Received: 08/17/2012

Niagara Mohawk Power Corporation d/b/a National Grid - Case 08-G-0609
RDM Mechanism
Annual Reconciliation: June 1, 2011 to May 31, 2012

		Annual Calc Per Appendix G Format Case 08-G-0609	Forecast Thruput Jan 1, 2013 - Dec 31, 2013	Rate Per Therm
			Therms	
SC 1 Residential Non Heat				
Target Revenue Per Customer	$	218.97		
Actual Number of Customers		44,107		
Actual Delivery Revenue w/o MFC	$	12,506,104		
Average Revenue Per Customer	$	283.54		
RPC Variance (Target - Actual)	$	(64.57)		
Variance times customers	$	(2,848,103)	14,724,774	
SC 1 Residential Heat				
Target Revenue Per Customer	$	417.42		
Actual Number of Customers		496,693		
Actual Delivery Revenue w/o MFC	$	202,088,094		
Average Revenue Per Customer	$	406.87		
RPC Variance (Target - Actual)	$	10.55		
Variance times customers	$	5,241,533	479,265,480	
Total SC 1 Res Heat and Non Heat Variance	$	2,393,429		
RDM Year 1 (Jun 09 - May 10) Over/Undercollection	$	1,204,419		
Actual Collection/Surcharge (Jan 11 - Dec 11)	$	1,075,509		
Difference to be rolled into 2013 Surcharge/Credit	$	128,910		
Current RDM Surcharge plus/minus Prior Collection Period	$	2,522,339		
Plus interest	$	130,876		
Total to be surcharged to SC 1	$	2,653,215	493,990,254	$0.00537
SC 2 Residential				
Target Revenue Per Customer	$	979.19		
Actual Number of Customers		912		
Actual Delivery Revenue w/o MFC	$	851,597		
Average Revenue Per Customer	$	933.94		
RPC Variance (Target - Actual)	$	45.25		
Variance times customers	$	41,264		
RDM Year 1 (Jun 09 - May 10) Over/Undercollection	$	52,054		
Actual Collection/Surcharge (Jan 11 - Dec 11)	$	43,337		
Difference to be rolled into 2013 Surcharge/Credit	$	8,717		
Current RDM Surcharge plus/minus Prior Collection Period	$	49,980		
Plus interest	$	3,680		
Total to be surcharged to SC 2 Res	$	53,660	2,467,308	$0.02175

Received: 08/17/2012

Niagara Mohawk Power Corporation d/b/a National Grid - Case 08-G-0609
RDM Mechanism
Annual Reconciliation: June 1, 2011 to May 31, 2012

		Annual Calc Per Appendix G Format Case 08-G-0609	Forecast Thruput Jan 1, 2013 - Dec 31, 2013	Rate Per Therm
			Therms	
SC 2 Commercial				
Target Revenue Per Customer	$	1,268.40		
Actual Number of Customers		43,866		
Actual Delivery Revenue w/o MFC	$	52,216,882		
Average Revenue Per Customer	$	1,190.37		
RPC Variance (Target - Actual)	$	78.04		
Variance times customers	$	3,423,137		
RDM Year 1 (Jun 09 - May 10) Over/Undercollection	$	2,664,249		
Actual Collection/Surcharge (Jan 11 - Dec 11)	$	2,278,463		
Difference to be rolled into 2013 Surcharge/Credit	$	385,786		
Current RDM Surcharge plus/minus Prior Collection Period	$	3,808,922		
Plus interest	$	228,810		
Total to be surcharged to SC 2 Comm	$	4,037,733	184,301,365	$0.02191
SC 2 Industrial				
Target Revenue Per Customer	$	3,246.65		
Actual Number of Customers		167		
Actual Delivery Revenue w/o MFC	$	377,267		
Average Revenue Per Customer	$	2,262.47		
RPC Variance (Target - Actual)	$	984.18		
Variance times customers	$	164,112		
RDM Year 1 (Jun 09 - May 10) Over/Undercollection	$	107,569		
Actual Collection/Surcharge (Jan 11 - Dec 11)	$	72,213		
Difference to be rolled into 2013 Surcharge/Credit	$	35,356		
Current RDM Surcharge plus/minus Prior Collection Period	$	199,468		
Plus interest	$	9,709		
Total to be surcharged to SC 2 Ind	$	209,177	2,655,563	$0.07877
SC 7 Small Volume Firm Transportation				
Target Revenue Per Customer	$	12,576.64		
Actual Number of Customers		698.6		
Actual Delivery Revenue w/o MFC	$	8,525,784		
Average Revenue Per Customer	$	12,204.39		
RPC Variance (Target - Actual)	$	372.25		
Variance times customers	$	260,050		
RDM Year 1 (Jun 09 - May 10) Over/Undercollection	$	183,368		
Actual Collection/Surcharge (Jan 11 - Dec 11)	$	174,637		
Difference to be rolled into 2013 Surcharge/Credit	$	8,731		
Current RDM Surcharge plus/minus Prior Collection Period	$	268,780		
Plus interest	$	17,449		
Total to be surcharged to SC 7	$	286,229	56,263,549	$0.00509
Dollars to be collected/(refunded)	$	6,849,490		
Plus interest	$	390,524		
Total Dollars to be collected/(refunded)	$	7,240,014	739,678,038	

