55	$ 911,832.59	$ 990,566.86	$ 1,066,504.80	$ 1,199,924.98	$ 1,173,369.14	$ 1,172,069.52	$ 1,032,465.50	$ 976,946.33	$ 12,235,370.27
Tariff 401 Number of Customers	39,084	38,734	38,670	38,640	38,672	38,627	38,622	38,503	38,389	38,283	38,001	37,664	38,491
Tariff 412 Number of Customers	6,426	6,530	6,554	6,517	6,561	6,650	6,702	6,802	6,926	7,006	7,191	7,245	6,759
													45,250

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Group 2 - SC1 Residential Heat

TARIFF 400 - Gas SC1 Res Heat	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009	Dec-2009	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Total Twelve Months Ending May, 2010
01 THM/KWH C/D Supply Chg GS	$ 3,405,419.03	$ 2,372,122.18	$ 1,972,217.97	$ 2,051,121.48	$ 3,889,039.78	$ 6,492,978.64	$ 8,015,025.19	$ 10,193,595.69	$ 9,775,033.34	$ 9,228,353.05	$ 7,141,514.70	$ 5,471,129.87	$ 70,007,550.92
02 CUST D Basic Svce/Custome	$ 6,477,587.25	$ 6,393,582.90	$ 6,555,553.57	$ 6,634,971.41	$ 6,409,462.99	$ 6,511,124.02	$ 6,593,965.79	$ 6,600,868.51	$ 6,506,824.96	$ 6,756,192.98	$ 6,483,221.86	$ 6,452,061.21	$ 78,375,417.45
07 WNA D Weather Normalizati	$ 28,397.09	$ -	$ (33.06)	$ 36.23	$ (108,383.55)	$ 50,585.94	$ 447,196.51	$ (136,693.51)	$ 234,416.06	$ 507,331.34	$ 871,186.98	$ 326,357.24	$ 2,220,397.27
TARIFF 402 - Gas SC1Sub Res Heat													
01 THM/KWH C/D Supply Chg GS	$ (1,193.34)	$ (193.56)	$ 35.22	$ 71.31	$ -	$ 19.18	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,261.19)
02 CUST D Basic Svce/Custome	$ (195.16)	$ (4.41)	$ 143.19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (56.38)
07 WNA D Weather Normalizati	$ 1.93	$ (0.33)	$ (0.31)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.29
TARIFF 410 - Gas SC1 Res Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 918,538.51	$ 647,566.22	$ 540,359.94	$ 566,800.28	$ 1,061,877.37	$ 1,728,506.68	$ 2,144,606.42	$ 2,739,222.98	$ 2,663,386.05	$ 2,552,091.43	$ 1,993,157.56	$ 1,572,143.48	$ 19,128,256.92
1L CUST D GS Transp Mnthly B	$ 1,588,260.97	$ 1,585,735.66	$ 1,645,018.26	$ 1,673,095.62	$ 1,623,479.19	$ 1,640,370.81	$ 1,688,636.16	$ 1,704,162.77	$ 1,707,197.32	$ 1,788,465.28	$ 1,725,198.15	$ 1,744,560.13	$ 20,114,180.32
1M WNA D GS Transp Monthly B	$ 8,242.61	$ (274.94)	$ 1.08	$ 8.06	$ (27,277.40)	$ 10,904.18	$ 118,895.90	$ (37,723.73)	$ 65,870.87	$ 136,809.50	$ 233,106.42	$ 93,245.94	$ 601,808.49
													$ 190,446,295.09
Adjustments- To Reflect Full Rate Increase	$ 489,627.75											$ (38,273)	$ 451,354.37
Adjustments- To Reflect Full Rate Increase	$ 64,365.76												$ 64,365.76
Adjustments- To Eliminate $.65 in advertently inclu	$ (328,361.80)												$ (328,361.80)
Total Tariffs 400 and 410 Delivery Revenue with A	$ 12,650,690.60	$ 10,998,533.72	$ 10,713,295.86	$ 10,926,104.39	$ 12,848,198.38	$ 16,434,489.45	$ 19,008,325.97	$ 21,063,432.71	$ 20,952,728.60	$ 20,969,243.58	$ 18,447,385.67	$ 15,621,224.50	$ 190,633,653.43
Tariff 400 + 402 Number of Customers	389,397	387,942	387,815	388,061	389,070	389,171	389,913	389,308	389,051	388,458	387,008	384,953	388,346
Tariff 410 Number of Customers	97,801	98,633	98,801	99,112	99,699	100,978	101,870	103,120	104,058	104,779	105,832	106,632	101,776
													490,122

