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P.S.C. No. 18 - ELECTRICITY
SUPERSEDING P.S.C. NO. 13

ROCHESTER GAS AND ELECTRIC CORPORATION

SCHEDULE

FOR

ELECTRIC SERVICE

STREET LIGHTING

APPLICABLE
IN
ENTIRE TERRITORY

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Status: EFFECTIVE
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No.		Available	
1.	Street Lighting Service	Entire Territory	25
2.	Street Lighting Service - Customer-Owned Equipment	" "	37
3.	Traffic Signal Service	" "	45

(a) Detailed Table of Contents for Rules 1 through 9 shown on Leaf No. 3.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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GENERAL INFORMATION

PART I - TERRITORY TO WHICH SCHEDULE APPLIES

ROCHESTER DISTRICT

Monroe County					Wayne County
City	Villages	Towns			Towns
Rochester	East Rochester	Brighton	Henrietta*	Penfield*	Walworth*
	Hilton	Chili	Irondequoit	Perinton*	Macedon*
	Pittsford	Gates	Mendon*	Pittsford	
	Webster	Greece	Ogden*	Webster	
			Parma*		

CANANDAIGUA-FINGER LAKES DISTRICT

Ontario County			
City	Villages	Towns	
Canandaigua	Bloomfield	Bristol	Hopewell*
	Manchester	Canandaigua	Manchester*
	Shortsville	East Bloomfield	South Bristol
	Victor	Farmington	Victor

LAKE SHORE DISTRICT

Wayne County			Cayuga County	
Villages	Towns		Villages	Towns
Red Creek	Butler	Savannah*	Cato	Cato
Sodus	Huron	Sodus	Fair Haven	Conquest
Sodus Point	Marion	Williamson	Meridian	Ira
Wolcott	Ontario	Wolcott		Sterling
	Rose		Victory	

GENESEE DISTRICT

Allegany County			Livingston County	
Villages	Towns		Villages	Towns
Belmont	Allen	Friendship	Geneseo	Geneseo*
Bolivar	Amity	Genesee	Mt. Morris	Leicester*
Fillmore	Angelica*	Granger	Nunda	Mr. Morris*
Friendship	Belfast	Hume		Nunda
Richburg	Bolivar	Rushford		Portage
	Caneadea	Wirt		
	Clarksville			

Wyoming County	
Village	Towns
Pike	Arcade*
	Eagle
	Genesee Falls *
	Pike

*Portion

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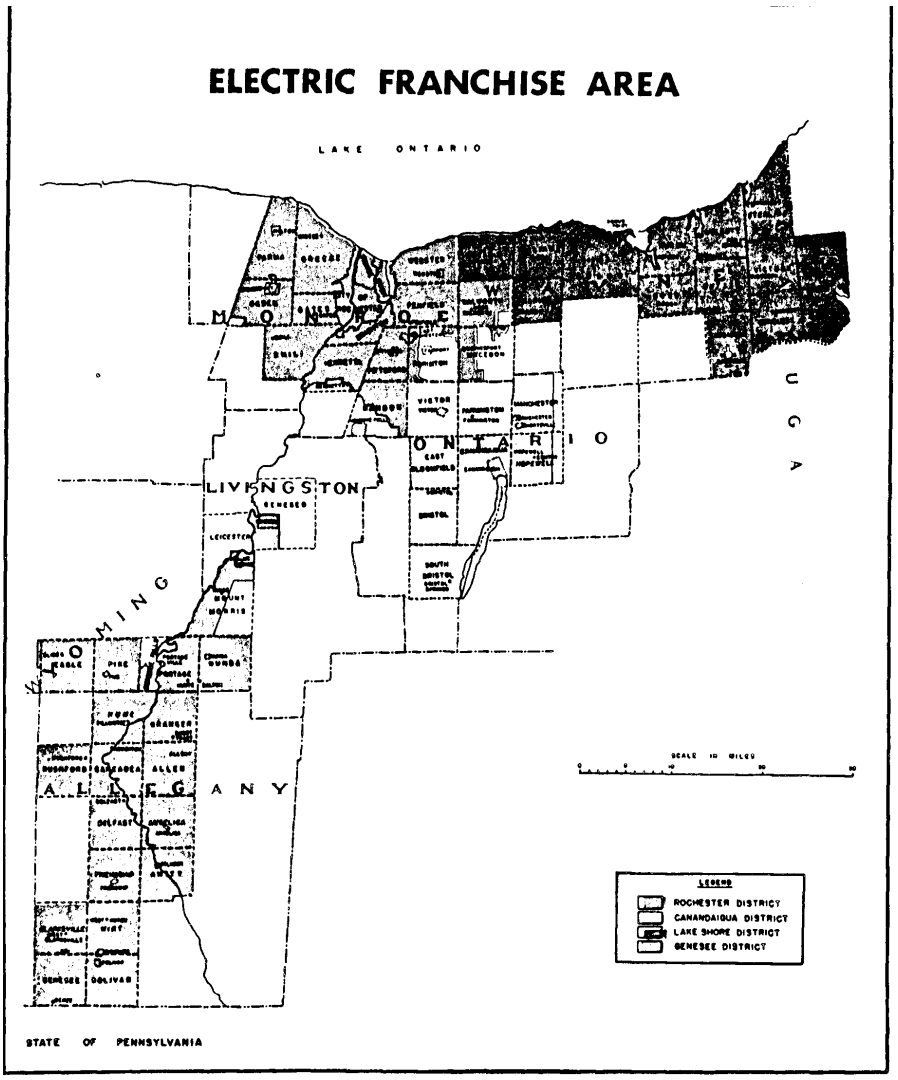
GENERAL INFORMATION

PART I - TERRITORY TO WHICH SCHEDULE APPLIES (Cont'd)



GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS

1.1 **Company:** Rochester Gas and Electric Corporation.

1.2 **Applicant:** The State of New York, a county, city, village, town or public school district requesting service from the Company.

1.3 **Customer:** The State of New York, a county, city, village, town or public school district lawfully receiving service from the Company.

1.4 **Distribution Facilities:** A system of poles, conduits, wires or cables, transformers, fixtures and accessory equipment for the distribution of electricity to the customers of the Company.

1.5 **Street Lighting Facilities:** Any and all poles, conduits, wires, cables, transformers, structures, lamps, fixtures, devices and accessory equipment (other than "Distribution Facilities") used for street lighting purposes.

1.6 **Costs and Expenses:** An estimate based on (a) the average hourly labor rates including a percentage for employee welfare costs, supervision, engineering and administrative and general expenses, plus (b) the hourly rates for transportation and special equipment, plus (c) the Company's material costs including stores expense.

1.7 **Designated Agent(s) of Customer:** Any persons or officers designated by a customer who shall have the authority to issue written or verbal requests to Company concerning all aspects of the street lighting and/or traffic signal service including but not limited to additions, removals, replacements or repairs; provided, however, that customer shall furnish Company with a due and proper designation of such agents, in writing, showing that customer's governing body has authorized such designation.

1.8 **Distribution Facilities:** A system of poles, conduits, wires or cables, transformers, fixtures and accessory equipment for the distribution of electricity to the customers of the Company.

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE

2.1 APPLICATION FOR SERVICE

A written, duly executed application, on the applicable form as shown in Rule 8, is required from each customer. When accepted by the Company, the application shall constitute the contract between the customer and the Company and shall bind and inure to the benefit of the successors and assigns of the respective parties thereto.