Received: 08/17/2012

Group 1 - SC1 Residential Non Heat

TARIFF 401 - Gas SC1 Res Non Heat	**Jun-2011**	**Jul-2011**	**Aug-2011**	**Sep-2011**	**Oct-2011**	**Nov-2011**	**Dec-2011**	**Jan-2012**	**Feb-2012**	**Mar-2012**	**Apr-2012**	**May-2012**	**Total Twelve Months Ending May 2012**
01 THM/KWH C/D Supply Chg GS	$ 149,521.57	$ 129,485.65	$ 111,590.84	$ 115,324.43	$ 125,159.87	$ 215,815.95	$ 278,046.97	$ 344,979.29	$ 378,465.80	$ 329,101.63	$ 257,407.90	$ 217,400.59	$ 2,652,300.49
02 CUST D Basic Svce/Custome	$ 640,025.55	$ 624,157.35	$ 630,408.74	$ 616,321.59	$ 631,162.32	$ 629,849.93	$ 610,500.10	$ 621,111.21	$ 638,660.38	$ 613,624.49	$ 620,269.89	$ 620,085.11	$ 7,496,176.66
1K THM D GS Transp Mnthly Ba	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1L CUST D GS Transp Mnthly B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TARIFF 412 - Gas SC1 Res Non Heat Monthly													
1K THM D GS Transp Mnthly Ba	$ 43,097.14	$ 38,133.28	$ 32,996.78	$ 33,465.98	$ 37,029.52	$ 59,418.57	$ 73,729.74	$ 89,423.71	$ 96,589.10	$ 87,464.51	$ 73,269.19	$ 65,249.96	$ 729,867.48
1L CUST D GS Transp Mnthly B	$ 130,864.75	$ 131,851.97	$ 134,684.35	$ 130,032.65	$ 134,090.68	$ 135,225.79	$ 132,527.16	$ 137,028.99	$ 142,361.53	$ 137,598.92	$ 138,730.89	$ 142,761.46	$ 1,627,759.14
													$ 12,506,103.77
Total Tariffs 401 and 412 Delivery Revenue with Adj	$ 963,509.01	$ 923,628.25	$ 909,680.71	$ 895,144.65	$ 927,442.39	$ 1,040,310.24	$ 1,094,803.97	$ 1,192,543.20	$ 1,256,076.81	$ 1,167,789.55	$ 1,089,677.87	$ 1,045,497.12	$ 12,506,103.77
Tariff 401 Number of Customers	36,365	36,154	36,238	36,218	36,240	36,213	36,122	36,111	36,065	35,860	35,586	35,297	36,039
Tariff 412 Number of Customers	7,832	7,847	7,808	7,827	7,923	8,024	8,081	8,119	8,189	8,297	8,399	8,463	8,067
													44,107

