

**Niagara Mohawk Power Corporation d/b/a National Grid - Case 08-G-0609
RDM Mechanism**

	Annual Calc Per Appendix G Format Case 08-G-0609	Forecast Thruput Jan 1, 2012 - Dec 31, 2012	Rate Per Therm
Therms			
SC 1 Residential Non Heat			
Target Revenue Per Customer	\$ 218.97		
Actual Number of Customers	44,727		
Actual Delivery Revenue w/o MFC	\$ 12,806,429		
Average Revenue Per Customer	\$ 286.32		
RPC Variance (Target - Actual)	\$ (67.35)		
Variance times customers	\$ (3,012,466)	13,277,808	
SC 1 Residential Heat			
Target Revenue Per Customer	\$ 417.42		
Actual Number of Customers	493,501		
Actual Delivery Revenue w/o MFC	\$ 201,198,533		
Average Revenue Per Customer	\$ 407.70		
RPC Variance (Target - Actual)	\$ 9.72		
Variance times customers	\$ 4,798,585	513,215,784	
SC 1 Res Heat and Non Heat Variance	\$ 1,786,119		
Plus interest	\$ 74,910		
Total to be surcharged to SC 1	\$ 1,861,029	526,493,592	\$0.00350
SC 2 Residential			
Target Revenue Per Customer	\$ 979.19		
Actual Number of Customers	896		
Actual Delivery Revenue w/o MFC	\$ 842,490		
Average Revenue Per Customer	\$ 940.80		
RPC Variance (Target - Actual)	\$ 38.39		
Variance times customers	\$ 34,377		
Plus interest	\$ 1,060		
Total to be surcharged to SC 2 Res	\$ 35,437	2,808,620	\$0.01262
SC 2 Commercial			
Target Revenue Per Customer	\$ 1,268.40		
Actual Number of Customers	43,776		
Actual Delivery Revenue w/o MFC	\$ 53,164,375		
Average Revenue Per Customer	\$ 1,214.46		
RPC Variance (Target - Actual)	\$ 53.95		
Variance times customers	\$ 2,361,594		
Plus interest	\$ 74,910		
Total to be surcharged to SC 2 Res	\$ 2,436,504	187,732,082	\$0.01298
SC 2 Industrial			
Target Revenue Per Customer	\$ 3,246.65		
Actual Number of Customers	168		
Actual Delivery Revenue w/o MFC	\$ 447,146.34		
Average Revenue Per Customer	\$ 2,657.63		
RPC Variance (Target - Actual)	\$ 589.02		
Variance times customers	\$ 99,103		
Plus interest	\$ 2,970		
Total to be surcharged to SC 2 Res	\$ 102,073	2,547,019	\$0.04008
SC 7 Small Volume Firm Transportation			
Target Revenue Per Customer	\$ 12,576.64		
Actual Number of Customers	686.3		
Actual Delivery Revenue w/o MFC	\$ 8,912,347		
Average Revenue Per Customer	\$ 12,987.03		
RPC Variance (Target - Actual)	\$ (410.38)		
Variance times customers	\$ (281,625)		
Plus interest	\$ (9,245)		
Total to be surcharged to SC 2 Res	\$ (290,870)	59,336,325	-\$0.00490
Dollars to be collected/(refunded)	\$ 3,999,568		
Plus interest	\$ 144,605		
Total Dollars to be collected/(refunded)	\$ 4,144,173	778,917,638	

Group 1 - SC1 Residential Non Heat															Page 2
TARIFF 401 - Gas SC1 Res Non Heat		Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Total Twelve Months Ending May 2011	
01	THM/KWH C/D Supply Chg GS	\$ 146,684.65	\$ 135,803.52	\$ 114,558.82	\$ 120,334.09	\$ 131,131.34	\$ 215,423.48	\$ 309,531.73	\$ 392,532.30	\$ 402,081.86	\$ 380,879.72	\$ 322,614.72	\$ 210,680.23	\$ 2,882,256.46	
02	CUST D Basic Svce/Custome	\$ 657,469.17	\$ 647,769.57	\$ 648,795.27	\$ 659,484.48	\$ 637,459.95	\$ 653,739.42	\$ 636,246.33	\$ 644,801.35	\$ 646,092.04	\$ 654,690.68	\$ 660,680.99	\$ 621,343.42	\$ 7,768,572.67	
1K	THM D GS Transp Mnthly Ba	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3.77)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3.77)	