2.2 LIMITATION OF SERVICE OFFER

The Company's offer of service included in and made pursuant to the provisions of the Schedule and the Service Classification to which it relates, is subject to and modified by the provisions, conditions and limitations from time to time imposed by executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction.

2.3 KIND OF SERVICE

The Company will at all times endeavor to furnish service best suited to the applicant’s or customer’s requirements. Nothing in this Schedule shall be interpreted as requiring the Company to tap its transmission, distribution or series street lighting systems except as found feasible by its engineers.

2.31 STREET LIGHTING

Service for street lighting will be rendered an applicant or customer under a single Service Classification within the applicant’s or customer's jurisdictional limits, except under the following conditions:

a. Applicant or customer requests service under more than one Service Classification;

b. Applicant or customer specifies, in writing, the geographical areas to be served under a Service Classification other than Service Classification No. 1;

c. The described geographic limits, under which the specific service is to be rendered, are readily discernable in the field and meet the requirements of Rule 2.4; and

d. Applicant's or customer's street lighting equipment is identifiable in the field. (See Special Provision 2e of Service Classification No. 2).

2.32 TRAFFIC SIGNALS

Service for traffic signals will be rendered under Service Classification No. 3.

GENERAL INFORMATION

2. HOW TO OBTAIN SERVICE (Cont'd)

2.4 MINIMUM SERVICE AREA

The Company shall not be required to render service under either Service Classification No. 1 or 2 of this Schedule to an area within an applicant's or customer's jurisdictional limits which consists of less than

a. 1500 contiguous feet, or two full, actual street blocks, whichever is less, in the case of streets, roads, alleys, ways and highways,

b. the entire contiguous parcel in the case of parks and playgrounds; or

c. an entire contiguous school parcel in the case of school district premises

unless such area is contiguous to other areas served under the same Service Classification and such areas, combined, meet the foregoing minimum requirements.

The minimum area specified in (a) above, shall include both sides of the street, road, alley, way or highway (but shall be measured only along one side), and, in non-rural areas, shall begin and terminate at intersections. A street which is either only one block long from beginning to end , or a dead-end street from intersection to its end, shall meet the minimum area requirements regardless of length. As used herein, "intersection" may include any adjacent corners.

For purposes of (b) and (c), parcels intersected by a public street or highway, by a railroad right of way, or by a river, shall not be deemed to be contiguous. Where a customer wishes to convert such a parcel from Service Classification No. 1 to Service Classification No. 2, to comply with this Rule 2.4 such customer shall have the option to acquire, in accordance with Special Provision 3.C of Service Classification No. 1 of this Tariff, the Company's street lighting facilities within such parcel, subject, however, to any necessary governmental and private approvals; in exercising this option, such customer may exclude street lighting facilities for public streets or highways within such parcel provided that, thereafter, such streets or highways will meet the requirements of (a) of this Rule 2.4.

GENERAL INFORMATION

3. EXTENSION OF COMPANY FACILITIES TO SERVE CUSTOMER

3.1 FACILITY EXTENSIONS

The Company shall install, own and maintain the distribution and street lighting facilities necessary to provide the requested street lighting and/or traffic signal services pursuant to the provisions of the applicable service classification. However, Company shall not be obliged to commence construction of any distribution or street lighting facilities until the applicant or customer has provided any necessary easements, rights-of-way or permits satisfactory to the Company, at no cost to the Company.

The applicant shall be required to pay the Company's cost and expenses of equipment and installation of a transformer and/or secondary overhead service wire if required to serve the requested street lighting and/or traffic signal services.

3.2 TEMPORARY SERVICE

Temporary service is nonrecurring service intended to be used for a short time only and not to continue in use. A customer requiring temporary service shall, upon signing for such service, pay to the Company a nonrefundable amount equal to the costs and expenses of the Company occasioned by the installation and removal of the service, less a reasonable credit for salvageable materials, plus the charges specified in the applicable service classification for temporary service.

If at any time after a temporary service is established the characteristics of such service become other than temporary, the customer shall pay all of the charges under the appropriate service classification which would have been applicable to such service if such service had been, from the outset, permanent, and shall receive credit for all amounts previously paid for temporary service. If the foregoing results in a net credit to customer, the same shall be credited to customer's next bill; if the foregoing results in an amount due Company the same shall be included in the customer's next bill. Thereafter customer shall pay the regular charges for permanent service under the appropriate service classification.

Temporary service shall be furnished under the applicable service classification without minimum term limitation.

4. METERING AND BILLING

4.1 BILLING

4.11 Billing Determinants

The Company shall supply unmetered service at the applicable Service Classification rates and charges.

4.12 Determination of Energy Use

The energy use in kWhs shall be determined by multiplying the Billing kW, as listed in each Service Classification, by the number of burning hours for the billing period.

Average Monthly Burning Hours

Month	Dusk-to-Dawn Service	Dusk-to-1:00 a.m. Service	24-Hour Service	Traffic Signal Service
January	448	169	730	730
February	383	169	730	730
March	364	169	730	730
April	306	169	730	730
May	275	169	730	730
June	246	169	730	730
July	264	169	730	730
August	300	169	730	730
September	335	169	730	730
October	395	169	730	730
November	424	169	730	730
December	460	169	730	730

4.2 LATE PAYMENT CHARGES

All bills are due when rendered and may be paid without imposition of a charge for late payment if paid in full on or before the "last day to pay" date specified on the bill which shall be at least 20 days after the date on which the bill is rendered.

A monthly late payment charge shall be assessed at a rate of 1½% per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges. Remittance mailed on the "last day to pay" date shall be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date.

Service to state agencies shall be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

4.3 CHARGES FOR SPECIAL SERVICES

When the Company performs special services at the request of the customer in addition to supplying service under the applicable Service Classification, the customer shall pay the Company's costs and expenses of providing such special services.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES (Cont'd)

System Benefits Charge (SBC):
A System Benefit Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) and energy efficiency programs implemented by the Company. The SBC is collected from the following Service Classifications: 1, 2, and 3.

On an annual basis, the SBC Statement shall be filed on not less than 15 days' notice to become effective January 1st. Such statement may be found at the end of this Schedule (P.S.C. No. 18 – Electricity). The statement shall set forth the following surcharge rates:

A. Clean Energy Fund (CEF) Surcharge Rate:
Beginning on March 1, 2016, the CEF surcharge rate collects funds associated with clean energy activities administered by NYSERDA for the CEF and includes the following program activities that were in effect prior to 2016: Renewable Portfolio Standard (RPS), Energy Efficiency Portfolio Standard (EEPS), System Benefits Charge and over- or under-collections associated with EEPS programs administered by the Company. The surcharge rate shall be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections shall include:

1. Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.
2. Any under- or over-collections for Company administered EEPS programs.

B. Energy Efficiency (EE) Tracker Surcharge Rate:
The EE Tracker Surcharge Rate collects funds associated with energy efficiency programs administered by the Company that were implemented beginning on January 1, 2016. The surcharge rate shall be calculated by dividing the necessary collections by the projected sales. Necessary collections shall include:

1. Annual authorized collections for Company administered programs, plus or minus any under- or over-collections for prior years, and minus interest earned on prior collections. (The reconciliation for under- or over-collections for Company administered programs shall begin in 2017.)