Received: 08/17/2012

Group 2 - SC1 Residential Heat

TARIFF 400 - Gas SC1 Res Heat	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Total Twelve Months Ending May 2012
01 THM/KWH C/D Supply Chg GS	$ 3,263,629.27	$ 2,327,876.08	$ 1,969,033.98	$ 2,083,116.90	$ 3,059,707.23	$ 6,469,577.03	$ 8,036,586.72	$ 9,419,449.38	$ 10,004,436.66	$ 9,022,143.94	$ 7,418,403.83	$ 6,301,694.42	$ 69,375,655.44
02 CUST D Basic Svce/Custome	$ 6,619,832.10	$ 6,507,260.36	$ 6,550,663.62	$ 6,443,163.23	$ 6,603,694.09	$ 6,561,180.65	$ 6,420,938.45	$ 6,530,298.01	$ 6,766,705.05	$ 6,494,150.02	$ 6,546,368.07	$ 6,557,774.70	$ 78,602,028.35
07 WNA D Weather Normalizati	$ 819,998.07	$ 10,372.96	$ 276.45	$ 422.14	$ 195,093.62	$ 439,973.39	$ 695,218.44	$ 652,380.71	$ 829,962.02	$ 991,016.80	$ 1,131,296.70	$ 199,674.85	$ 5,965,686.15
TARIFF 410 - Gas SC1 Res Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 1,052,823.90	$ 752,817.64	$ 640,388.03	$ 679,687.45	$ 995,816.66	$ 2,052,818.14	$ 2,544,934.83	$ 2,999,424.00	$ 3,223,362.09	$ 2,910,279.78	$ 2,420,257.95	$ 2,090,646.62	$ 22,363,257.09
1L CUST D GS Transp Mnthly B	$ 1,947,747.84	$ 1,940,271.42	$ 1,970,458.47	$ 1,939,065.27	$ 1,987,022.92	$ 1,988,239.86	$ 1,946,947.30	$ 1,996,790.07	$ 2,089,935.31	$ 2,006,071.40	$ 2,024,835.74	$ 2,048,265.56	$ 23,885,651.16
1M WNA D GS Transp Monthly B	$ 259,477.65	$ 3,531.32	$ 21.74	$ 81.85	$ 59,584.35	$ 138,191.03	$ 215,162.24	$ 211,537.30	$ 268,376.23	$ 318,325.77	$ 360,427.74	$ 61,098.58	$ 1,895,815.80
													$ 202,088,093.99
Total Tariffs 400 and 410 Delivery Revenue with Adj	$ 13,963,508.83	$ 11,542,129.78	$ 11,130,842.29	$ 11,145,536.84	$ 12,900,918.87	$ 17,649,980.10	$ 19,859,787.98	$ 21,809,879.47	$ 23,182,777.36	$ 21,741,987.71	$ 19,901,590.03	$ 17,259,154.73	$ 202,088,093.99
Tariff 400 Number of Customers	378,957	378,165	378,295	378,725	379,274	380,071	380,450	380,896	381,309	380,319	379,238	377,513	379,434
Tariff 410 Number of Customers	114,598	114,839	114,955	115,164	115,968	116,836	117,596	118,252	118,468	119,453	120,329	120,647	117,259
													496,693

Received: 08/17/2012

Group 3 - SC2 Residential

TARIFF 404 - Gas SC2 Small Gen Res Heat	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Total Twelve Months Ending May 2012
01 THM/KWH C/D Supply Chg GS	$ 9,686.50	$ 6,832.39	$ 6,538.44	$ 6,820.92	$ 8,824.82	$ 22,116.57	$ 35,102.06	$ 49,715.29	$ 59,067.23	$ 50,640.25	$ 29,438.07	$ 21,564.40	$ 306,346.94
02 CUST D Basic Svce/Custome	$ 12,981.58	$ 12,383.98	$ 12,552.64	$ 12,317.26	$ 12,558.76	$ 12,772.70	$ 12,320.36	$ 12,593.26	$ 13,218.12	$ 13,175.18	$ 12,625.48	$ 12,238.26	$ 151,737.58
07 WNA D Weather Normalizati	$ 2,065.08	$ 28.28	$ (3.78)	$ -	$ 956.00	$ 3,344.28	$ 7,002.57	$ 7,621.22	$ 9,730.51	$ 12,210.49	$ 11,568.17	$ 1,245.61	$ 55,768.43
TARIFF 406 - Gas SC2 Small Gen Res Non Heat													
01 THM/KWH C/D Supply Chg GS	$ 601.35	$ 559.51	$ 492.04	$ 632.83	$ 665.80	$ 873.66	$ 1,410.29	$ 1,766.45	$ 2,144.83	$ 1,856.44	$ 1,402.03	$ 1,042.54	$ 13,447.77
02 CUST D Basic Svce/Custome	$ 1,307.94	$ 1,378.48	$ 1,156.14	$ 1,265.00	$ 1,386.90	$ 1,344.74	$ 1,284.18	$ 1,363.14	$ 1,507.26	$ 1,397.64	$ 1,472.00	$ 1,455.14	$ 16,318.56
TARIFF 420 - Gas SC2 Res Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 7,002.55	$ 5,477.87	$ 4,689.55	$ 5,699.84	$ 7,036.71	$ 14,114.18	$ 21,855.24	$ 26,824.07	$ 32,658.39	$ 27,584.30	$ 18,705.56	$ 13,207.73	$ 184,855.99
1L CUST D GS Transp Mnthly B	$ 5,971.56	$ 5,987.66	$ 6,003.00	$ 6,028.74	$ 6,243.74	$ 6,182.40	$ 6,164.00	$ 6,095.00	$ 6,711.40	$ 6,296.64	$ 6,463.00	$ 6,633.20	$ 74,780.34
1M WNA D GS Transp Monthly B	$ 1,795.81	$ 42.23	$ -	$ -	$ 569.18	$ 1,751.01	$ 4,173.18	$ 3,882.49	$ 5,236.48	$ 6,303.11	$ 5,708.55	$ 711.73	$ 30,173.77
TARIFF 428 - Gas SC2 Res Non Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 541.57	$ 703.92	$ 628.61	$ 684.44	$ 721.81	$ 922.16	$ 913.51	$ 1,079.61	$ 1,193.06	$ 974.73	$ 695.42	$ 1,035.89	$ 10,094.73
1L CUST D GS Transp Mnthly B	$ 644.00	$ 690.00	$ 667.00	$ 621.00	$ 713.00	$ 713.00	$ 644.00	$ 690.00	$ 736.00	$ 621.00	$ 644.00	$ 690.00	$ 8,073.00
Total Tariffs 404, 406, 420, 428 Delivery Revenue with Adj	$ 42,597.94	$ 34,084.32	$ 32,723.64	$ 34,070.03	$ 39,676.72	$ 64,134.70	$ 90,869.39	$ 111,630.53	$ 132,203.28	$ 121,059.78	$ 88,722.28	$ 59,824.50	$ 851,597.11
Tariff 404 Number of Customers	546	542	544	542	545	550	553	552	554	551	546	538	547
Tariff 406 Number of Customers	57	58	58	56	58	59	61	62	64	64	63	61	60
Tariff 420 Number of Customers	263	263	265	271	271	272	275	277	278	284	292	293	275
Tariff 428 Number of Customers	29	29	29	30	29	30	30	30	29	29	30	30	30
													912

