

AUGUST 2012 REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of AUGUST 2012
110033	Grandfathered Wheeling Revenue	\$ 3,884,140
110031	Regional Transmission Service	1,709,598
110038	Congestion Balancing Settlement	35,725
110038	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	3,246,748
110038	NYISO TCC Congestion Revenues (G&E)	0
110038	NYISO TRAC Deferral/Reversal	505,265
TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED		\$ 9,381,476
Adjustments (exclusions) for TRAC calculation:		
	NYISO TRAC Deferral/Reversal	\$ (505,265)
a	TRANSMISSION REVENUE (for TRAC CALCULATION	\$ 8,876,211
b	TRAC Base Value - AUGUST 2012 ¹	\$ 11,155,385
c	TRAC Deferral Booked	\$ 2,279,174
d	TRAC Cap Carryover from Prior Month	0
e	Sub-Total	\$ 2,279,174
g	Monthly Cap ²	\$ 6,000,000
h	TRAC Deferral Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	\$ (3,720,826)
TRAC Surcharge/(Refund) to Retail Customers		\$ 2,279,174
TRAC Cap Carryover to be Applied to Next Month		\$ -

¹ Based on forecast of Transmission Revenue used in Case No. 10-E-0050, effective January 2011.

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.