C. Clean Energy Standard – Tier 2 Maintenance Contracts and Backstop Charges:
The Company shall recover costs associated with The Tier 2 Maintenance Contracts and Backstop Charges (Rule 11) from all customers.

The rate shall be set annually based on expected Tier 2 Maintenance Contract costs divided by projected sales and shall include an allowance for uncollectibles plus or minus any under or over-collection for the prior years. If any backstop charges are incurred during the recovery period, the Company can reset the rate during that time.

D. Integrated Energy Data Resource (IEDR) Surcharge
The Company shall recover costs associated with the implementation of the IEDR by NYSERDA. The surcharge shall collect costs from all customers.

The surcharge rate shall be set annually based on projected IEDR program costs divided by projected sales and shall include carrying charges using the Other Customer Provided Capital Rate, plus or minus any under- or over-collections for prior years.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES

Reliability Support Services Surcharge (RSSS) – Temporary

The RSSS is a surcharge designed to recover a portion of the costs associated with the RSSA. A Reliability Support Services Agreement (RSSA) provides for third-party services to ensure that local reliability needs are met.

A. The following applicable costs and credits, including interest, associated with the RSSA shall be tracked on a monthly basis:
   1. monthly fixed payment costs; outside service and consultancy costs (i.e., costs associated with Requests For Proposals, reliability studies, and other applicable costs); applicable capital expenditures settlement payment costs; default termination payment costs; settlement floor costs; and any other costs to ensure local reliability needs; and

   2. any payments or credits received by the Company for energy and ancillary service revenues; any payments or credits received by the Company for capacity revenues; capital recovery balance revenues; settlement cap revenues; and any other applicable payments or credits received by the Company (e.g., other utility payments)

B. The RSSS is designed to collect on an annual basis $27.0 million as set forth in the Order Adopting the Terms of a Joint Proposal, issued and effective February 24, 2016 in Case 14-E-0270. The collection amount shall be allocated to each service classification based upon the Company's 2008 transmission plant allocator. Amounts collected through the RSSS are reconciled on an annual basis.

C. The RSSS shall be collected from each customer as follows:
   (i) per kWh for Service Classification Nos. 1, 2, and 3.

D. Revenues collected from the RSSS shall be reconciled with costs associated with the RSSA as described in A. above.

E. Interest shall be accrued at the Other Customer provided Capital rate consistent with the Orders in Case 14-E-0270.

F. A RSSS Statement setting forth the surcharges by service classification shall be filed with the Public Service Commission on not less than three days' notice. The RSSS shall be reset on an annual basis. Such statement can be found at the end of this Schedule (P.S.C. No. 18 – Electricity).

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.4 SURCHARGES (Cont'd)

Late Payment Charge and Other Waived Fees ("LPCO") Surcharge

The Late Payment Charge and Other Waived Fees ("LPCO") Surcharge shall recover the late payment charges and other waived fees in accordance with the Commission's Order issued in Case 22-M-0119.

1. Applicable to:
   All customers taking service under Service Classification Nos. 1, 2, and 3.

2. Calculation:
   The amount to be recovered from each service classification, as noted above, shall be divided by the respective service classification's forecast sales associated with the corresponding period from which the surcharge will be collected from customers.

   The amount to be recovered shall be allocated to applicable service classifications based on the Company's uncollectible allocator in the Company's most recent rate proceeding. The amounts to be recovered shall be assessed carrying charges at the Company's weighted pre-tax cost of capital.

3. Reconciliation:
   The LPCO Surcharge collected from customers shall be subject to an annual reconciliation for any over- or under-collection at the end of the annual collection period, inclusive of carrying charges at the Company's weighted pre-tax cost of capital, to be included in the balance for refund or recovery in the next annual period as applicable.

4. Billing and Statement
   For purposes of billing, the LPCO Surcharge will be included in the Transition Charge.

   A Statement of Other Charges and Adjustments ("OTH") setting forth the LPCO Surcharge rates shall be filed with the Public Service Commission on not less than three (3) days' prior to the effective date. Such statement can be found at the end of this Schedule (P.S.C. 18 – Electric).

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.5 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges for service under all Service Classifications, including minimum charges, shall be increased to collect taxes on commodity revenue and delivery revenue calculated from the aggregate percentage rate of the taxes imposed on the Company's commodity and delivery revenues pursuant to:

(1) Section186-a of the State Tax Law ("GIT"); and
(2) Section 20-b of the General City Law; and Section 5-530 of the Village Law. The Company shall only collect and remit taxes on behalf of a Village or City seeking to impose the tax on the delivery portion of revenue received from customers where the commodity is provided by an entity other than the Company (delivery only customers) if the Village or City seeking to impose the tax on the delivery portion requests the Company to do so and provides a written agreement to the Company (similar to the Example Agreement attached as Appendix B to the Order Approving Tariff Filings with Modifications, Issued and Effective September 19, 2019 in Case 19-G-0374, et. al;). When a City or Village submits the materials required to the Company to collect the Muni Tax from delivery only customers, the Company shall file a new statement with the Public Service Commission as identified in this Rule.

Aggregate percentage tax rates shall be separately calculated for rates and charges for:
(1) Residential Non-Retail Access Delivery Service
(2) Non-Residential Non-Retail Access Delivery Service
(3) Non-Retail Access Commodity Service (Residential and Non-Residential)
(4) Residential Retail Access Delivery Service
(5) Non-Residential Retail Access Delivery Service

The applicable aggregate percentage rate and surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

The effective aggregate percentage tax rates will be computed as follows:

a) Within cities or villages subject to Municipal Tax:
[[1/(1-(GIT + Muni Tax))]-1]*100

b) Outside of cities or villages subject to Municipal Tax:
[(1/(1 – GIT)) – 1] * 100

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

4.5 INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED (Cont'd)

1. Temporary Section 188 Tax Surcharge 1993
   a. For the period July l, 1993 through December 31, 1993, a surcharge on all applicable rates and charges shall consist of two parts:
      (i) A percentage designed to recover the expense of the Section 188 15% surcharge on current gross revenues, and
      (ii) A percentage designed to recover (a) the forecast expense of the difference between the Section 188 10% rate actually reflected in the surcharge in effect and the new 15% rate for the period January l, 1993 through June 30, 1993 and (b) the forecast expense of the Section 188 surcharge on excess dividends for the 12 months ending December 31, 1993.

      After December 31, 1993, the amount of the surcharge collected for the period January 1, 1993 through December 31, 1993 would be reconciled with the amount of Section 188 surcharge actually paid by the Company. In the event the revenues produced by the percentage increase in rates and charges are substantially higher or lower (equal to or greater than plus or minus 0.5%) than the amount paid by the Company, the Company shall make a one-time adjustment to the percentage increase in rates and charges in effect for the month of March 1994.

   b. For the 12 months ending December 31, 1994, a surcharge on all applicable rates and charges shall consist of two parts:
      (i) A percentage designed to recover the expense of the Section 188 10% surcharge on current gross revenue taxes, and
      (ii) A percentage designed to recover the forecast expense of the Section 188 surcharge on excess dividends for the 12 months ending December 31, 1994.