Received: 08/17/2012

Group 4 - SC2 Commercial

TARIFF 635 - Gas SC2 Small Gen Comm Heat	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Total Twelve Months Ending May 2012
01 THM/KWH C/D Supply Chg GS	$ 538,906.14	$ 414,819.88	$ 373,460.46	$ 393,711.61	$ 518,543.09	$ 1,208,947.62	$ 1,974,987.73	$ 2,756,632.23	$ 3,062,373.85	$ 2,590,832.36	$ 1,568,937.99	$ 1,138,341.10	$ 16,540,494.06
02 CUST D Basic Svce/Custome	$ 605,173.94	$ 590,447.68	$ 590,342.06	$ 584,121.69	$ 595,023.79	$ 594,254.36	$ 588,076.80	$ 593,743.50	$ 616,480.75	$ 596,347.91	$ 594,083.05	$ 589,882.24	$ 7,137,977.77
07 WNA D Weather Normalizati	$ 90,565.90	$ 972.29	$ 105.87	$ (0.57)	$ 17,894.18	$ 103,845.27	$ 343,143.98	$ 375,644.09	$ 488,704.23	$ 571,060.53	$ 496,103.07	$ 50,820.57	$ 2,538,859.41
1K THM D GS Transp Mnthly Ba					$ -								$ -
1L CUST D GS Transp Mnthly B					$ -								$ -
1M WNA D GS Transp Monthly B					$ -								$ -
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat													
01 THM/KWH C/D Supply Chg GS	$ 40,752.89	$ 36,269.64	$ 35,323.17	$ 36,916.78	$ 38,106.51	$ 48,169.29	$ 60,184.66	$ 74,402.56	$ 83,107.21	$ 70,085.76	$ 53,667.61	$ 47,285.62	$ 624,271.70
02 CUST D Basic Svce/Custome	$ 33,404.47	$ 32,939.04	$ 33,634.19	$ 32,631.66	$ 33,681.98	$ 32,637.78	$ 31,516.12	$ 32,030.56	$ 34,354.34	$ 31,638.69	$ 32,301.99	$ 31,721.59	$ 392,492.41
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 649,270.46	$ 505,324.31	$ 468,794.68	$ 501,259.71	$ 654,064.99	$ 1,353,666.39	$ 1,982,509.61	$ 2,705,911.98	$ 2,965,217.08	$ 2,546,267.85	$ 1,677,737.77	$ 1,305,615.36	$ 17,315,640.19
1L CUST D GS Transp Mnthly B	$ 353,100.11	$ 354,469.88	$ 354,964.03	$ 354,037.51	$ 361,730.48	$ 361,249.61	$ 355,268.30	$ 358,110.21	$ 377,482.09	$ 364,916.83	$ 367,941.78	$ 372,376.85	$ 4,335,647.68
1M WNA D GS Transp Monthly B	$ 120,673.74	$ 761.45	$ (139.48)	$ 54.14	$ 16,186.10	$ 95,334.48	$ 312,729.12	$ 334,051.09	$ 435,388.53	$ 527,869.28	$ 474,542.87	$ 50,343.06	$ 2,367,794.38
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 47,491.65	$ 42,730.05	$ 40,052.23	$ 40,133.52	$ 46,846.58	$ 60,960.90	$ 71,010.13	$ 83,771.94	$ 98,022.94	$ 79,762.33	$ 71,513.58	$ 61,400.76	$ 743,696.61
1L CUST D GS Transp Mnthly B	$ 18,094.88	$ 18,212.18	$ 18,147.00	$ 17,910.86	$ 18,700.54	$ 18,370.87	$ 17,766.74	$ 18,383.16	$ 19,391.27	$ 17,821.16	$ 18,278.86	$ 18,930.54	$ 220,008.06
Total Tariffs 635, 637, 641, 649 Delivery Revenue with Adj	$ 2,497,434.18	$ 1,996,946.40	$ 1,914,684.21	$ 1,960,776.91	$ 2,300,778.24	$ 3,877,436.57	$ 5,737,193.19	$ 7,332,681.32	$ 8,180,522.29	$ 7,396,602.70	$ 5,355,108.57	$ 3,666,717.69	$ 52,216,882.27
Tariff 635 Number of Customers	25,797	25,653	25,614	25,543	25,694	25,919	25,971	26,028	26,014	25,848	25,580	25,340	25,750
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat	1,439	1,430	1,446	1,419	1,410	1,408	1,399	1,402	1,400	1,399	1,384	1,371	1,409
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing	15,549	15,574	15,592	15,659	15,717	15,793	15,931	16,026	16,055	16,187	16,344	16,370	15,900
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing	794	800	799	800	802	804	813	807	808	809	821	832	807
													43,866