1L	CUST D GS Transp Mnthly B	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17.20)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17.20)	
TARIFF 412 - Gas SC1 Res Non Heat Monthly															
1K	THM D GS Transp Mnthly Ba	\$ 38,049.79	\$ 35,880.05	\$ 29,785.90	\$ 27,695.12	\$ 35,058.39	\$ 51,960.74	\$ 69,394.87	\$ 85,672.92	\$ 88,654.22	\$ 85,874.49	\$ 77,125.62	\$ 57,130.44	\$ 682,282.55	
1L	CUST D GS Transp Mnthly B	\$ 119,808.41	\$ 123,153.34	\$ 122,913.02	\$ 110,111.86	\$ 122,358.00	\$ 122,811.01	\$ 121,021.72	\$ 124,720.58	\$ 125,713.28	\$ 127,519.91	\$ 128,011.39	\$ 125,195.33	\$ 1,473,337.85	
														\$ 12,806,428.56	
Total Tariffs 401 and 412 Delivery Revenue with Adj		\$ 962,012.02	\$ 942,606.48	\$ 916,053.01	\$ 917,625.55	\$ 926,007.68	\$ 1,043,934.65	\$ 1,136,173.68	\$ 1,247,727.15	\$ 1,262,541.40	\$ 1,248,964.80	\$ 1,188,432.72	\$ 1,014,349.42	\$ 12,806,428.56	
Tariff 401 Number of Customers		37,470	37,311	37,390	38,640	37,480	37,456	37,372	37,406	37,400	37,362	37,072	36,762	37,426	
Tariff 412 Number of Customers		7,248	7,252	7,220	6,517	7,236	7,276	7,371	7,391	7,400	7,438	7,574	7,695	7,302	
														44,727	

TARIFF			Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Total Twelve Months Ending May 2011
01	THM/KWH C/D Supply Chg GS	\$	3,325,584.45	\$ 2,446,042.68	\$ 1,989,083.64	\$ 2,051,121.48	\$ 3,378,829.68	\$ 6,881,926.16	\$ 9,021,347.06	\$ 10,602,393.92	\$ 10,780,521.58	\$ 10,256,701.41	\$ 9,116,974.54	\$ 6,376,651.67	\$ 76,227,178.27
02	CUST D Basic Svce/Custome	\$	6,693,572.48	\$ 6,621,270.44	\$ 6,643,206.79	\$ 6,634,971.41	\$ 6,558,516.02	\$ 6,723,021.50	\$ 6,537,214.54	\$ 6,664,580.12	\$ 6,681,977.22	\$ 6,737,906.05	\$ 6,797,884.19	\$ 6,508,667.61	\$ 79,802,788.37
07	WNA D Weather Normalizati	\$	355,047.37	\$ 10,197.55	\$ 517.13	\$ 36.23	\$ 39,350.59	\$ 156,183.50	\$ 39,894.71	\$ (157,697.94)	\$ (238,999.30)	\$ (14,333.91)	\$ (47,352.91)	\$ 417,035.07	\$ 559,878.09
TARIFF 410 - Gas SC1 Res Heat Monthly Balancing															
1K	THM D GS Transp Mnthly Ba	\$	990,612.64	\$ 727,480.29	\$ 592,470.81	\$ 566,800.28	\$ 1,010,237.78	\$ 1,973,275.63	\$ 2,590,192.83	\$ 3,088,382.61	\$ 3,169,531.81	\$ 3,036,597.35	\$ 2,710,166.27	\$ 1,962,761.80	\$ 22,418,510.10
1L	CUST D GS Transp Mnthly B	\$	1,779,851.45	\$ 1,821,769.71	\$ 1,824,603.92	\$ 1,673,095.62	\$ 1,816,672.60	\$ 1,842,563.65	\$ 1,805,096.14	\$ 1,864,587.24	\$ 1,889,524.83	\$ 1,905,752.20	\$ 1,927,438.50	\$ 1,881,121.67	\$ 22,032,077.53
1M	WNA D GS Transp Monthly B	\$	102,831.95	\$ 3,257.36	\$ 97.63	\$ 8.06	\$ 11,045.09	\$ 44,233.26	\$ 12,390.63	\$ (48,514.86)	\$ (70,867.15)	\$ (5,976.06)	\$ (13,317.85)	\$ 122,912.12	\$ 158,100.18
															\$ 201,198,532.54
Total Tariffs 400 and 410 Delivery Revenue with Adj		\$	13,247,500.34	\$ 11,630,018.03	\$ 11,049,979.92	\$ 10,926,033.08	\$ 12,814,651.76	\$ 17,621,203.70	\$ 20,006,135.91	\$ 22,013,731.09	\$ 22,211,688.99	\$ 21,916,647.04	\$ 20,491,792.74	\$ 17,269,149.94	\$ 201,198,532.54
Tariff 400 Number of Customers			383,879	383,281	383,661	388,061	385,353	386,237	386,292	386,234	386,676	386,252	384,309	381,509	385,145
Tariff 410 Number of Customers			106,609	106,665	106,713	99,112	107,131	107,913	109,187	110,139	110,230	110,813	112,195	113,559	108,356 493,501

