Freeport Electric Department Monthly FCA Worksheet

Month of:

June-12

Line <u>Ref.</u>

1 NO. 2 Fuel Oil Consumed Power Plant 1 & 2

	No. 2 Fuel Oil Consumed:	Power Plant 1	Power Plant 2	Total Cost		Net Energy Generation - kWh	50.040
	Gallons Consumed	2,842	2,829		Gross Generation kWh Less: Station Service kWh Net Energy Generated kWh's	58,010 (130,425) (72,415)	
	Avg. Stock Cost	2.5785	3.2760				, , ,
	Cost of No. 2 Fuel Consumed	7,328.10	9,267.80	16,595.90			
2	Natural Gas Consumed:						
	Meter 1 Therms	5,379	0				
	Meter 2 Therms	14	0				
	Meter 1 Cost	3,950.54	161.01				
	Meter 2 Cost	75.76	0.00				
		4,026.30	161.01	4,187.31			
			•		•		
	Grand Total Cost of No. 2 Fuel Oil	& Natural Gas Consumed		20,783.21			
3	New York Independent System Op Jun-12	Derator Billing Monthly Settlement Monthly ICAP Adjustment		548,331.87 (2,377.37)		Energy Purchased kWh's Less: Energy For CT-5 Station Service Net kWh's Available for Sale	7,317,530 (<mark>353,810</mark>) 6,963,720
4		CT-5 Station Service		(36,694.94)			
5 6	New York Power Authority (NYPA) Billing Con Edison Monthly Transportation Charge			359,050.86 114,330.00		NYPA Purchased Power kWh's	16,254,000
0	Con Edison Monthly Transportation Charge			114,550.00			
7	LM6000 - Charges/Credits for CT-5 Operations			(160,615.44)			
8	Adjustment for Prior Months Actual vs. Estimated Charges			184,136.27			
	Total Monthly Fuel & Purchase Power Costs			1,026,944.46	(A)	Total Net Generation and Purchase Power	23,145,305 (B)
	Total Net Generation & Purchase Power - kWh's			23,145,305			
Monthly FAC Rate - (A divided by B)				4.4369	Cents/kWh		