      After December 31, 1994, the amount of surcharge collected for the expense of the Section 188 surcharge on excess dividends for the 12 months ending December 31, 1994 would be reconciled with the amount of the Section 188 surcharge on excess dividends actually paid by the Company. In the event the revenues produced by the percentage increase in rates and charges are substantially higher or lower (equal to or greater than plus or minus 0.5%) than the amount paid by the Company, the Company shall make a one-time surcharge or credit in the month of March 1995.

      The Temporary Tax Surcharge shall be included in the above mentioned Effective Aggregate Percentage Rate.

4.6 Service Guarantee

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit shall be applied to the customer's next bill. The credit shall be $35.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such a severe weather, prevent the Company from performing as planned.

GENERAL INFORMATION

5. TERMINATION OF SERVICE

5.1 TERMINATION OF SERVICE DUE TO DEFAULT

In case a customer defaults in payment due the Company for service of in case the customer fails to comply with any conditions of the applicable rules and regulations, service may be discontinued, as follows:

a. At least five days after written notice has been served personally upon the customer, by delivery to the individual who signed the application for service or his successor or the chief administrative officer of the customer or his designee, or

b. At least eight days after mailing written notice in postpaid wrapper to the customer, addressed to such customer at the address customer has specified to the Company in writing as an address for billing purposes, or

c. At least five days after the customer has wither signed for or refused a registered letter containing written notice, addressed to such customer at the address customer has specified to the Company in writing as an address for billing purposes. Receipt or refusal by the customer of such notice shall constitute notification.

In issuing any of the notices described above, the Company shall comply with the procedures and form of notice required by Part 143, Notice of Discontinuance and Complaint Procedures, of Sub-chapter D, Rates and Charges, of Chapter II - Electric Utilities of Title 16 of the New York Code of Rules and Regulations, as well as by statute, to the extent the same are applicable.

When the supply of electricity has been terminated due to a customer's default, the Company shall not be obligated to restore service until the customer has removed the cause of discontinuance and complied with the following conditions:

GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

5.1 TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

a. Made application for service and paid all amounts due for service previously furnished.

b. Paid the Company's costs and expenses both to terminate and to restore service.

When the cause for discontinuance referred to herein is removed and the conditions are met, the Company shall commence restoration of service within 24 hours, except that Saturdays, Sundays and holidays shall be excluded in computing the 24-hour period.

GENERAL INFORMATION

6. LIABILITY

6.1 CONTINUITY OF SUPPLY

6.11 The Company shall endeavor at all times to provide a regular and uninterrupted supply of service but in case the supply of service shall be interrupted for the purpose of making changes in or repairs to the Company's transmission or distribution system, or should fail, in whole or in part, from causes beyond the Company's control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its employees, contractors, subcontractors, servants or agents, the Company shall not be liable therefore. The Company shall be bound in good faith to resume service as soon as reasonably possible.

6.12 Compliance with directives of the New York Independent System Operator ("NYISO") shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO's instructions. (See Rule 6.11)

6.13 Without limiting the generality of the foregoing, the Company may, without liability therefor, interrupt, reduce or impair service to any customer or customers in the event of an emergency threatening the integrity of its system, or any other systems with which it is directly or indirectly interconnected, if in its sole judgment or that of the NYISO (Rule 6.12), such action shall prevent, alleviate, or reduce the emergency condition, for such period of time as the Company, or said NYISO, deems necessary.

GENERAL INFORMATION

6. LIABILITY (Cont'd)

6.2 CUSTOMER'S EQUIPMENT

Neither by inspection nor non-rejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any facilities owned, installed or maintained by the customer or leased by the customer from third parties.

6.3 COMPANY EQUIPMENT AND USE OF SERVICE

The Company shall not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's facilities in connection with the street lighting system, except injuries or damages resulting from the negligence of the Company (subject to Rule 6.11).

The Company shall only install those facilities requested by the customer and accepted by the Company; and, therefore, the customer shall indemnify and hold harmless the Company from any and all claims, demands and liability which may be asserted against the Company for failure to meet the recommended illumination values set forth in the American National Standard Practice for Roadway Lighting.

Received: 04/23/2003
Status: EFFECTIVE
Effective Date: 06/01/2003

GENERAL INFORMATION

7. CUSTOMER INQUIRIES AND COMPLAINTS

7.1 The Company will promptly investigate customer inquiries or complaints regarding bills, charges and service.

The Company will not discontinue service where a bill is in dispute until it has complied with the procedures and form of notice required b y Part 143, Notice of Discontinuance and Complaint Procedures, Sections 143.8 and 143.9 of Subchapter D, Rates and Charges, of Chapter II Electric Utilities of Title 16 of the New York Code of Rules and Regulations, to the extent the same are applicable.

Copies of the Company's complaint handling procedures are on file with the Pubic Service Commission and are available at any office of the Company at which application for service may be made.

7.2 When the application of any portion of this tariff appears impractical or unjust to either party, the applicant, customer or Company may refer the matter to the Public Service Commission for a ruling thereon.

Received: 06/15/2006
Status: EFFECTIVE
Effective Date: 10/02/2006

GENERAL INFORMATION

8. APPLICATION FORMS

8.1 STREET LIGHTING SERVICE APPLICATION FORM

APPLICATION FOR SERVICE

STREET LIGHTING SERVICE

Date _____

PURSUANT TO THE ATTACHED AUTHORIZATION, dated _____ the _____ of _____, _____ County, New York (hereinafter called the Applicant) hereby applies to Rochester Gas and Electric Corporation (hereinafter called the Company) to have the Company furnish street lighting service along the public streets, roads, alleys, ways and highways and the outdoor lighting of _____ in accordance with Service Classification No, 1 of the Company's Schedule for Electric Service – P.S.C. No. 18 – Electricity as now on file with the Public Service Commission of the State of New York and as changed or amended from time to time.

Upon acceptance by the Company, this application shall constitute a contract for furnishing service in accordance with the rules and regulations and at rates contained in said Schedule.

The Applicant shall pay to the Company the monthly amount set forth on "Appendix A" attached hereto and made a part hereof for the lamps, fixtures and circuitry installed on to be installed as of the effective date of this contract, plus a monthly Supply Charge (if applicable) and applicable surcharges. Any existing street lighting facilities and their location are hereby approved and accepted by the Applicant. Whenever the Public Service Commission accepts revised rates or charges, or the Applicant authorizes changes in the installed equipment, the amounts and facilities shown in Appendix A will be deemed to be modified accordingly. This contract shall be effective _____, until canceled by either party upon one year's written notice to the other party of its desire to terminate this contract.

The Applicant's address for billing purposes is:

_____

_____

_____

Service supplied under this application will be accepted and paid for by the Applicant in accordance with the rules and regulations contained in the Company's tariff and schedules as filed from time with the Public Service Commission of the State of New York.