Group 3 - SC2 Residential														Page 4
TARIFF 404 - Gas SC2 Small Gen Res Heat	Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Total Twelve Months Ending May 2011	
01 THM/KWH C/D Supply Chg GS	\$ 10,210.90	\$ 7,455.04	\$ 6,401.57	\$ 6,634.33	\$ 11,110.42	\$ 23,801.82	\$ 42,868.63	\$ 63,503.60	\$ 65,735.46	\$ 58,404.73	\$ 47,300.84	\$ 24,419.34	\$ 367,846.68	
02 CUST D Basic Svce/Customer	\$ 13,133.13	\$ 12,897.66	\$ 12,812.54	\$ 12,894.43	\$ 12,813.32	\$ 12,928.30	\$ 12,779.54	\$ 13,143.72	\$ 13,125.34	\$ 13,267.18	\$ 13,382.16	\$ 12,669.18	\$ 155,846.50	
07 WNA D Weather Normalization	\$ 857.23	\$ 13.25	\$ (2.54)	\$ 3.09	\$ 125.92	\$ 811.05	\$ 389.69	\$ (1,792.25)	\$ (2,528.21)	\$ (331.39)	\$ (295.05)	\$ 1,912.72	\$ (836.49)	
TARIFF 406 - Gas SC2 Small Gen Res Non Heat														
01 THM/KWH C/D Supply Chg GS	\$ 860.87	\$ 727.04	\$ 659.32	\$ 762.21	\$ 813.05	\$ 1,057.13	\$ 1,670.72	\$ 2,188.19	\$ 2,269.39	\$ 2,037.58	\$ 1,755.47	\$ 1,032.25	\$ 15,833.22	
02 CUST D Basic Svce/Customer	\$ 1,426.00	\$ 1,387.66	\$ 1,357.00	\$ 1,357.00	\$ 1,283.40	\$ 1,403.76	\$ 1,288.00	\$ 1,347.04	\$ 1,363.84	\$ 1,457.42	\$ 1,472.00	\$ 1,324.80	\$ 16,487.92	
TARIFF 420 - Gas SC2 Res Heat Monthly Balancing														
1K THM D GS Transp Monthly Bal	\$ 6,485.26	\$ 5,310.02	\$ 4,422.11	\$ 3,370.65	\$ 7,319.41	\$ 14,490.79	\$ 23,635.92	\$ 35,804.84	\$ 34,263.30	\$ 31,563.01	\$ 24,850.81	\$ 13,322.78	\$ 204,838.90	
1L CUST D GS Transp Monthly Bal	\$ 5,449.48	\$ 5,623.50	\$ 5,552.96	\$ 5,322.42	\$ 5,543.00	\$ 5,667.20	\$ 5,539.16	\$ 5,857.34	\$ 5,736.96	\$ 5,819.00	\$ 5,911.76	\$ 5,658.00	\$ 67,680.78	
1M WNA D GS Transp Monthly Bal	\$ 589.48	\$ 14.83	\$ -	\$ (0.23)	\$ 92.85	\$ 579.72	\$ 209.86	\$ (970.71)	\$ (1,302.32)	\$ (53.13)	\$ (261.61)	\$ 1,183.52	\$ 82.26	
TARIFF 428 - Gas SC2 Res Non Heat Monthly Balancing														
1K THM D GS Transp Monthly Bal	\$ 408.09	\$ 271.30	\$ 462.70	\$ 261.61	\$ 378.03	\$ 604.11	\$ 649.36	\$ 1,059.70	\$ 1,114.94	\$ 1,143.76	\$ 951.30	\$ 735.23	\$ 8,040.13	
1L CUST D GS Transp Monthly Bal	\$ 506.00	\$ 506.00	\$ 575.00	\$ 529.00	\$ 506.00	\$ 598.00	\$ 506.00	\$ 575.00	\$ 575.00	\$ 621.00	\$ 598.00	\$ 575.00	\$ 6,670.00	
Total Tariffs 404, 406, 420, 428 Delivery Revenue with Adj	\$ 39,926.44	\$ 34,206.30	\$ 32,240.66	\$ 31,134.51	\$ 39,985.40	\$ 61,941.88	\$ 89,536.88	\$ 120,716.47	\$ 120,373.70	\$ 113,929.16	\$ 95,665.68	\$ 62,832.82	\$ 842,489.90	
Tariff 404 Number of Customers	563	556	555	554	560	566	569	570	567	570	566	558	563	
Tariff 406 Number of Customers	60	60	60	58	58	59	59	60	61	61	60	56	59	
Tariff 420 Number of Customers	244	243	243	234	248	247	248	252	252	252	256	262	248	
Tariff 428 Number of Customers	23	24	24	23	24	24	25	25	25	26	27	29	25	
896														

TARIFF 635 - Gas SC2 Small Gen Comm Heat

TARIFF 635 - Gas SC2 Small Gen Comm Heat		Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Ending May 2011
01	THM/KWH C/D Supply/Chg GS	\$ 553,783.81	\$ 447,383.78	\$ 387,215.56	\$ 400,537.16	\$ 583,914.29	\$ 1,298,287.56	\$ 2,550,828.36	\$ 3,602,656.52	\$ 3,713,100.94	\$ 3,344,400.31	\$ 2,520,778.48	\$ 1,239,206.37	\$ 20,642,093.14