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Group 3 - SC2 Residential

TARIFF 404 - Gas SC2 Small Gen Res Heat	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009	Dec-2009	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Total Twelve Months Ending May, 2010
01 THM/KWH C/D Supply Chg GS	$ 9,969.05	$ 7,165.71	$ 6,315.40	$ 6,634.33	$ 15,966.39	$ 23,368.24	$ 40,719.01	$ 61,324.29	$ 58,966.61	$ 53,543.60	$ 33,365.64	$ 8,602.56	$ 325,940.83
02 CUST D Basic Svce/Custome	$ 12,719.83	$ 12,276.06	$ 12,741.29	$ 12,894.43	$ 12,840.72	$ 12,848.68	$ 13,192.02	$ 13,108.40	$ 13,024.90	$ 13,685.26	$ 12,894.58	$ 12,433.92	$ 154,660.09
07 WNA D Weather Normalizati	$ 104.91	$ (2.16)	$ (1.70)	$ 3.09	$ (631.06)	$ 474.89	$ 4,366.19	$ (1,608.34)	$ 2,733.83	$ 5,627.11	$ 8,249.56	$ 953.26	$ 20,269.58
TARIFF 406 - Gas SC2 Small Gen Res Non Heat													
01 THM/KWH C/D Supply Chg GS	$ 904.79	$ 954.50	$ 627.37	$ 762.21	$ 851.08	$ 963.49	$ 1,508.36	$ 2,381.36	$ 2,366.80	$ 1,973.58	$ 1,481.34	$ 1,080.76	$ 15,855.64
02 CUST D Basic Svce/Custome	$ 1,423.65	$ 1,347.29	$ 1,345.50	$ 1,357.00	$ 1,322.50	$ 1,314.82	$ 1,340.14	$ 1,403.00	$ 1,438.28	$ 1,469.69	$ 1,381.54	$ 1,334.00	$ 16,477.41
TARIFF 420 - Gas SC2 Res Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 5,425.82	$ 4,896.62	$ 4,054.74	$ 3,370.65	$ 6,905.84	$ 11,137.33	$ 17,618.97	$ 28,988.11	$ 28,636.61	$ 25,003.73	$ 14,806.19	$ 10,799.34	$ 161,643.95
1L CUST D GS Transp Mnthly B	$ 5,154.97	$ 5,281.09	$ 5,428.00	$ 5,322.42	$ 5,260.34	$ 5,268.30	$ 5,497.00	$ 5,503.90	$ 5,528.44	$ 5,699.40	$ 5,451.00	$ 5,612.00	$ 65,006.86
1M WNA D GS Transp Monthly B	$ 42.88	$ (0.98)	$ 0.04	$ (0.23)	$ (281.55)	$ 190.04	$ 2,088.84	$ (643.74)	$ 1,243.57	$ 2,766.60	$ 3,696.21	$ 1,064.77	$ 10,166.45
TARIFF 428 - Gas SC2 Res Non Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 306.34	$ 177.88	$ 291.65	$ 261.61	$ 343.00	$ 447.39	$ 464.04	$ 909.24	$ 627.25	$ 646.48	$ 465.51	$ 519.10	$ 5,459.49
1L CUST D GS Transp Mnthly B	$ 497.98	$ 446.20	$ 529.00	$ 529.00	$ 529.00	$ 529.00	$ 547.40	$ 529.00	$ 510.60	$ 529.00	$ 529.00	$ 460.00	$ 6,165.18
Adjustments- To Reflect Full Rate Increase	$ 953.91											$ (41)	$ 912.67
Adjustments- To Reflect Full Rate Increase	$ 1,325.05												$ 1,325.05
Adjustments- To Eliminate $.65 in advertently inclu	$ (593.45)												$ (593.45)
Total Tariffs 404, 406, 420, 428 Delivery Revenue	$ 38,235.73	$ 32,542.21	$ 31,331.29	$ 31,134.51	$ 43,106.26	$ 56,542.18	$ 87,341.97	$ 111,895.22	$ 115,076.89	$ 110,944.45	$ 82,320.57	$ 42,818.48	$ 783,289.76
Tariff 404 Number of Customers	551	553	553	554	560	566	571	568	568	573	563	561	562
Tariff 406 Number of Customers	61	59	59	58	58	59	60	60	61	61	61	61	60
Tariff 420 Number of Customers	237	231	234	234	237	239	239	242	243	243	248	245	239
Tariff 428 Number of Customers	21	23	23	23	23	24	23	23	22	22	22	22	23
													884