Received: 08/17/2012

Group 5 - SC2 Industrial

TARIFF 972 - Gas SC2 Small Gen Industrial	**Jun-2011**	**Jul-2011**	**Aug-2011**	**Sep-2011**	**Oct-2011**	**Nov-2011**	**Dec-2011**	**Jan-2012**	**Feb-2012**	**Mar-2012**	**Apr-2012**	**May-2012**	**Total Twelve Months Ending May 2012**
01 THM/KWH C/D Supply Chg GS	$ 7,648.49	$ 4,646.54	$ 3,568.85	$ 3,925.70	$ 4,254.19	$ 14,307.66	$ 20,828.27	$ 28,669.57	$ 36,631.76	$ 31,351.22	$ 20,832.87	$ 12,270.44	$ 188,935.56
02 CUST D Basic Svce/Custome	$ 2,415.00	$ 2,484.00	$ 2,415.00	$ 2,415.00	$ 2,418.84	$ 2,457.18	$ 2,492.44	$ 2,479.40	$ 2,546.10	$ 2,507.90	$ 2,477.86	$ 2,353.68	$ 29,462.40
TARIFF 980 - Gas SC2 Industrial Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 3,351.61	$ 2,766.46	$ 2,422.77	$ 2,845.68	$ 3,240.91	$ 9,362.31	$ 17,896.39	$ 24,204.63	$ 25,915.05	$ 26,536.79	$ 14,969.14	$ 9,198.96	$ 142,710.70
1L CUST D GS Transp Mnthly B	$ 1,380.00	$ 1,293.36	$ 1,334.00	$ 1,311.00	$ 1,334.00	$ 1,357.00	$ 1,317.90	$ 1,334.00	$ 1,357.00	$ 1,403.00	$ 1,334.00	$ 1,403.00	$ 16,158.26
													$ -
Total Tariffs 972 and 980 Delivery Revenue with Adj	$ 14,795.10	$ 11,190.36	$ 9,740.62	$ 10,497.38	$ 11,247.94	$ 27,484.15	$ 42,535.00	$ 56,687.60	$ 66,449.91	$ 61,798.91	$ 39,613.87	$ 25,226.08	$ 377,266.92
Tariff 972 Number of Customers	106	105	105	104	105	109	111	111	110	107	105	102	107
Tariff 980 Number of Customers	58	58	58	60	59	59	58	58	60	64	64	65	60
													167