02	CUST D Basic Svce/Custome	\$ 4,024.54	\$ 617,932.47	\$ 605,803.42	\$ 633,195.79	\$ 683,045.63	\$ 616,976.56	\$ 611,287.58	\$ 625,045.63	\$ 623,300.26	\$ 628,835.69	\$ 640,882.97	\$ 598,274.35	\$ 7,375,305.21
07	WNA D Weather Normalizati	\$ 40,778.18	\$ 2,210.69	\$ (248.20)	\$ (30.98)	\$ 4,853.34	\$ 46,266.21	\$ 17,885.80	\$ (98,561.04)	\$ (147,516.77)	\$ (10,146.71)	\$ (21,305.85)	\$ 93,597.56	\$ (72,217.77)
1K	THM D GS Transp Mnthly Ba				\$	\$ (5.66)							\$	\$ (5.66)
1L	CUST D GS Transp Mnthly B				\$	\$ (23.00)							\$	\$ (23.00)
1M	WNA D GS Transp Monthly B				\$	\$ (0.03)							\$	\$ (0.03)
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat														
01	THM/KWH C/D Supply/Chg GS	\$ 35,834.14	\$ 34,507.21	\$ 32,198.96	\$ 33,992.30	\$ 32,875.25	\$ 50,243.48	\$ 71,012.62	\$ 90,926.64	\$ 93,024.85	\$ 92,354.80	\$ 71,713.65	\$ 50,179.44	\$ 688,863.34
02	CUST D Basic Svce/Custome	\$ 33,591.51	\$ 34,332.12	\$ 33,874.54	\$ 36,790.81	\$ 32,638.56	\$ 34,654.12	\$ 32,508.56	\$ 34,259.33	\$ 33,694.30	\$ 34,065.19	\$ 34,792.47	\$ 32,595.61	\$ 407,797.12
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing														
1K	THM D GS Transp Monthly Ba	\$ 610,195.69	\$ 500,155.75	\$ 436,493.38	\$ 451,646.75	\$ 653,266.64	\$ 1,327,524.29	\$ 2,291,611.65	\$ 3,121,424.13	\$ 3,204,451.06	\$ 2,937,121.33	\$ 2,290,192.13	\$ 1,286,552.60	\$ 19,110,635.40
1L	CUST D GS Transp Monthly B	\$ 328,044.80	\$ 330,685.10	\$ 329,051.36	\$ 322,284.31	\$ 331,298.69	\$ 337,762.81	\$ 330,507.52	\$ 339,254.54	\$ 339,772.23	\$ 344,063.40	\$ 348,764.12	\$ 342,619.92	\$ 4,024,108.80
1M	WNA D GS Transp Monthly B	\$ 48,493.79	\$ 974.64	\$ (796.46)	\$ (187.84)	\$ 8,084.09	\$ 54,067.80	\$ 15,397.71	\$ (83,481.97)	\$ (122,204.10)	\$ (3,636.87)	\$ (24,630.60)	\$ 110,763.22	\$ 2,843.41
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing														
1K	THM D GS Transp Mnthly Ba	\$ 45,475.33	\$ 41,214.57	\$ 39,600.97	\$ 40,421.43	\$ 44,031.62	\$ 60,248.64	\$ 77,207.65	\$ 98,101.76	\$ 95,425.21	\$ 93,103.08	\$ 79,085.59	\$ 57,612.23	\$ 771,528.08
1L	CUST D GS Transp Mnthly B	\$ 17,509.16	\$ 17,567.40	\$ 17,564.34	\$ 17,887.53	\$ 17,531.36	\$ 18,102.54	\$ 17,382.64	\$ 17,963.78	\$ 17,871.00	\$ 18,178.42	\$ 18,362.44	\$ 17,526.00	\$ 214,446.61
Total Tariffs 635, 637, 641, 649 Delivery Revenue with Adj		\$ 2,283,438.88	\$ 2,023,055.80	\$ 1,882,900.40	\$ 1,936,537.26	\$ 2,314,268.57	\$ 3,844,134.01	\$ 6,015,630.09	\$ 7,747,589.32	\$ 7,850,918.98	\$ 7,478,338.64	\$ 5,958,635.40	\$ 3,828,927.30	\$ 53,164,374.65
Tariff 635 Number of Customers		26,728	26,592	26,546	26,977	26,743	26,959	27,075	27,053	27,060	26,868	26,526	26,188	26,776
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat		1,484	1,489	1,490	1,538	1,467	1,458	1,458	1,459	1,464	1,461	1,452	1,450	1,473
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing		14,448	14,485	14,499	13,957	14,611	14,677	14,778	14,876	14,903	15,081	15,273	15,409	14,750
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing		772	771	773	753	779	784	786	781	778	776	787	793	778
														43,778

TARIFF 972 - Gas SC2 Small Gen Industrial		Jun-2010	Jul-2010	Aug-2010	Sep-2010	Oct-2010	Nov-2010	Dec-2010	Jan-2011	Feb-2011	Mar-2011	Apr-2011	May-2011	Total Twelve Months Ending May 2011