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Group 4 - SC2 Commercial

TARIFF 635 - Gas SC2 Small Gen Comm Heat	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009	Dec-2009	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Total Twelve Months Ending May, 2010
01 THM/KWH C/D Supply Chg GS	$ 601,469.17	$ 446,245.43	$ 387,878.48	$ 400,537.11	$ 675,232.33	$ 1,333,645.10	$ 2,114,933.29	$ 3,660,900.87	$ 3,420,760.57	$ 2,896,870.68	$ 1,686,590.30	$ 959,029.10	$ 18,584,092.43
02 CUST D Basic Svce/Custome	$ 620,776.92	$ 620,548.11	$ 621,652.47	$ 633,195.79	$ 613,612.31	$ 617,501.62	$ 635,387.89	$ 635,550.15	$ 628,844.10	$ 651,859.97	$ 625,528.37	$ 618,727.94	$ 7,523,185.64
07 WNA D Weather Normalizati	$ 4,132.62	$ (113.84)	$ (91.26)	$ (30.98)	$ (23,098.72)	$ 26,822.73	$ 229,781.50	$ (83,672.58)	$ 152,677.58	$ 305,560.48	$ 420,875.64	$ 91,715.92	$ 1,124,559.09
TARIFF 636 - Gas SC2Sub Small Gen Comm Heat													
01 THM/KWH C/D Supply Chg GS	$ (1,517.21)	$ -	$ (69.50)	$ 158.02	$ (145.62)	$ -	$ 106.79	$ 270.19	$ -	$ -	$ -	$ -	$ (1,197.33)
02 CUST D Basic Svce/Custome	$ -	$ -	$ (243.78)	$ 58.05	$ (95.48)	$ -	$ (116.10)	$ 116.10	$ -	$ -	$ -	$ -	$ (281.21)
07 WNA D Weather Normalizati	$ 35.50	$ -	$ -	$ -	$ -	$ -	$ 8.27	$ (4.27)	$ -	$ -	$ -	$ -	$ 39.50
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat													
01 THM/KWH C/D Supply Chg GS	$ -	$ 34,457.48	$ 30,246.25	$ 33,992.30	$ 36,403.34	$ 48,170.02	$ 67,593.49	$ 91,024.24	$ 91,988.29	$ 85,023.91	$ 56,773.11	$ 40,602.90	$ 616,275.33
02 CUST D Basic Svce/Custome	$ 35,458.08	$ 34,028.31	$ 35,067.90	$ 36,790.81	$ 34,742.66	$ 35,195.71	$ 35,379.67	$ 35,204.28	$ 35,439.71	$ 36,196.62	$ 34,224.78	$ 33,937.75	$ 421,666.28
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 591,609.45	$ 443,431.58	$ 419,397.77	$ 451,646.75	$ 709,205.61	$ 1,212,217.52	$ 1,878,811.41	$ 3,019,297.29	$ 2,842,553.16	$ 2,440,756.53	$ 1,513,849.60	$ 967,704.67	$ 16,490,481.34