Applicant's Name _____

By _____

Title _____

ROCHESTER GAS AND ELECTRIC CORPORATION

Accepted by _____

Title _____

Date _____

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.1 STREET LIGHTING SERVICE APPLICATION FORM (Cont'd)

Appendix A

Summary of Lamps, Fixtures, Circuitry
And Monthly Cost

As of _____

Description	No. of Units	Rate	Monthly Amount
Facilities			
Fixture Type*			
Lamp Size and Kind			
		Total Monthly amount For Lamps, Fixtures and Circuitry	_____

* See page 2 for description of fixtures

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.1 STREET LIGHTING SERVICE APPLICATION FORM (Cont'd)

Appendix A (Cont'd)

-2-

Fixture Type	Description

Received: 04/23/2003
Status: EFFECTIVE
Effective Date: 06/01/2003

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.2 STREET LIGHTING SERVICE – CUSTOMER -OWNED EQUIPMENT APPLICATION FORM

APPLICATION FOR SERVICE

STREET LIGHTING – CUSTOMER-OWNED EQUIPMENT

Date _____

PURSUANT TO THE ATTACHED AUTHORIZATION, dated _____, the _____ of _____, _____ County, New York (hereinafter called the Applicant) hereby applies to Rochester Gas and Electric Corporation (hereinafter called the Company) to have the Company furnish electric energy for the Applicant's street lighting system to be installed in the and described in Appendix A attached hereto and made a part hereof, in accordance with Service Classification No. 2 of the company's Schedule for Electric Service – P.S.C. No. 18 – Electricity as now on file with the Public Service Commission of the State of New York and as changed or amended from time to time. Except as thereafter modified in conformance with such Schedule, all street lighting service in the described area will be taken under Service Classification No. 2.

Upon acceptance by the Company, this application shall constitute a contract for furnishing service in accordance with the rules and regulations and at rates contained in said Schedule.

The Applicant shall pay to the Company a monthly amount based on the rates and charges then in effect for service under Service Classification No. 2, set forth in the Schedule for Electric Service - P.S. C. No. 18, for the equipment in service as of the effective date of this contract, as set forth in Appendix A. Whenever the Applicant makes changes in the installed equipment, the equipment and Number of pole attachments, if applicable, shown in Appendix A will be deemed to be modified accordingly.

This contract shall be effective _____, for an initial period of one years and Thereafter until cancelled by giving 30 day's written notice.

The Applicant's address for billing purposes is:

_____

_____

_____

Service supplied under this application will be accepted and paid for by the Applicant in accordance with the rules and regulations contained in the Company's tariff and schedules as filed from time with the Public Service Commission of the State of New York.

Applicant's Name _____

By _____

Title _____

ROCHESTER GAS AND ELECTRIC CORPORATION

Accepted by _____

Title _____

Date _____

Received: 11/30/2020
Status: EFFECTIVE
Effective Date: 12/01/2020

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.2 STREET LIGHTING SERVICE – CUSTOMER -OWNED EQUIPMENT APPLICATION FORM (Cont'd)

Appendix A

LAMPS

Type	Size	Wattage *	Number in Service

POLE ATTACHMENTS

Note: Customer charges for the extension of Company facilities, connections, reconnections, disconnections and other special services will be separately billed as they occur.

* Includes lamp and ballast, if applicable

GENERAL INFORMATION

8. APPLICATION FORMS (Cont'd)

8.2 STREET LIGHTING SERVICE – CUSTOMER -OWNED EQUIPMENT APPLICATION FORM (Cont'd)

-2-

Appendix A (Cont'd)

Description of geographical area to be served. (A map may be attached in lieu of a written description.)

Received: 06/15/2006
Status: EFFECTIVE
Effective Date: 10/02/2006

GENERAL INFORMATION

8. APPLICATION FORMS

8.3 TRAFFIC SIGNAL SERVICE APPLICATION FORM

APPLICATION FOR SERVICE

TRAFFIC SIGNAL

Date _____

The _____ of _____ County, New York (hereinafter called the Applicant) hereby applies to Rochester Gas and Electric Corporation (hereinafter called the Company) to have the Company furnish traffic signal service along the public streets, roads and highways of the _____ in accordance with Service Classification No. 3 of the company's Schedule for Electric Service – P.S.C. No. 18 – electricity as now on file with the Public Service Commission of the State of New York and as changed or amended from time to time.

Upon acceptance by the Company, this application shall constitute a contract for furnishing service in accordance with the rules and regulations and at rates contained in said Schedule.

The billing inventory as of the effective date of this contract is as follows:

Number of Faces	Monthly Rate	Monthly Amount

The Applicant shall pay to the Company a monthly amount shown above as of the effective date of this contract, plus applicable surcharges. Existing service connection points and the number of faces are hereby approved and accepted by the Applicant, whenever the Public Service Commission accepts revised rates of charges, or the Applicant authorizes changes in the installed number of service connection points or faces, the contract shall be deemed to be modified accordingly. The contract shall be effective _____for an initial period of one year and thereafter until cancelled

The Applicant's address for billing purposes is:

_____

_____

_____

Service supplied under this application will be accepted and paid for by the Applicant in accordance with the rules and regulations contained in the Company's tariff and schedules as filed from time to time with the Public Service Commission of the State of New York.

Applicant's Name _____

By _____

Title _____

ROCHESTER GAS AND ELECTRIC CORPORATION

Accepted by _____

Title _____

Date _____

GENERAL INFORMATION

9. General Retail Access

Street Lighting customers may participate in General Retail Access in accordance with the provisions set forth in Rule 11 (General Retail Access) and elect pricing options in accordance with Rule 12 of Schedule P.S.C. No.19 – Electricity.

10. Rate Adjustment Mechanism ("RAM")

A. Applicable to:

All customers taking service under Service Classification Nos. 1, 2, and 3.

B. RAM Eligible Deferrals and Costs:

The RAM will contain two types of eligible deferrals and costs:

1. Type 1 - Customer Bill Credits
   The RAM will collect the customer bill credits provided to customers as a result of Covid-19 over a five-year period beginning July 1, 2021. The annual collection will be determined by dividing the total amount to be collected by the number of years remaining in the five-year period.
2. Type 2 – Other RAM Eligible Deferrals and Costs
   All RAM Eligible Deferrals and Costs shall be the difference between actual costs and the amounts provided for in base rates. RAM Eligible Deferrals and Costs shall include:
   - (a.) Property Taxes;
   - (b.) Major Storm Deferral Balances; and
   - (c.) Reforming the Energy Vision ("REV") costs and fees which are not covered by other recovery mechanisms;
   - (d.) Costs associated with the implementation of any Commission-ordered Electric Vehicle Program which recovery is not provided for by any other cost recovery mechanisms; and
   - (e.) Excess energy efficiency and heat pump costs (after first allocating the annual unspent funds to the amount)

All RAM revenues and deferrals are subject to reconciliation.

C. Annual RAM Recovery / Return Limits:

(1) The annual RAM recovery / return shall be limited to $12.1 million for electric and include Type 1 and Type 2:
   - (a) Type 1 – Customer bill credits will be collected annually beginning July 1, 2021 (over a five-year period).
   - (b) Type 2 – Other RAM Eligible Deferrals and Costs will only be implemented once the limit is reached from netting the RAM Eligible Deferrals.

Any net RAM Eligible Deferral value in excess of the limit shall remain deferred and shall be carried forward to the calculation of the RAM limits in the following year. Any net regulatory asset or liability in excess of the Company's annual RAM recovery / return limit shall be carried forward to the calculation of the RAM in the following year.

D. Deferred Regulatory Asset and Liability Balances:

The Company shall measure the deferred regulatory asset and liability balances for the items specified as Type 2 – Other RAM Eligible Deferrals and Costs (listed above) as of December 31 for each year. The RAM shall be identified in the Company's respective RAM Compliance Filings submitted on March 31 of each year and shall be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30. The RAM Compliance Filings shall include proposed RAM rates by service classification. Annually, the Company shall submit RAM tariff statements effective on July 1.