01	THM/KWH C/D Supply Chg GS	\$ 6,540.88	\$ 3,684.94	\$ 4,360.64	\$ 4,261.99	\$ 6,126.89	\$ 17,402.85	\$ 34,857.29	\$ 42,517.52	\$ 40,722.34	\$ 36,772.93	\$ 26,724.44	\$ 12,764.19	\$ 236,736.90
02	CUST D Basic Svce/Custome	\$ 2,844.00	\$ 2,567.56	\$ 2,645.00	\$ 2,625.84	\$ 2,520.04	\$ 2,583.58	\$ 2,898.56	\$ 2,734.70	\$ 2,559.12	\$ 2,589.04	\$ 2,523.10	\$ 2,523.10	\$ 31,613.64
TARIFF 980 - Gas SC2 Industrial Monthly Balancing														
1K	THM D GS Transp Mnthly Ba	\$ 4,310.18	\$ 3,239.52	\$ 2,525.47	\$ 2,481.85	\$ 4,180.03	\$ 8,426.60	\$ 18,928.57	\$ 29,800.86	\$ 30,752.46	\$ 28,730.46	\$ 21,139.66	\$ 8,639.38	\$ 163,155.04
1L	CUST D GS Transp Mnthly B	\$ 1,242.00	\$ 1,265.00	\$ 1,284.16	\$ 1,334.00	\$ 1,334.00	\$ 1,265.00	\$ 1,265.00	\$ 1,357.00	\$ 1,315.60	\$ 1,334.00	\$ 1,380.00	\$ 1,265.00	\$ 15,640.76
														\$ -
Total Tariffs 972 and 980 Delivery Revenue with Adj		\$ 14,937.06	\$ 10,757.02	\$ 10,815.27	\$ 10,703.68	\$ 14,160.96	\$ 29,678.03	\$ 57,949.42	\$ 76,410.08	\$ 75,349.52	\$ 69,426.43	\$ 51,767.20	\$ 25,191.67	\$ 447,146.34
Tariff 972 Number of Customers		115	112	113	114	110	110	111	112	110	112	108	107	111
Tariff 980 Number of Customers		56	57	56	57	56	57	57	58	58	57	58	58	57
														168

Group 6 - SC7																								Page 7				
																								Total Twelve Months				
SC7 Daily Balanced- Tariff 431																								Ending May 2011				
Current Month Estimate - Customer Charge w/o LICC	\$	58,149.80	\$	57,799.50	\$	57,799.50	\$	61,302.50	\$	60,952.20	\$	59,551.00	\$	59,200.70	\$	58,850.40	\$	59,200.70	\$	57,449.20	\$	58,149.80	\$	707,606.00				
Less Prior Month Estimate - Customer Charge w/o LICC	\$	(57,799.50)	\$	(58,149.80)	\$	(57,799.50)	\$	(57,799.50)	\$	(61,302.50)	\$	(60,952.20)	\$	(59,551.00)	\$	(59,200.70)	\$	(59,200.70)	\$	(58,850.40)	\$	(59,200.70)	\$	(57,449.20)	\$	(707,255.70)		
Plus Last Months Actual - Customer Charge w/o LICC	\$	58,850.40	\$	58,850.40	\$	58,850.40	\$	58,850.40	\$	58,850.40	\$	58,850.40	\$	58,313.39	\$	57,799.50	\$	57,799.50	\$	57,799.50	\$	57,799.50	\$	57,799.50	\$	700,413.29		
Current Month Estimate - Energy Charge-2nd blk	\$	29,613.86	\$	19,979.83	\$	27,098.99	\$	35,465.47	\$	101,855.69	\$	196,318.06	\$	280,367.66	\$	325,138.39	\$	250,151.96	\$	217,436.77	\$	168,339.62	\$	68,117.12	\$	1,719,883.42		
Less Prior Month Estimate - Energy Charge	\$	(31,632.90)	\$	(29,613.86)	\$	(19,979.83)	\$	(27,098.99)	\$	(35,465.47)	\$	(101,855.69)	\$	(196,318.06)	\$	(280,367.66)	\$	(325,138.39)	\$	(250,151.96)	\$	(217,436.77)	\$	(168,339.62)	\$	(1,683,399.20)		
Plus Last Months Actual - Energy Charge	\$	47,434.55	\$	32,702.59	\$	29,737.51	\$	35,116.28	\$	34,276.98	\$	99,545.18	\$	175,432.95	\$	282,939.38	\$	315,764.80	\$	264,923.52	\$	231,266.71	\$	111,417.09	\$	1,660,557.54		
Current Month Estimate - Weather Normalization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Less Prior Month Estimate - Weather Normalization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Plus Last Months Actual - Weather Normalization	\$	3,537.25	\$	(21.16)	\$	-	\$	-	\$	-	\$	34.10	\$	8,947.32	\$	8,179.87	\$	(18,653.18)	\$	(12,737.05)	\$	(5,941.99)	\$	(3,072.72)	\$	9,229.04	\$	(10,498.52)
SC7 Monthly Balanced - Tariff 433																												