1L CUST D GS Transp Mnthly B	$ 298,575.43	$ 306,507.71	$ 314,025.26	$ 322,284.31	$ 314,111.24	$ 318,295.17	$ 330,136.01	$ 330,041.36	$ 327,948.23	$ 337,045.33	$ 327,500.98	$ 324,780.64	$ 3,851,251.67
1M WNA D GS Transp Monthly B	$ 4,784.44	$ (556.44)	$ (50.74)	$ (187.84)	$ (29,648.96)	$ 31,990.67	$ 221,811.44	$ (62,848.24)	$ 121,678.53	$ 274,764.51	$ 391,687.40	$ 94,480.88	$ 1,047,905.65
TARIFF 642 - Gas SC2 Comm Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	0.00	-352.06	0	0	0	0	0	0	693.65	0	0	0	$ 341.59
1L CUST D GS Transp Mnthly B	-38.70	-19.35	0	0	0	0	0	0	0	0	0	0	$ (58.05)
1M WNA D GS Transp Monthly B	0.00	0	0	0	0	0	0	0	-14.09	0	0	0	$ (14.09)
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 45,118.82	$ 42,035.79	$ 38,832.27	$ 40,421.43	$ 43,907.94	$ 54,165.00	$ 69,560.42	$ 92,675.40	$ 86,575.03	$ 80,776.45	$ 63,474.34	$ 55,041.89	$ 712,584.78
1L CUST D GS Transp Mnthly B	$ 16,522.50	$ 16,413.18	$ 17,160.30	$ 17,887.53	$ 16,714.87	$ 17,138.84	$ 17,539.80	$ 17,672.45	$ 17,589.62	$ 17,965.29	$ 17,438.60	$ 17,165.66	$ 207,208.64
Adjustments- To Reflect Full Rate Increase	$ 150,851.56											$ (2,770)	$ 148,081.09
Adjustments- To Reflect Full Rate Increase	$ (78,295.91)												$ (78,295.91)
Adjustments- To Eliminate $.65 in advertently inclu	$ (28,743.65)												$ (28,743.65)
Total Tariffs 635, 636,637, 641,642, 649 Delivery Revenue with Adj	$ 2,260,739.03	$ 1,942,625.90	$ 1,863,805.42	$ 1,936,753.28	$ 2,390,941.52	$ 3,695,142.38	$ 5,600,933.88	$ 7,736,227.24	$ 7,726,734.38	$ 7,126,819.77	$ 5,137,943.12	$ 3,200,416.88	$ 50,619,082.79
Tariff 635 + 636 Number of Customers	27,415	27,210	27,084	26,980	27,159	27,223	27,354	27,412	27,482	27,427	27,213	26,975	27,245
TARIFF 637 - Gas SC2 Small Gen Comm Non Hea	1,541	1,534	1,552	1,538	1,530	1,527	1,518	1,511	1,505	1,502	1,501	1,489	1,521
TARIFF 641 + 642 - Gas SC2 Comm Heat Monthly Balancing	13,720	13,808	13,868	13,957	14,141	14,292	14,370	14,426	14,403	14,384	14,390	14,415	14,181
TARIFF 649 - Gas SC2 Comm Non Heat Monthly E	747	755	754	753	759	758	771	774	771	768	763	772	762
													43,708

