PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 10/01/03
STAMPS:

## SAMPLE STATEMENT

RECEIVED:
STATUS:
EFFECTIVE:

## STATEMENT OF GAS COST FACTOR

Applicable to Billings Under All Service Classifications of the Schedule for Gas Service

|  |  | Applicable to |
| :---: | :---: | :---: |
|  |  | SC 2 Non-Htg. |
|  | Applicable | Non-Air conditioning |
|  | to SC Nos. 2 Htg . | Use, SC Nos. 2 \& 3 |
| Applicable | \& 3 Non-Air | Air Conditioning Use, |
| tosc1 | Conditioning Use | SC. 13 and-Rider H |
| (A) | (B) | (C) |

Number Item

1. AVERAGE COST OF GAS*

The average cost of gas per therm determined on March 21, 2003 is computed in accordance with the average cost of gas provisions as set forth in General Information Section VII (A) 1 of $\begin{array}{llll}\text { the Schedule for Gas Service } & 67.9898 & 68.0979 & 66.1560\end{array}$
$\begin{array}{lllll}\text { 2. Factor of Adjustment Ratio } & 1.0235 & 1.0235 & 1.0235\end{array}$
3. Gas Cost Factor Including Losses before surcharge or refund $\begin{array}{lll}\text { (Line } 1 \text { multiplied by Line 2) } & 69.5876 & 69.6982\end{array}$
4. Annual surcharge or refund computation (reconciliation period) per therm
$0.9533 \quad 0.9533$
5. GAS COSTEACTOR

The Gas Cost Factor per therm, effective April 1, 2003
and continuing thereafter until changed will be
70.5409
70.6515
68.6640
*Fixed cost component of Line 1 for Columns A, B, and C has been allocated $6 \%, 80 \%$ and $14 \%$, respectively.

## Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By<br>Joel H. Charkow<br>Director

## SAMPLE STATEMENT

## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9

APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

Applicable to<br>County of Westchester Customers

Applicable to City of New York Customers

## A. Firm Transportation Service

The firm transportation base rates are subject to the following monthly rate adjustment components:

1. A non-firm revenue credit per therm as explained on Leaf Nos. 164.0-166.2 of the Schedule for Gas Service (2.2974) $\Phi /$ therm (2.2974) ¢/therm
2. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service 0.0000 ¢/therm (0.6817) ¢/therm
3. A Transition Surcharge for Capacity Costs per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service 0.0000 \&/therm 0.0000 \&/therm
4. A Research and Development Surcharge
0.1180 \$/therm
0.1180 \$/therm
5. A Competitive Retail Choice Credit per therm as explained on Leaf No. 303.1 of the Schedule for Gas Service (2.4000) $\$ /$ therm (2.4000) ¢/therm
6. The total rate adjustment per therm to firm base transportation rates
(Lines $1+2+3+4+5)^{*}$
(4.5794) ¢/therm
(5.2611) ¢/therm
7. The total rate adjustment per therm to firm base
(2.1794) ©/therm
(2.8611) ¢/therm transportation rates under Rate II of Rider H ** (Lines $1+2+3+4$ )
[^0]
[^0]:    * For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0-174.0
    ** For customers billed under Rate I of Rider H, Line 6 rates apply.