Received: 08/17/2012

Group 6 - SC7

SC7 Daily Balanced- Tariff 431	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Total Twelve Months Ending May 2012
Current Month Estimate - Customer Charge w/o LICC	$ 58,500.10	$ 58,850.40	$ 59,200.70	$ 59,200.70	$ 59,500.70	$ 58,500.10	$ 57,799.50	$ 56,398.30	$ 56,748.60	$ 56,748.60	$ 58,850.40	$ 58,500.10	$ 698,798.20
Less Prior Month Estimate - Customer Charge w/o LICC	$ (58,149.80)	$ (58,500.10)	$ (58,850.40)	$ (59,200.70)	$ (59,200.70)	$ (59,500.70)	$ (58,500.10)	$ (57,799.50)	$ (56,398.30)	$ (56,748.60)	$ (56,748.60)	$ (58,850.40)	$ (698,447.90)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	$ 57,799.50	$ 57,799.50	$ 57,928.06	$ 57,460.76	$ 57,098.90	$ 56,748.60	$ 56,398.30	$ 56,398.30	$ 55,697.70	$ 56,748.60	$ 55,697.70	$ 55,347.40	$ 681,123.32
Current Month Estimate - Energy Charge-2nd blk	$ 35,302.15	$ 47,932.46	$ 49,904.92	$ 35,357.28	$ 100,007.56	$ 212,476.73	$ 265,094.26	$ 355,790.02	$ 310,101.22	$ 263,698.16	$ 103,210.24	$ 40,996.13	$ 1,819,871.13
Less Prior Month Estimate - Energy Charge	$ (68,117.12)	$ (35,302.15)	$ (47,932.46)	$ (49,904.92)	$ (35,357.28)	$ (100,007.56)	$ (212,476.73)	$ (265,094.26)	$ (355,790.02)	$ (310,101.22)	$ (263,698.16)	$ (103,210.24)	$ (1,846,992.12)
Plus Last Months Actual - Energy Charge - 1K	$ 40,225.73	$ 26,060.10	$ 26,320.88	$ 29,259.39	$ 29,508.66	$ 80,679.19	$ 136,705.00	$ 215,268.87	$ 251,176.18	$ 212,629.22	$ 122,876.95	$ 108,255.02	$ 1,278,965.19
Current Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less Prior Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Plus Last Months Actual - Weather Normalization - 7	$ 3,895.79	$ -	$ -	$ -	$ 12.55	$ 14,949.82	$ 36,444.40	$ 41,680.00	$ 44,187.53	$ 42,062.18	$ 60,929.61	$ 1,111.48	$ 245,273.36
SC7 Monthly Balanced - Tariff 433													
Current Month Estimate - Customer Charge w/o LICC	$ 180,754.80	$ 182,506.30	$ 182,856.60	$ 182,856.60	$ 182,506.30	$ 182,156.00	$ 182,156.00	$ 177,952.40	$ 178,302.70	$ 179,353.60	$ 186,709.90	$ 187,758.25	$ 2,185,869.45
Less Prior Month Estimate - Customer Charge w/o LICC	$ (179,353.60)	$ (180,754.80)	$ (182,506.30)	$ (182,856.60)	$ (182,856.60)	$ (182,506.30)	$ (182,156.00)	$ (182,156.00)	$ (177,952.40)	$ (178,302.70)	$ (179,353.60)	$ (186,709.90)	$ (2,177,464.80)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	$ 184,608.10	$ 185,308.70	$ 184,608.10	$ 187,410.50	$ 184,689.72	$ 187,760.80	$ 188,461.40	$ 188,566.49	$ 188,461.40	$ 187,912.48	$ 187,760.80	$ 192,314.70	$ 2,247,863.19
Current Month Estimate - Energy Charge-2nd blk	$ 103,063.07	$ 137,014.10	$ 96,291.76	$ 111,415.24	$ 225,530.81	$ 534,424.49	$ 736,822.53	$ 946,531.68	$ 876,272.68	$ 767,176.94	$ 308,207.65	$ 106,630.16	$ 4,949,381.11
Less Prior Month Estimate - Energy Charge	$ (182,445.23)	$ (103,063.07)	$ (137,014.10)	$ (96,291.76)	$ (111,415.24)	$ (225,530.81)	$ (534,424.49)	$ (736,822.53)	$ (946,531.68)	$ (876,272.68)	$ (767,176.94)	$ (308,207.65)	$ (5,025,196.18)
Plus Last Months Actual - Energy Charge - 1K	$ 103,960.70	$ 67,311.22	$ 54,474.95	$ 70,456.15	$ 80,450.72	$ 192,552.41	$ 382,330.67	$ 557,490.76	$ 773,026.20	$ 588,797.11	$ 395,441.57	$ 333,755.32	$ 3,600,047.78
Current Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less Prior Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Plus Last Months Actual - Weather Normalization - 7	$ 9,873.81	$ (34.73)	$ -	$ (36.50)	$ 42.95	$ 31,093.79	$ 84,042.95	$ 85,618.69	$ 107,672.93	$ 93,976.22	$ 151,161.38	$ 3,281.18	$ 566,692.67
Total Tariffs 431 and 433 Delivery Revenue with Adj	$ 289,918.00	$ 385,127.93	$ 285,282.71	$ 345,126.14	$ 530,519.05	$ 983,796.56	$ 1,138,697.69	$ 1,439,823.22	$ 1,304,974.74	$ 1,027,677.91	$ 363,868.90	$ 430,971.55	$ 8,525,784.40
Current Month Estimate - Number of Customers	167	168	169	169	169	167	165	161	162	162	168	167	166
Less Prior Month Estimate - Number of Customers	(166)	-167	-168	-169	-169	-169	-167	-165	-161	-162	-162	-168	-166
Plus Last Months Actual - Number of Customers	165	164	165	163	162	162	161	159	158	165	158	158	162
Tariff 431 Number of Customers	166	165	166	163	162	160	159	155	159	165	164	157	162
Current Month Estimate - Number of Customers	516	521	522	522	521	520	520	508	509	512	533	535	520
Less Prior Month Estimate - Number of Customers	(512)	-516	-521	-522	-522	-521	-520	-520	-508	-509	-512	-533	-518
Plus Last Months Actual - Number of Customers	527	532	528	533	535	536	536	539	539	536	537	541	535
Tariff 433 Number of Customers	531	537	529	533	534	535	536	527	540	539	558	543	537
Total SC7 Customer Count	697	702	695	696	696	695	695	682	699	704	722	700	698.6