GENERAL INFORMATION

10. Rate Adjustment Mechanism ("RAM") (Cont'd)

E. RAM Annual Recovery / Return Allocation:

The electric RAM annual recovery / return amounts shall be allocated to service classifications based on the following:

1. Type 1 - Customer Bill Credits
   Shall be recovered from those service classes which were eligible to receive the customer bill credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable nonresidential service classes will be charged for the recovery of the non-residential bill credits. The Company will not recover customer bill credits from service classes that are not eligible for the bill credits. Recovery will occur on a per kwh basis for non-demand customers, on a per kw basis for demand billed customers and on an As-Used Demand basis for Standby customers.
2. Type 2 – Other RAM Eligible Deferrals and Costs
   i. Deferrals and Costs identified in 10.B above as Type 2 (a.) through Type 2 (d.) shall be allocated based on delivery service revenues and recovered on a per kWh basis for non-demand customers.
   ii. Type 2 (e.) costs shall be allocated to service classes consistent with how the energy efficiency and heat pump program costs are allocated in base rates.

GENERAL INFORMATION

10. Rate Adjustment Mechanism ("RAM")

F. Carrying Costs:

The Company shall accrue carrying costs on Type 1 – Customer Bill Credits based on the Commission's authorized Other Customer Capital Rate.

The Company shall accrue carrying costs on Type 2 – Other RAM Eligible Deferrals and costs as follows:

(1) During the period that the RAM is in effect for those deferral balances being specifically collected or returned, carrying costs shall be based on the Commission's authorized Other Customer Capital Rate.

(2) RAM Eligible Deferral Balances not in the RAM tariff due to the annual dollar amount restrictions set forth above shall accrue carrying charges as follows:

(a) Net Deferral amounts at or under the annual RAM recovery / return limits shall accrue carrying charges at the Other Customer Capital Rate;

(b) Additional deferral amounts over the annual RAM recovery / return limits, up to one year's worth of value, shall accrue carrying costs at the Other Customer Capital Rate; and

(c) Additional deferral amounts over the annual RAM recovery / return limits in Rule 10.F.(2)(a) and (2)(b) above, shall accrue carrying costs at the Company's respective Pre-Tax Weighted Cost of Capital, applied to the after-tax balance.

G. Filings and Statements:

(1) A RAM Compliance Filing setting forth the RAM rates by Service Classification shall be filed with the Commission by March 31 on an annual basis.

(2) A RAM Statement setting forth the RAM rates shall be filed with the Commission on not less than 30 days' notice to be effective July 1. Such statement may be found at the end of this Schedule.

11. Clean Energy Standard ("CES")

A. The Clean Energy Standard (CES) surcharge recovers costs associated with the procurement of Renewable Energy Credits (RECs) that supports generation by renewable sources; the purchase of Zero-Emission Credits (ZECs) that supports qualified zero-emissions nuclear power plants; and costs associated with Alternative Compliance Payment (ACPs), if applicable, for any shortage of RECs needed for the Company to meet its obligations from Non-Retail Access customers.

The Clean Energy Standard (CES) also recovers costs associated with contracts signed by NYSERDA to maintain certain baseline renewable resources at risk of attrition (Tier 2 Maintenance Contracts) and cash shortages that may have resulted from NYSERDA's CES activities (Backstop Charges) through the System Benefits Charge (SBC) from all customers, including those customer with energy usage that is exempt from the SBC.

B. RECs, ZECs, and if applicable, ACPs, shall be recovered from all Non-Retail Access customers through the Supply Adjustment Charge Component as set forth in P.S.C. No 19, General Information Rule 12.

i. The costs for the RECs shall be recovered by dividing the annual REC costs, including an allowance for uncollectibles, by projected kWh sales and adding to the Supply Adjustment Charge Component.

a. REC costs shall be reconciled on an annual basis.

ii. The costs for the ZECs shall be recovered by dividing the annual ZEC costs, including an allowance for uncollectibles, by projected kWh sales and adding to the Supply Adjustment Charge Component.

a. ZEC costs shall be reconciled on an annual.

iii. The costs for the ACP shall be recovered by dividing the annual ACP costs, including an allowance for uncollectibles, by projected kWh sales and adding to the Supply Adjustment Charge Component.

a. ACP costs shall be reconciled on an annual basis.

C. Tier 2 Maintenance Contracts and Backstop Charges shall be recovered from all customers through the System Benefits Charge as described in Rule 4.4.4.C.

D. The Company shall file a CES Statement on not less than 15 days' notice. The Statement shall set forth the surcharge rates as described in Rule 11.B. above.

GENERAL INFORMATION

12. Value of Distributed Energy Resources ("VDER")

A non-metered account may qualify as a Satellite Account pursuant to Schedule P.S.C. No. 19, Rule 26, Value of Distributed Energy Resources ("VDER").

GENERAL INFORMATION

13. Revenue Decoupling Mechanism Adjustment ("RDM"):

1. Applicable to:
   a. All customers taking service under Service Classification Nos. 1, 2, and 3, whether receiving electricity supply from the Company or an ESCO, shall be subject to a RDM Adjustment as described below.
      i. For reconciliation purposes, the Company shall combine all service classes.
2. Definitions:
   a. "Delivery Service Revenue Target" shall be based on combined lighting service classification base delivery revenues for each month. The Delivery Service Revenue Target shall repeat annually until changed by the Commission.
   b. "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the monthly delivery charges and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Non-Bypassable Charge ("NBC")), and New York Power Authority (NYPA) supplied usage are excluded.
   c. "Rate Year": for the purposes of RDM, Rate Year 1 shall be effective through April 30, 2021. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.
3. Calculation:
   a. The RDM shall reconcile per service class actual billed delivery service revenue to allowed delivery service revenue.
   b. Each month, the Company shall compare the Actual Billed Delivery Service Revenue and the Delivery Service Revenue Target for all of the service classes. If the monthly Actual Billed Delivery Service Revenue exceeds the Delivery Service Revenue Target, the delivery service revenue excess shall be accrued for refund to customers at the end of the Rate Year. Likewise, if the monthly Actual Billed Delivery Service Revenue is less than the Delivery Service Revenue Target, the delivery revenue shortfall shall be accrued for recovery from customers at the end of the Rate Year.
   c. At the end of the Rate Year, total delivery service revenues shall be compared to cumulative monthly target revenues. Any variance from cumulative target revenues shall be either refunded or surcharged to customers over the 12-monthly periods of the immediately succeeding Rate Year. Any surcharge or credit amount shall reflect interest at the then effective other customer deposit rate and shall be either recovered or returned to all service classifications. The surcharge or credit shall be determined by dividing the amount to be refunded or surcharged to customers by estimated kWh deliveries to customers over a 12-month period. A per kWh surcharge or credit shall apply for all service classifications.
   d. Following each RDM Adjustment period, any difference between the amounts required to be charged or credited to customers and amounts actually charged or credited shall be charged or credited to customers in each service classification, with interest, over the subsequent RDM Adjustment period, or as determined by the Public Service Commission, if no RDM is in effect. Credits applied to Customer accounts pursuant to P.S.C. No. 19, Rule 4.Q Consumer Policies Related to Prolonged Outages, shall be excluded at the subsequent annual reconciliation.
   e. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment. For the Rate Years listed below, the amounts by Rate Year (positive or negative) shall trigger an interim RDM Adjustment:

i.	Rate Year 1	$6.09 million
ii.	Rate Year 2	$6.29 million
iii.	Rate Year 3	$6.52 million

   Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days' notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 18 – Electricity).