Current Month Estimate - Customer Charge w/o LICC	\$	182,506.30	\$	182,856.60	\$	183,206.90	\$	180,054.20	\$	180,404.50	\$	182,156.00	\$	182,856.60	\$	182,506.30	\$	183,206.90	\$	183,206.90	\$	178,302.70	\$	179,353.60	\$	2,180,617.50		
Less Prior Month Estimate - Customer Charge w/o LICC	\$	(182,506.30)	\$	(182,506.30)	\$	(182,856.60)	\$	(183,206.90)	\$	(180,054.20)	\$	(180,404.50)	\$	(182,156.00)	\$	(182,856.60)	\$	(182,506.30)	\$	(183,206.90)	\$	(183,206.90)	\$	(178,302.70)	\$	(2,183,770.20)		
Plus Last Months Actual - Customer Charge w/o LICC	\$	184,958.40	\$	182,856.60	\$	172,145.81	\$	191,967.92	\$	185,939.24	\$	181,805.70	\$	181,105.10	\$	181,607.08	\$	181,315.28	\$	182,156.00	\$	181,805.70	\$	183,557.20	\$	2,191,220.03		
Current Month Estimate - Energy Charge-2nd blk	\$	96,985.99	\$	59,069.38	\$	85,995.99	\$	100,576.81	\$	231,278.84	\$	506,351.41	\$	684,812.88	\$	890,950.21	\$	731,052.27	\$	632,866.48	\$	456,908.61	\$	182,445.23	\$	4,659,294.10		
Less Prior Month Estimate - Energy Charge	\$	(84,107.79)	\$	(96,985.99)	\$	(59,069.38)	\$	(85,995.99)	\$	(100,576.81)	\$	(231,278.84)	\$	(506,351.41)	\$	(684,812.88)	\$	(890,950.21)	\$	(731,052.27)	\$	(632,866.48)	\$	(456,908.61)	\$	(4,560,956.66)		
Plus Last Months Actual - Energy Charge	\$	107,353.29	\$	68,007.04	\$	25,976.17	\$	73,212.06	\$	80,058.04	\$	191,713.59	\$	413,515.86	\$	770,351.91	\$	843,410.69	\$	726,269.08	\$	636,675.13	\$	327,189.80	\$	4,263,732.66		
Current Month Estimate - Weather Normalization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Less Prior Month Estimate - Weather Normalization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Plus Last Months Actual - Weather Normalization	\$	6,048.86	\$	-	\$	(1,140.63)	\$	1,157.30	\$	977.47	\$	16,497.65	\$	16,360.99	\$	(39,844.43)	\$	(26,649.83)	\$	(12,879.04)	\$	(6,643.84)	\$	21,018.51	\$	(25,096.99)		
Total Tariffs 431 and 433 Delivery Revenue with Adj	\$	419,392.21	\$	294,844.83	\$	319,965.33	\$	383,601.56	\$	557,228.48	\$	927,245.08	\$	1,115,769.53	\$	1,484,758.02	\$	1,124,369.32	\$	1,081,776.39	\$	866,119.76	\$	337,276.76	\$	8,912,347.27		
Tariff 431 Number of Customers																												
Current Month Estimate - Number of Customers		166		165		165		175		174		170		169		169		168		169		164		166		168		
Less Prior Month Estimate - Number of Customers		(165)		-166		-165		-165		-175		-174		-169		-169		-169		-168		-169		-164		-168		
Plus Last Months Actual - Number of Customers		168		168		168		168		168		167		165		165		165		165		165		165		166		
Tariff 431 Number of Customers		169		167		168		178		167		163		164		165		164		166		160		167		167		
Current Month Estimate - Number of Customers		521		522		523		514		515		520		522		521		523		523		509		512		519		
Less Prior Month Estimate - Number of Customers		(521)		-521		-522		-523		-514		-515		-520		-522		-521		-523		-523		-509		-520		
Plus Last Months Actual - Number of Customers		521		521		520		518		519		519		518		521		519		520		523		527		521		
Tariff 433 Number of Customers		521		522		521		509		520		524		520		520		521		520		509		530		520		
Total SC7 Customer Count		690		689		689		687		687		687		684		685		685		686		669		697		686.3		

Total All Groups		Page 8																									