Received: 08/17/2012

Total All Groups							
01 THM/KWH C/D Supply Chg GS	$ 4,042,735.51	$ 3,060,442.35	$ 2,542,053.73	$ 2,740,740.55	$ 4,043,986.74	$ 8,674,402.23	$ 11,181,197.94
02 CUST D Basic Svce/Custome	$ 8,159,299.68	$ 8,016,260.89	$ 8,064,409.15	$ 7,937,106.69	$ 8,121,665.00	$ 8,077,655.84	$ 7,911,287.55
07 WNA D Weather Normalizati	$ 912,629.05	$ 11,373.53	$ 378.54	$ 421.57	$ 213,943.80	$ 547,162.94	$ 1,045,364.99
1K THM D GS Transp Mnthly Ba	$ 1,803,578.88	$ 1,347,953.53	$ 1,189,972.65	$ 1,263,776.62	$ 1,744,757.18	$ 3,551,262.65	$ 4,712,849.45
1L CUST D GS Transp Mnthly B	$ 2,457,803.14	$ 2,452,776.47	$ 2,486,257.85	$ 2,449,007.03	$ 2,509,835.36	$ 2,511,338.53	$ 2,460,635.40
1M WNA D GS Transp Monthly B + SC7WNA	$ 395,716.80	$ 4,300.27	$ (117.74)	$ 99.49	$ 76,395.13	$ 281,320.13	$ 652,551.89
	$ 17,771,763.06	$ 14,893,107.04	$ 14,282,954.18	$ 14,391,151.95	$ 16,710,583.21	$ 23,643,142.32	$ 27,963,887.22
	$ 17,771,763.06	$ 14,893,107.04	$ 14,282,954.18	$ 14,391,151.95	$ 16,710,583.21	$ 23,643,142.32	$ 27,963,887.22

Total All Groups						
01 THM/KWH C/D Supply Chg GS	$ 13,748,779.31	$ 14,534,481.92	$ 12,741,939.13	$ 9,248,951.61	$ 7,917,817.85	$ 94,477,528.87
02 CUST D Basic Svce/Custome	$ 8,032,979.07	$ 8,318,331.70	$ 7,998,553.81	$ 8,062,514.94	$ 8,063,870.87	$ 96,763,935.19
07 WNA D Weather Normalizati	$ 1,035,646.02	$ 1,328,396.76	$ 1,574,287.82	$ 1,638,967.94	$ 251,741.03	$ 8,560,313.99
1K THM D GS Transp Mnthly Ba	$ 5,930,639.94	$ 6,442,957.71	$ 5,678,870.29	$ 4,277,148.61	$ 3,546,355.28	$ 41,490,122.79
1L CUST D GS Transp Mnthly B	$ 2,518,431.43	$ 2,637,974.60	$ 2,534,728.95	$ 2,558,228.27	$ 2,591,060.61	$ 30,168,077.64
1M WNA D GS Transp Monthly B + SC7WNA	$ 676,769.57	$ 860,861.70	$ 988,536.56	$ 1,052,770.15	$ 116,546.03	$ 5,105,749.98
	$ 31,943,245.34	$ 34,123,004.39	$ 31,516,916.56	$ 26,838,581.52	$ 22,487,391.67	$ 276,565,728.46
	$ 31,943,245.34	$ 34,123,004.39	$ 31,516,916.56	$ 26,838,581.52	$ 22,487,391.67	**$ 276,565,728.46**

