

**Niagara Mohawk Power Corporation**  
**SBC Applicable Sales (kWh) for the Recovery Period**

	<b>Forecast Sales</b>	<b>Sales Subject</b>
	<b><u>Apr-Dec. 2010</u></b>	<b><u>To SBC (Apr-Dec. 2010)</u></b>
	<b>(Note 1)</b>	<b>(Note 2)</b>
<b><u>PSC 207</u></b>		
<b>SC1,1C</b>	7,894,969,397	7,894,969,397
<b>SC2 ND/D</b>	3,702,373,974	3,702,373,974
<b>SC3</b>	4,661,329,607	4,661,329,607
<b>SC3A</b>	3,150,124,552	3,150,124,552
<b>SC4</b>	219,698,540	219,698,540
<b>SC7</b>	223,041,672	223,041,672
<b>SC11&amp;12</b> (Note 2)	1,005,795,710	170,985,271
 <b><u>PSC 214</u></b>	 148,741,722	 148,741,722
 <b>Ind. Spec.</b>	 2,475,078,773	
<b>PFJR</b>	195,467,898	0
<b>EDPR</b>	122,366,082	0
<b>EDZR</b> (Note 3)	0	(329,020,986)
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<b>Total</b>	23,798,987,925	19,842,243,748

Note 1: Forecast for 2010 is from the Company's Fourth CTC Reset (Case 01-M-0075) CY10 sales forecast.

Note 2: Assumes 17% of customers' use served on SC Nos. 11 and 12 are subject to the SBC during the forecast period April 1, 2010 through December 31, 2010 and for the forecast period April 1, 2010 through December 31, 2010.

Note 3: EDZR sales are not subject to the SBC. The sales are treated as a credit because EDZR sales are included within the PSC 207 sales, above.