

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of September 2012
To be Billed in November 2012

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,710,373
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	2,043,753
Prior Month's Hedging (Over)/Under Recovery (B)	(794,225)
Prior Month's Actual Hedging	<u>2,008,461</u>
Total	10,968,362

ACTUAL MSC RECOVERIES8,588,443**(OVER)/UNDER RECOVERY**

2,379,919

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(84,618)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

2,464,537

- (A) Reflects the (over)/under recovery from July 2012 per Page 1 of 3 of the September 2012 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from July 2012 per Page 1 of 3 of the September 2012 MSC workpapers.
- | | |
|-------------------------------------------------------------|------------------|
| (C) Actual September 2012 Hedging (Gain)/Loss | 2,008,461 |
| Forecast Hedging (Gain)/Loss from September 2012 MSC Filing | <u>2,093,079</u> |
| Difference (Over)/Under | (84,618) |
- (D) To be recovered in the November 2012 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

November-12

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	103,137,000	46,637,407	0	56,499,593	56,499,593
2/25 (Rate 1) Sec	62,865,000	41,562,797	0	21,302,203	21,302,203
2 Pri	2,612,000	1,876,121	0	735,879	735,879
3/25 (Rate 2)	32,077,000	25,572,040	2,759,237	3,745,723	3,745,723
9/22/25 (Rates 3 & 4) Pri	45,268,000	39,607,840	5,660,160	0	0
9/22/25 (Rates 3 & 4) Sub	11,778,000	11,002,291	775,709	0	0
9/22/25 (Rates 3 & 4) Trans	13,238,000	2,722,631	10,515,369	0	0
19	5,514,000	3,167,687	0	2,346,313	2,346,313
20	4,290,000	3,418,594	0	871,406	871,406
21	5,296,000	5,083,363	0	212,637	212,637
5	281,000	222,099	0	58,901	58,901
4/6/16	3,294,000	1,872,666	0	1,421,334	<u>1,421,334</u>
Total	<u>289,650,000</u>	<u>182,745,537</u>	<u>19,710,476</u>	<u>87,193,989</u>	<u>87,193,989</u>

Market Supply Charge Workpaper

Effective: November 1, 2012

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 2,464,537
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (84,618)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	87,193,989
4 Estimated POLR Sales Excl SC 9/22/25 (B)	87,193,989
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.02826 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00097) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,686,972
8 Estimated POLR Sales Excl SC 9/22/25 (B)	87,193,989
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01935 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04466	0.04466	0.04386	0.04386	0.04212	0.04393	0.04386	0.04266	0.04257			
	Peak										0.04986	0.04986	0.04878
	Off Peak										0.04164	0.04167	0.04088
11 Capacity Component	\$/kWh	0.00341	0.00269	0.00208	0.00208	-	0.00166	0.00208	0.00326	0.00391	0.00341	0.00269	0.00208
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01935	0.01935	0.01935	0.01935	0.01935	0.01935				0.01935	0.01935	0.01935
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06742	0.06670	0.06529	0.06529	0.06147	0.06494	0.04594	0.04592	0.04648			
	Peak										0.07262	0.07190	0.07021
	Off Peak										0.06440	0.06371	0.06231
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826	0.02826
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	-	-	-	(0.00097)	(0.00097)	(0.00097)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.02729	0.02729	0.02729	0.02729	0.02729	0.02729	0.02826	0.02826	0.02826	0.02729	0.02729	0.02729
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09471	0.09399	0.09258	0.09258	0.08876	0.09223	0.07420	0.07418	0.07474			
	Peak										0.09991	0.09919	0.09750
	Off Peak										0.09169	0.09100	0.08960

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.