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Group 5 - SC2 Industrial

TARIFF 972 - Gas SC2 Small Gen Industrial	**Jun-2009**	**Jul-2009**	**Aug-2009**	**Sep-2009**	**Oct-2009**	**Nov-2009**	**Dec-2009**	**Jan-2010**	**Feb-2010**	**Mar-2010**	**Apr-2010**	**May-2010**	**Total Twelve Months Ending May, 2010**
01 THM/KWH C/D Supply Chg GS	$ 6,485.94	$ 3,753.71	$ 2,731.94	$ 4,261.99	$ 8,847.00	$ 17,502.07	$ 29,460.49	$ 47,826.71	$ 48,368.56	$ 38,841.24	$ 20,540.83	$ 11,632.27	$ 240,252.75
02 CUST D Basic Svce/Custome	$ 2,539.45	$ 2,645.44	$ 2,571.40	$ 2,625.84	$ 2,577.54	$ 2,658.04	$ 2,602.82	$ 2,497.04	$ 2,363.72	$ 3,090.95	$ 2,697.14	$ 2,576.00	$ 31,445.38
TARIFF 980 - Gas SC2 Industrial Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 2,412.97	$ 2,899.24	$ 2,506.59	$ 2,481.85	$ 3,975.73	$ 10,018.80	$ 16,249.79	$ 28,019.75	$ 25,573.79	$ 22,759.40	$ 12,377.41	$ 6,692.89	$ 135,968.21
1L CUST D GS Transp Mnthly B	$ 1,232.93	$ 1,240.43	$ 1,242.00	$ 1,334.00	$ 1,311.00	$ 1,334.00	$ 1,334.00	$ 1,349.34	$ 1,260.40	$ 1,380.00	$ 1,232.80	$ 1,311.00	$ 15,561.90
													$ -
Adjustments- To Reflect Full Rate Increase	$ (2,948.66)											$ (25)	$ (2,973.42)
Adjustments- To Reflect Full Rate Increase	$ 2,603.25												$ 2,603.25
Adjustments- To Eliminate $.65 in advertently inclu	$ (112.45)												$ (112.45)
Total Tariffs 972 and 980 Delivery Revenue with A	$ 12,213.42	$ 10,538.82	$ 9,051.93	$ 10,703.68	$ 16,711.27	$ 31,512.91	$ 49,647.10	$ 79,692.84	$ 77,566.47	$ 66,071.59	$ 36,848.18	$ 22,187.40	$ 422,745.62
Tariff 972 Number of Customers	115	113	113	114	113	113	113	114	111	115	114	114	114
Tariff 980 Number of Customers	58	57	58	57	58	60	57	56	58	57	56	56	57
													171