01	THM/KWH C/D Supply Chg GS	\$	4,245,146.70	\$	3,128,763.20	\$	2,624,237.96	\$	2,748,919.20	\$	4,456,228.19	\$	9,148,936.19	\$	12,883,576.29	\$	16,100,918.04	\$	16,021,747.54	\$	15,031,843.10	\$	12,750,748.96	\$	7,978,854.50	\$	107,119,919.87
02	CUST D Basic Svce/Custome	\$	8,215,927.86	\$	8,175,956.55	\$	8,181,983.60	\$	8,232,488.38	\$	8,095,824.35	\$	8,286,313.64	\$	8,073,991.90	\$	8,224,968.17	\$	8,241,597.20	\$	8,313,117.05	\$	8,384,567.38	\$	8,020,506.27	\$	98,447,242.35
07	WNA D Weather Normalizati	\$	396,682.78	\$	12,421.49	\$	266.39	\$	8.34	\$	44,329.85	\$	203,260.76	\$	58,170.20	\$	(258,051.23)	\$	(389,044.28)	\$	(24,812.01)	\$	(68,953.81)	\$	512,545.35	\$	486,823.83
1K	THM D GS Transp Mnthly Ba	\$	1,695,536.98	\$	1,313,551.50	\$	1,105,761.34	\$	1,092,677.69	\$	1,754,466.24	\$	3,436,530.80	\$	5,071,617.08	\$	6,460,246.82	\$	6,624,193.00	\$	6,214,133.48	\$	5,203,511.38	\$	3,386,754.46	\$	43,358,980.77
1L	CUST D GS Transp Mnthly B	\$	2,252,411.30	\$	2,300,570.05	\$	2,301,544.76	\$	2,130,564.74	\$	2,295,220.65	\$	2,328,770.21	\$	2,281,300.98	\$	2,354,315.48	\$	2,380,508.90	\$	2,403,287.93	\$	2,430,466.21	\$	2,373,960.92	\$	27,832,922.13
1M	WNA D GS Transp Monthly B + SC7WNA	\$	161,501.33	\$	4,225.67	\$	(1,839.46)	\$	977.29	\$	20,233.57	\$	124,325.75	\$	52,539.06	\$	(191,465.15)	\$	(233,760.45)	\$	(28,487.09)	\$	(47,926.62)	\$	265,106.41	\$	125,430.31
		\$	16,967,206.95	\$	14,935,488.46	\$	14,211,954.59	\$	14,205,635.64	\$	16,666,302.85	\$	23,528,137.35	\$	28,421,195.51	\$	32,690,932.13	\$	32,645,241.91	\$	\$31,909,082.46	\$	28,652,413.50	\$	22,537,727.91	\$	277,371,319.26
		\$	16,967,206.95	\$	14,935,488.46	\$	14,211,954.59	\$	14,205,635.64	\$	16,666,302.85	\$	23,528,137.35	\$	28,421,195.51	\$	32,690,932.13	\$	32,645,241.91	\$	\$31,909,082.46	\$	28,652,413.50	\$	22,537,727.91	\$	277,371,319.26

FY13 SALES FORECAST

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
SC1 Res Non Heat	1654211.1	1828025.3	1629910.1	1174708.3	679943.0	479392.7	348459.3	302949.9	325330.9	400698.1	724491.2	1245918.1
SC1 Res Heat	67535134.1	70137342.6	61968583.9	42458242.5	19921166.7	10003204.1	6351293.0	6845027.2	10222900.4	14565486.8	28913408.6	48908259.0
SC2 Res Non Heat	14397.5	16743.1	16056.3	11605.3	7110.2	5435.0	4320.6	4102.6	4156.5	4572.5	6742.6	9801.0
SC2 Res Heat	255309.1	261014.0	248162.8	187925.8	64887.4	38185.9	25884.1	27509.9	41472.1	61179.1	101833.4	182765.5
SC2 Comm Non Heat	391019.2	390112.7	372878.3	277057.0	175426.3	163404.7	136108.8	130674.4	139993.3	136470.3	200437.6	286018.1
SC2 Comm Heat	14664299.9	15230354.8	13511189.2	9071096.8	4211152.6	2374469.0	1742242.5	1836303.6	2518660.3	3328777.1	5846588.4	10135356.8
SC2 Industrial	319260.5	338417.4	278623.0	201423.9	79015.7	53360.1	22409.4	24583.6	20981.2	35983.7	85233.2	221202.9
SC3 Comm Non Heat	80605.3	82045.9	75402.3	55407.6	40172.4	38520.7	32276.9	47827.5	36242.1	33875.9	52651.2	77379.3
SC3 Comm Heat	294857.4	301435.4	299914.8	223745.4	150792.5	109641.8	99949.0	102493.9	120678.2	158517.5	200920.2	290982.4
SC3 Industrial	211461.1	227752.1	226160.6	161034.9	85482.8	63515.4	69354.5	65309.5	68075.5	55912.0	71355.6	112723.6
SC4 Comm Heat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SC5 Firm	8258707.9	7678957.3	7374675.7	5248570.4	4471370.4	4054833.4	3980484.9	4389177.9	4477180.0	5757821.6	6388883.9	7957747.9