GENERAL INFORMATION

14. Earnings Adjustment Mechanism ("EAM")

The EAM Surcharge is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, and 3.

A. Cost recovery shall be determined as follows:

1. Electric Share the Savings ("ESTS") and Heat Pump Share the Savings ("HPSTS")
   A. The Company shall allocate the ESTS and HPSTS EAMs by using the same allocation method used to allocate Energy Efficiency-EE Tracker costs to service classes as follows:
      (1) 83.43% is based on energy;
      (2) 6.53% is based on a 1CP demand allocator;
      (3) 3.38% is based on a 12 CP demand allocator;
      (4) 1.72% is based on a primary NCP demand allocator; and
      (5) 4.95% is based on a secondary NCP demand allocator.

   B. In the event the Company undertakes non-pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.

2. Beneficial Electrification ("BE")
   A. For the BE EAM, the Company shall allocate EAM incentives to Service Classifications for the BE EAM using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight using the energy allocator.

3. Distributed Energy Resources ("DER") Utilization
   A. For the DER EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

4. Electric Peak Reduction ("EPR")
   A. For the EPR EAM, the Company shall allocate EAM incentives to Service Classification using the transmission demand allocator (12 CP).

B. Recovery of EAM Incentives

Recovery of earned Electric EAMs will be through the Transition Charge. The EAM will be collected from customers on a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales for that service classification.

The EAM surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections will be credited or surcharged to customers.

A Statement setting forth the EAM surcharge shall be filed with the Public Service Commission on not less than 30-days' notice.

GENERAL INFORMATION

15. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

A. Pursuant to Public Authorities Law ("PAL") § 1005, Subsection 27, NYPA is authorized to address the energy related needs of the following types of customers as defined within PAL§ 1005, Subsection 27.

B. To address the customer's energy needs, NYPA may:

i. supply power and energy procured from competitive market sources; or

ii. supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms

C. NYPA not authorized to act as a CCA Administrator.

D. A customer that elects to participate in this Program shall be subject to the Delivery Charges listed within the customer's Service Classification, the Revenue Decoupling Mechanism Adjustment Charge, the Transition Charge (Non-Bypassable Charge ["NBC"]), the System Benefits Charge, and the Rate Adjustment Mechanism Surcharge.

E. Surcharges:

The System Benefits Charge and Clean Energy Standard Surcharge apply to electricity supplied under this Program.

F. Supply

Customers who take service under this Program shall have their electric power supplied by NYPA pursuant to the customer's contract with NYPA; however, NYPA shall provide all of the customer's electric power supply if the customer elects the ESCO Supply Service (*i.e.*, load shall not be split between NYPA and an ESCO). If a customer chooses to no longer take service under this Rule, the customer may choose to take their electric power supply from: (a) an ESCO or become a Direct Customer; or (b) the Company in accordance with the rates and charges contained in the service classification under which the customer takes service. Customers taking service under this Rule are not subject to the Supply Charge and the Merchant Function Charge.

16. Non-Wire Alternatives ("NWA")

A. The Company may implement a NWA as an alternative to a capital investment project. The Company shall recover the amortized portion of costs incurred by the Company for the implementation of a NWA project plus any applicable incentives.

B. If a NWA project results in the Company displacing a capital project that is reflected in the targets for Average Electric Plant in Service Balances under the Net Plant Reconciliation, the target(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge associated with the displaced project will be applied as a credit against the recovery of the associated NWA project costs. In the event that the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NWA project costs, the difference will be deferred for the benefit of customers.

GENERAL INFORMATION

16. Non-Wire Alternatives ("NWA") (Cont'd)

C. Cost Allocation
The costs will be allocated to each service class based on the following allocators:
(1) coincident peak demand for the transmission portion (if any) of the deferred traditional project; and
(2) non-coincident peak demand allocator for the sub-transmission and distribution portions of the deferred traditional project.

Once allocated to each applicable service class, the costs will be recovered through the Transition Charge. If an NWA project will benefit only certain service classes, the cost allocation will be limited to the benefitted classes.

D. The NWA Surcharge is applicable to customers taking service under Service Classification Nos.: 1, 2, and 3 regardless of supplier.

E. Filings and Statements
A NWA Statement setting forth the NWA Surcharge rates shall be filed with the Commission on not less than 30 days' notice. Such statement may be found at the end of this Schedule.

GENERAL INFORMATION

17. Electric Vehicle ("EV") Make Ready Surcharge ("EV Surcharge")

The Electric Vehicle ("EV") Make-Ready Surcharge is to recover the costs associated with the make-ready programs administered by the Company or by NYSERDA as described below.

A. Programs

1. Utility-Owned Make-Ready Work
The depreciation expense related to utility-owned make-ready costs, including work related to future-proofing Company infrastructure, and the return on the average unrecovered portion of such investment, net of deferred income taxes, shall be collected and amortized over the subsequent one-year period, including carrying charges at the Company's pre-taxed weighted average cost of capital.

2. Customer-Owned Make-Ready Work
Incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, shall be recovered over a period of 15 years;

3. Make-Ready Implementation Costs
Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 5 years.

4. Other Programs
This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, and Medium- and Heavy- Duty Make-Ready Pilot Program and Transit Authority Make-Ready Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs shall be recovered consistent with Utility-Owned Make-Ready Work as noted in A.1. above. Other costs of these programs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 15 years.

B. Applicability
The EV Surcharge shall be collected from all customers taking service under any service class, whether receiving electricity supply from the Company or an ESCO.

C. Costs

1. Costs for the Electric Vehicle Make-Ready Programs shall be collected from all customers taking electric delivery service, except as provided in D. below, and allocated to service classifications based on delivery service revenues.
2. The EV Surcharge shall be determined by dividing applicable EV Make-Ready Costs by the forecasted billed kWh, as applicable, for the collection period.

GENERAL INFORMATION

17. Electric Vehicle ("EV") Make Ready Surcharge ("EV Surcharge")

C. Costs (Cont'd)

4. The EV Surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year. The EV reconciliation over- or under-collections will be credited or surcharged to customers.
5. Cost recovery will be on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter.

D. Billing and Filing of Statement

1. The EV Surcharge shall be included in the Transition Charge on customer bills.
2. An Electric Vehicle Statement ("EVS") setting forth the EV Surcharge rates shall be filed with the Public Service Commission on not less than 15 days' notice to be effective February 1. Such statement can be found at the end of this Schedule (P.S.C. No. 18 – Electricity).

GENERAL INFORMATION

18. Arrears Relief Program Surcharge

The Arrears Relief Program Surcharge is designed to recover the remaining program costs related to the arrears management plan and associated carrying charges after applying the allocated funds provided by the Utility Arrears Relief Program.

A. Applicability:
The Arrears Relief Program Surcharge is applicable to all customers taking service under Service Classification Nos. 1, 2, and 3.