Received: 08/17/2012

FY14 SALES FORECAST	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
SC1 Res Non Heat	1,658,816	1,790,331	1,613,767	1,258,896	759,629	508,606	443,848	386,988	402,567	435,978	720,350	1,253,864
SC1 Res Heat	64,679,502	64,046,390	55,717,709	41,535,906	20,984,414	10,977,908	7,507,168	5,409,531	5,748,227	9,901,436	22,201,063	43,721,291
SC2 Res Non Heat	6,865	7,756	7,218	6,784	3,930	2,465	2,390	2,284	2,804	2,830	2,749	5,182
SC2 Res Heat	292,379	286,914	257,522	182,576	92,557	45,493	27,775	24,172	27,464	46,852	96,516	203,181
SC2 Comm Non Heat	496,400	474,906	452,495	351,482	247,297	193,718	177,386	180,188	188,460	191,312	314,153	383,234
SC2 Comm Heat	19,142,119	19,243,114	16,278,969	10,674,226	4,264,759	1,524,340	244,574	1,678,728	1,297,711	2,051,131	5,442,263	11,935,058
SC2 Industrial	312,032	273,715	256,138	161,981	83,696	43,583	22,917	20,296	27,703	53,138	127,017	226,730
SC7 Firm	9,728,744	8,413,303	7,535,940	4,403,005	2,311,063	1,559,043	1,202,436	1,310,408	1,611,621	3,685,494	5,760,199	8,742,293
SC1 Res Non Heat MB	548,510	574,000	519,017	386,851	221,255	147,008	116,469	97,568	103,041	118,351	233,041	426,023
SC1 Res Heat MB	23,012,612	22,668,635	19,744,002	14,539,325	7,704,134	3,945,435	2,575,569	1,987,608	2,113,920	3,721,162	8,588,690	16,233,843
SC2 Res Non Heat MB	6,589	6,161	5,190	4,767	5,758	2,763	1,215	1,302	1,548	1,854	2,903	4,859
SC2 Res Heat MB	136,016	125,316	112,765	88,694	50,782	30,484	23,425	19,909	20,181	31,016	51,309	95,844
SC2 Comm Non Heat MB	330,953	342,895	321,667	271,792	219,271	167,785	166,545	149,187	147,742	155,070	211,709	275,927
SC2 Comm Heat MB	15,118,576	14,567,158	12,869,025	9,276,805	5,189,323	2,741,518	1,884,256	1,638,291	1,824,863	3,000,235	5,632,715	10,370,031
SC2 Industrial MB	202,629	208,503	168,926	140,473	53,426	20,926	13,749	13,259	17,082	22,957	57,646	127,041
	135,672,741	133,029,097	115,860,351	83,283,564	42,191,295	21,911,072	14,409,722	12,919,720	13,534,934	23,418,817	49,442,322	94,004,401
	Jan-13	**Feb-13**	**Mar-13**	**Apr-13**	**May-13**	**Jun-13**	**Jul-13**	**Aug-13**	**Sep-13**	**Oct-13**	**Nov-13**	**Dec-13**
SC1NH plus SC1NHMB	2,207,326	2,364,331	2,132,784	1,645,747	980,884	655,614	560,317	484,556	505,608	554,330	953,391	1,679,887
SC1RH plus SC1RHMB	87,692,114	86,715,025	75,461,711	56,075,231	28,688,548	14,923,342	10,082,737	7,397,138	7,862,147	13,622,597	30,789,753	59,955,134
SC2 RNH, RH, RNHMB, RHMB	441,849	426,147	382,695	282,821	153,027	81,204	54,805	47,668	51,997	82,553	153,477	309,066
SC2CNH, CH, CNHMB, CHMB	35,088,047	34,628,074	29,922,157	20,574,305	9,920,651	4,627,360	2,472,761	3,646,394	3,458,777	5,397,749	11,600,839	22,964,250
SC2 IND and SC2IND MB	514,661	482,218	425,064	302,455	137,123	64,509	36,666	33,555	44,785	76,094	184,663	353,771
SC7	9,728,744	8,413,303	7,535,940	4,403,005	2,311,063	1,559,043	1,202,436	1,310,408	1,611,621	3,685,494	5,760,199	8,742,293