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Group 6 - SC7

	Jun-2009	Jul-2009	Aug-2009	Sep-2009	Oct-2009	Nov-2009	Dec-2009	Jan-2010	Feb-2010	Mar-2010	Apr-2010	May-2010	Total Twelve Months Ending May, 2010
SC7 Daily Balanced- Tariff 431													
Current Month Estimate - Customer Charge w/o LI(	$ 57,449.20	$ 57,098.90	$ 57,098.90	$ 57,098.90	$ 56,748.60	$ 56,398.30	$ 56,398.30	$ 56,048.00	$ 56,048.00	$ 55,697.70	$ 57,449.20	$ 57,799.50	$ 681,333.50
Less Prior Month Estimate - Customer Charge w/o	$ (49,741.20)	$ (57,449.20)	$ (57,098.90)	$ (57,098.90)	$ (57,098.90)	$ (56,748.60)	$ (56,398.30)	$ (56,398.30)	$ (56,048.00)	$ (56,048.00)	$ (55,697.70)	$ (57,449.20)	$ (673,275.20)
Plus Last Months Actual - Customer Charge w/o LI	$ 52,081.38	$ 56,748.60	$ 56,748.60	$ 57,449.20	$ 60,251.60	$ 60,251.60	$ 58,850.40	$ 58,850.40	$ 58,850.40	$ 58,850.40	$ 58,850.40	$ 58,850.40	$ 696,633.38
Current Month Estimate - Energy Charge	$ 25,844.74	$ 24,032.88	$ 27,159.68	$ 31,389.38	$ 133,895.05	$ 116,105.73	$ 242,627.71	$ 238,510.29	$ 225,571.50	$ 207,152.27	$ 123,911.41	$ 31,632.90	$ 1,427,833.54
Less Prior Month Estimate - Energy Charge	$ (45,416.52)	$ (25,844.74)	$ (24,032.88)	$ (27,159.68)	$ (31,389.38)	$ (133,895.05)	$ (116,105.73)	$ (242,627.71)	$ (238,510.29)	$ (225,571.50)	$ (207,152.27)	$ (123,911.41)	$ (1,441,617.17)
Plus Last Months Actual - Energy Charge	$ 37,106.26	$ 29,169.27	$ 29,818.32	$ 29,150.83	$ 33,863.67	$ 110,966.68	$ 140,201.69	$ 266,579.82	$ 288,456.63	$ 240,175.50	$ 164,158.87	$ 74,181.04	$ 1,443,828.58
Current Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less Prior Month Estimate - Weather Normalizatior	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Plus Last Months Actual - Weather Normalization	$ 246.56	$ -	$ -	$ -	$ (24.34)	$ (1,997.18)	$ 20,814.03	$ (4,209.34)	$ 11,026.57	$ 10,972.04	$ 36,228.79	$ 21,984.79	$ 95,041.92
SC7 Monthly Balanced - Tariff 433													
Current Month Estimate - Customer Charge w/o LI(	$ 173,748.80	$ 174,099.10	$ 174,099.10	$ 174,099.10	$ 174,449.40	$ 174,799.70	$ 174,799.70	$ 175,150.00	$ 175,150.00	$ 175,500.30	$ 182,856.60	$ 182,506.30	$ 2,111,258.10
Less Prior Month Estimate - Customer Charge w/o	$ (150,436.80)	$ (173,748.80)	$ (174,099.10)	$ (174,099.10)	$ (174,099.10)	$ (174,449.40)	$ (174,799.70)	$ (174,799.70)	$ (175,150.00)	$ (175,150.00)	$ (175,500.30)	$ (182,856.60)	$ (2,079,188.60)
Plus Last Months Actual - Customer Charge w/o LI	$ 164,465.81	$ 181,047.07	$ 185,851.11	$ 180,678.99	$ 177,602.10	$ 157,150.09	$ 186,995.01	$ 175,393.45	$ 190,132.69	$ 191,439.30	$ 181,957.38	$ 182,856.60	$ 2,155,569.60
Current Month Estimate - Energy Charge	$ 88,667.42	$ 55,037.85	$ 80,187.45	$ 87,601.11	$ 110,060.80	$ 434,120.30	$ 698,645.53	$ 684,068.95	$ 651,631.69	$ 599,980.16	$ 350,333.06	$ 84,107.79	$ 3,924,442.11
Less Prior Month Estimate - Energy Charge	$ (123,433.99)	$ (88,667.42)	$ (55,037.85)	$ (80,187.45)	$ (87,601.11)	$ (110,060.80)	$ (434,120.30)	$ (698,645.53)	$ (684,068.95)	$ (651,631.69)	$ (599,980.16)	$ (350,333.06)	$ (3,963,768.30)
Plus Last Months Actual - Energy Charge	$ 91,828.25	$ 66,906.87	$ 66,436.85	$ 54,913.16	$ 79,596.46	$ 69,984.88	$ 344,854.09	$ 662,978.37	$ 747,010.70	$ 689,672.23	$ 443,560.37	$ 184,955.65	$ 3,502,697.88
Current Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less Prior Month Estimate - Weather Normalizatior	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Plus Last Months Actual - Weather Normalization	$ 603.01	$ -	$ (1.69)	$ (0.02)	$ (67.85)	$ (3,433.45)	$ 37,289.36	$ (7,679.16)	$ 18,724.14	$ 20,945.00	$ 65,507.97	$ 40,181.93	$ 172,069.24
Adjustments- To Reflect Full Rate Increase	$ -												$ -
Total Tariffs 431 and 433 Delivery Revenue with A(	$ 323,012.93	$ 298,430.38	$ 367,129.59	$ 333,835.52	$ 476,186.99	$ 699,192.80	$ 1,180,051.80	$ 1,133,219.53	$ 1,268,825.08	$ 1,141,983.72	$ 626,483.62	$ 204,506.62	$ 8,052,858.58
Tariff 431 Number of Customers	162	161	162	172	171	167	168	167	168	167	173	169	167
Tariff 433 Number of Customers	508	512	514	506	510	516	520	519	524	521	541	518	517
Total SC7 Customer Count	670	673	676	678	681	683	688	686	692	688	714	687	684.67