SC6 Interruptible	8641731.3	8499551.5	8236718.6	8157745.9	7416723.7	7231900.6	8466668.5	8559623.0	7856402.3	8231251.4	9485121.8	9772679.3
SC7 Firm	9778079.0	9195808.4	7759258.1	4678868.0	2346176.2	1723528.9	1435021.7	1548930.5	1762213.0	3457103.3	6236799.2	9414538.5
SC8 Trans includes STBY	19760904.2	19443689.8	20291731.3	14847675.5	12310371.4	11228680.3	10487324.1	11352489.3	11298985.8	14889072.6	16576966.0	19370856.8
SC1 Res Non Heat MB	400278.7	426568.4	376932.1	266707.4	148074.2	102579.8	71309.2	62624.9	68925.7	84042.0	170470.8	305256.7
SC1 Res Heat MB	21313083.4	22315398.8	19898261.8	13744762.8	6545724.4	3337947.9	2113645.8	2278847.6	3401271.5	4738811.1	9593015.0	16104964.7
SC2 Res Non Heat MB	3821.5	4031.8	3579.0	2540.0	3620.3	1345.2	746.8	627.1	973.2	939.5	1879.6	2664.7
SC2 Res Heat MB	215843.7	225533.2	200552.5	133398.1	60206.1	25260.3	12608.2	13922.7	25692.9	43392.7	82601.1	141667.1
SC2 Comm Non Heat MB	424262.3	418688.7	422130.1	346672.3	238903.7	218259.9	167193.3	183928.6	179885.5	165759.9	266872.4	322199.1
SC2 Comm Heat MB	14850566.5	15021298.9	13650217.4	9616531.7	5442986.3	3579754.8	3103048.2	3288455.5	3985740.2	5084567.3	7624246.9	11859821.3
SC2 Industrial MB	160591.2	194407.3	129910.5	103964.4	54364.2	16109.0	12381.4	10404.2	11595.4	18873.6	52887.6	101035.6
SC10 Natural Gas Vehicles	1050.4	776.3	820.6	2673.9	3148.2	1663.8	855.0	1317.8	1118.0	1162.6	709.8	775.3
SC12 DG < 250 K	4822.3	15363.2	13062.8	13280.5	10156.8	10762.2	12717.8	9613.8	13112.3	12397.4	11630.0	13781.0
SC12DG (250-1000K) (S)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SC12 DG < 250 K MB	38960.2	38316.1	31895.0	27059.0	26252.4	28867.6	50669.7	52537.8	57764.5	52814.8	45521.5	46554.3
SC12 DG 250 K - 1000 K MB	11007.6	14197.3	16226.3	12504.8	5997.1	13385.3	13914.1	12064.3	6311.6	12437.9	11340.7	14957.9
SC13 DG Sales Service	0.0	1017.6	745.0	452.5	375.0	157.0	134.0	106.0	164.0	180.0	446.0	754.0
SC13 DG (MB)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NYSEG Transp	603387.6	493694.5	400297.7	197432.4	112432.6	64683.4	58804.4	56669.6	66449.7	196590.5	336667.0	570878.1
Special Contracts	41618144.5	31257880.8	18336685.8	25565117.0	19241594.4	20632500.2	40270326.6	33794674.0	31438194.0	24583011.6	32221326.8	37509527.3
	211,505,798	204,058,423	175,770,582	136,788,204	83,853,627	65,601,349	79,090,152	75,002,797	78,150,470	86,111,703	125,311,048	174,981,067
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
SC1NH plus SC1NHMB	2,054,490	2,254,594	2,006,842	1,441,416	828,017	581,973	419,768	365,575	394,257	484,740	894,962	1,551,175
SC1RH plus SC1RHMB	88,848,218	92,452,741	81,866,846	56,203,005	26,466,891	13,341,152	8,464,939	9,123,875	13,624,172	19,304,298	38,506,424	65,013,224
SC2 RNH, RH, RNHMB, RHMB	489,372	507,322	468,351	335,469	135,824	70,226	43,560	46,162	72,295	110,084	193,057	336,898
SC2CNH, CH, CNHMB, CHMB	30,330,148	31,060,455	27,956,415	19,311,358	10,068,469	6,335,888	5,148,593	5,439,362	6,824,279	8,715,575	13,938,145	22,603,395
SC2 IND and SC2IND MB	479,852	532,825	408,534	305,388	133,380	69,469	34,791	34,988	32,577	54,857	138,121	322,238
SC7	9,778,079	9,195,808	7,759,258	4,678,868	2,346,176	1,723,529	1,435,022	1,548,930	1,762,213	3,457,103	6,236,799	9,414,538