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Total All Groups

01 THM/KWH C/D Supply Chg GS	$ 4,245,268.02	$ 3,056,666.01	$ 2,643,816.70	$ 2,713,580.19	$ 5,003,953.53	$ 8,597,540.68	$ 11,399,702.70	$ 15,335,344.11	$ 14,736,921.37	$ 13,487,048.15	$ 9,443,887.44	$ 6,574,541.09	$ 97,238,269.99
02 CUST D Basic Svce/Custome	$ 8,057,844.99	$ 7,935,354.76	$ 8,125,559.04	$ 8,219,506.00	$ 7,948,554.99	$ 8,047,236.86	$ 8,179,866.25	$ 8,175,617.14	$ 8,082,612.17	$ 8,379,351.79	$ 8,048,545.47	$ 7,997,139.53	$ 97,197,188.99
07 WNA D Weather Normalizati	$ 32,627.00	$ (119.19)	$ (127.34)	$ 8.34	$ (132,112.99)	$ 77,883.56	$ 681,352.47	$ (221,979.02)	$ 389,827.47	$ 818,518.93	$ 1,300,312.18	$ 419,026.42	$ 3,365,217.83
1K THM D GS Transp Mnthly Ba	$ 1,595,609.23	$ 1,169,706.30	$ 1,032,293.11	$ 1,092,677.69	$ 1,857,062.23	$ 3,056,691.87	$ 4,177,925.85	$ 5,978,028.36	$ 5,714,222.86	$ 5,187,041.93	$ 3,649,632.49	$ 2,656,845.81	$ 37,167,737.73
1L CUST D GS Transp Mnthly B	$ 2,014,067.60	$ 2,016,517.39	$ 2,091,794.46	$ 2,130,564.74	$ 2,066,819.35	$ 2,090,439.35	$ 2,153,058.68	$ 2,170,486.14	$ 2,172,187.10	$ 2,268,914.18	$ 2,190,842.29	$ 2,212,533.37	$ 25,578,224.65
1M WNA D GS Transp Monthly B + SC7WNA	$ 13,919.50	$ (832.36)	$ (51.31)	$ (180.03)	$ (57,300.10)	$ 37,654.26	$ 400,899.57	$ (113,104.21)	$ 218,529.59	$ 446,257.65	$ 730,226.79	$ 250,958.31	$ 1,926,977.66
	$ 15,959,336.34	$ 14,177,292.91	$ 13,893,284.66	$ 14,156,156.93	$ 16,686,977.01	$ 21,907,446.58	$ 26,992,805.52	$ 31,324,392.52	$ 31,314,300.56	$ 30,587,132.63	$ 25,363,446.66	$ 20,111,044.53	$ 262,473,616.85
Adjustments	$ 316,327.92	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (42,944.33)	$ 273,383.60
	$ 16,275,664.26	$ 14,177,292.91	$ 13,893,284.66	$ 14,156,156.93	$ 16,686,977.01	$ 21,907,446.58	$ 26,992,805.52	$ 31,324,392.52	$ 31,314,300.56	$ 30,587,132.63	$ 25,363,446.66	$ 20,068,100.20	**$ 262,747,000.44**

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FY 11 SALES FORECAST

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
SC1 Res Non Heat	2295379	2443310	2303717	1751479	1063051	737355	544237	459583	500350	635495	1243962	1960040
SC1 Res Heat	60882812	63757166	57983694	39713252	20912336	10265014	6679684	5009030	6209066	10430190	25256875	41782498
SC2 Res Non Heat	8364	8917	8723	5905	3778	2745	2260	1908	2084	2450	4029	5859
SC2 Res Heat	280818	304125	282241	191180	96950	50146	38456	29940	37677	53727	111363	199590
SC2 Comm Non Heat	329392	327705	319563	236126	161130	147190	131086	108404	114251	109119	156520	200917
SC2 Comm Heat	13633306	15389470	13129506	8886769	4340254	2284377	1719327	1447571	1752251	2227152	5403294	9100857
SC2 Industrial	337751	354606	336783	251810	152908	84432	110960	35648	33179	76278	142541	251501
SC3 Comm Non Heat	82993	77549	94229	59106	44798	35827	45317	51810	39118	37300	59047	75085
SC3 Comm Heat	295449	348520	300535	245347	160726	112132	82410	70816	85924	98570	153058	235796
SC3 Industrial	136907	166268	159465	134445	108489	53036	49737	69649	66062	60406	77104	128393
SC4 Comm Heat	867241	945148	884412	454636	286861	225406	228925	349133	411519	600059	745450	976648
SC5 Firm	7813360	6942470	7021054	5453179	3646274	3765092	3499441	3981156	4149396	5144775	5959995	7104499
SC6 Interruptible	6836376	6875798	8305894	7854143	6693395	6912354	7730868	7942017	7365781	7877857	8538761	7991360
SC7 Firm	11025573	9174276	8129507	5441400	2091430	1720488	1292377	1768516	2069056	3961443	6928425	9000994
SC8 Trans includes STBY	14909345	13298025	14348518	11797638	9828213	9148447	8604748	9276991	9617211	11892004	12615329	13897257
SC1 Res Non Heat MB	716424	757100	732148	519397	308101	184388	154334	136660	109189	182462	406299	665892
SC1 Res Heat MB	19678398	21215322	19461513	13638710	7474566	3877979	2676885	2174055	2597672	3778569	9543155	15793965
SC2 Res Non Heat MB	2817	3865	3764	2474	3964	1266	631	546	819	793	1854	2811
SC2 Res Heat MB	131778	138579	130464	97370	58634	25437	17747	12647	16019	27975	61525	91728
SC2 Comm Non Heat MB	426575	433442	413391	356906	262439	251058	212202	142329	141692	136432	207309	242190
SC2 Comm Heat MB	18215108	18605104	17861512	12068192	6349062	3219275	1770366	1745454	2039395	3686846	8191838	13681226
SC2 Industrial MB	117126	123998	113395	75379	36914	19140	11463	8882	12627	17700	42721	71170
SC10 Natural Gas Vehicles	706	638	706	684	706	684	706	706	684	706	684	706
SC12 DG < 250 K	13191	14500	13633	13337	11117	11016	11804	11278	11664	10521	10598	11006
SC12 DG < 250 K MB	30859	29477	26477	27084	26922	24298	34799	41027	36971	35905	32243	25297
SC12 DG 250 K - 1000 K MB	9829	8878	9829	9171	9476	9171	9476	9476	9171	9476	9171	9476
NYSEG Transp	440196	384278	315560	164926	81047	44912	40044	38470	44341	125884	225203	364887
Special Contracts	41028822	30999989	28017348	26861344	14494144	8620200	18361994	11761725	16132114	11213627	21702277	27853965
	200,546,896	193,128,524	180,707,582	136,311,385	78,707,685	51,832,863	54,062,286	46,685,428	53,605,283	62,433,721	107,830,630	151,725,615

	Jan-11	**Feb-11**	**Mar-11**	**Apr-11**	**May-11**	**Jun-11**	**Jul-11**	**Aug-11**	**Sep-11**	**Oct-11**	**Nov-11**	**Dec-11**
SC1NH plus SC1NHMB	3,011,803	3,200,409	3,035,866	2,270,876	1,371,152	921,743	698,571	596,244	609,539	817,957	1,650,261	2,625,932
SC1RH plus SC1RHMB	80,561,211	84,972,488	77,445,207	53,351,962	28,386,902	14,142,993	9,356,570	7,183,085	8,806,738	14,208,759	34,800,030	57,576,463
SC2 RNH, RH, RNHMB, RHMB	423,778	455,486	425,192	296,929	163,326	79,594	59,094	45,041	56,600	84,945	178,771	299,989
SC2CNH, CH, CNHMB, CHMB	32,604,380	34,755,721	31,723,971	21,547,992	11,112,885	5,901,900	3,832,981	3,443,759	4,047,588	6,159,548	13,958,961	23,225,190
SC2 IND and SC2IND MB	454,877	478,604	450,178	327,188	189,822	103,572	122,423	44,529	45,805	93,978	185,262	322,671
SC7	11,025,573	9,174,276	8,129,507	5,441,400	2,091,430	1,720,488	1,292,377	1,768,516	2,069,056	3,961,443	6,928,425	9,000,994