B. Calculation:
The surcharge shall be calculated by dividing the allocated costs for each service classification by the forecasted sales or the demand for the service classification. The amounts to be recovered shall be assessed carrying charges at the Company's weighted pre-tax cost of capital. Costs associated with Phase 1 shall be recovered over a five-year period. Costs associated with Phase 2 shall be recovered over a three-and-a-half-year period.

C. Cost Allocation:
The costs to be collected shall be allocated to each service classification consistent with the uncollectable cost allocation from the Company's most recent cost of service study.

D. Cost Recovery:
The surcharge shall be recovered from customers on a per kWh basis.

E. Reconciliation:
The surcharge collected from customers shall be subject to an annual reconciliation for any over- or under-collection at the end of the annual collection period, inclusive of carrying charges at the Company's weighted pre-tax cost of capital, to be included in the balance for refund or recovery in the next annual period. The first Phase 2 reconciliation shall be calculated concurrently with the Phase 1 reconciliation and annually thereafter.

F. Billing and Statement:
For purposes of billing, the surcharge shall be included in the Transition Charge.

An Arrears Relief Program Statement ("ARP") setting forth the Arrears Relief Program Surcharge rates, for Phase 1 and Phase 2, shall be filed with the Public Service Commission on not less than 3-days' notice. Such statement may be found at the end of this Schedule.

SERVICE CLASSIFICATION NO. 1

STREET LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer; provided that lighting of parks and playgrounds, public ways, and public school district property shall be furnished only if the equipment furnished therefor is and remains readily accessible for maintenance purposes.

CHARACTER OF SERVICE:

Unmetered service; dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year or 24 hours burning.

As provided under Rate below, customer may designate the desired lamps, fixtures and circuitry, all of which Company shall own, operate and maintain. However, customer may install, own and maintain such of the poles and conduit system, including handholes and manholes, as customer chooses, provided such poles and conduit system meet, and are installed in accordance with, the Company's specifications; and provided further that Company may, at any time, inspect any such poles or conduit system, or their installation.

Company maintenance shall not be furnished for any street lighting facilities (lamps, fixtures, poles and street lighting circuitry including conduit and related facilities) which are not owned by the Company.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

RG&E shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)

Delivery Charges:
The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge: All kWh, per kWh	Per SBC Statement
Rate Adjustment Mechanism: All kWh, per kWh	Per RAM Statement
Bill Issuance Charge (per bill):	$0.93, as described in Rule 11.F of P.S.C. No. 19
Non-Bypassable Charge ("NBC"): All kWh, per kWh	Per NBC Statement.
Revenue Decoupling Mechanism ("RDM"): All kWh, per kWh	Per RDM Statement

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)

Delivery Charges:
The Delivery Charges for Circuit Charge, Fixture Charge, and Lamp Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:
All kWh, per kWh — Per SBC Statement

Rate Adjustment Mechanism:
All kWh, per kWh — Per RAM Statement

Merchant Function Charge:
All kWh, per kWh — Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge (per bill): $0.93, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — Per NBC Statement.

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement.
All kWh, per kWh

Electricity Supply Charge:
The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

Reserved for Future Use

Received: 12/31/2009
Status: EFFECTIVE
Effective Date: 01/01/2010

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Cont'd)
STREET LIGHTING SERVICE

DELIVERY CHARGES:

Circuit Charge (Per Month):

Description	Unit Rates per Foot of Street Lighted (1) (Except as Noted) Effective Date		
	12/01/20	05/01/21	05/01/22
Overhead wire	$0.01553	$0.01605	$0.01652
Street lighting wood poles, Company owned, per pole	$5.07916	$5.24775	$5.40237
Street lighting wood poles, jointly owned by Company and third party, per pole	$2.53961	$2.62391	$2.70122
Conduit and cable	$0.10977	$0.11341	$0.11675
Direct buried cable in URD subdivisions	$0.05091	$0.05260	$0.05415
Cable in conduit owned by others	$0.03913	$0.04043	$0.04162

(1) "Per Foot of Street Lighted" shall be determined by measuring along the center lines of intersecting streets. On dead-end or partially lighted streets, the measurement shall be taken to the last lamp. When lighting is installed in parks, playgrounds or on school properties, the measurement shall be taken along the circuit route.

Received: 03/17/2021
Status: EFFECTIVE
Effective Date: 03/20/2021

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)

Fixture Charge (Per Month):

Unit Type (1)	Description	Rate per Unit Effective Date		
		12/01/20	05/01/21	05/01/22
1(*)	Concrete pole supporting INC harp or globe type luminaire	$9.50683	$9.82239	$10.11180
1a(*)	Concrete pole supporting HPS harp or globe type luminaire	$9.50683	$9.82239	$10.11180
2(+)	Pole (15 ft. max.) supporting a Post Top MV luminaire	$13.23670	$13.67606	$14.07901
2f(+)	Pole (15 ft. max) supporting a MH Post Top luminaire	$15.37583	$15.88619	$16.35426
2g(+)	Wood pole (17 ft. max.) supporting a MH shoebox type luminaire	$14.98671	$15.48416	$15.94038
3(+)	Fluted pole with arm supporting MV open type luminaire	$9.06814	$9.36914	$9.64519
3a(*)	Fluted pole with arm supporting INC open type luminaire	$7.95289	$8.21687	$8.45897
3a-2(+)	Fluted pole with two arms each supporting INC open type luminaire	$10.89867	$11.26043	$11.59221
5(+)	Wood pole with arm supporting a MV open type luminaire	$3.84905	$3.97681	$4.09398
5a(+)	Wood pole with arm supporting an INC open type luminaire	$2.03417	$2.10169	$2.16361
9(+)	Wood pole with arm supporting MV closed type luminaire (250W max.)	$4.99353	$5.15928	$5.31129
9b(+)	Wood pole with arm supporting an INC closed type luminaire	$3.27577	$3.38450	$3.48422
9c(+)	Wood pole with arm supporting a HPS luminaire (150W max.)	$6.28524	$6.49386	$6.68519
9d(+)	Wood pole with arm supporting a MH closed type luminaire (250W max)	$5.54024	$5.72414	$5.89280
10(+)	Davit pole (20 - 25 ft.) supporting a MV luminaire (400W max.)	$11.85832	$12.25193	$12.61292
10a(+)	Davit pole (20-25 ft) supporting a MH luminaire (250W max)	$14.92163	$15.41692	$15.87116
10c(+)	Davit pole (20 - 25 ft.) supporting a HPS luminaire (150W max.)	$14.58377	$15.06784	$15.51180
10c-2(+)	Davit pole (20 - 25 ft.) supporting two HPS luminaires (150W max.)	$21.56866	$22.28458	$22.94117
11(+)	Davit pole (30 - 35 ft.) supporting a MV luminaire (1000W max.)	$17.27998	$17.85355	$18.37959
11a(+)	Davit pole (30-35 ft.) supporting a MH luminaire (1000W max)	$17.56535	$18.14839	$18.68311
11b(+)	Davit pole (30 - 35 ft.) supporting a HPS or LED luminaire (400W max.)	$19.60028	$20.25086	$20.84753
11b-2(+)	Davit pole (30 - 35 ft.) supporting two HPS luminaires (400W max.)	$30.92500	$31.95148	$32.89290
13(+)	Wood pole with arm supporting a MV closed type luminaire (1000W max.)	$5.05722	$5.22508	$5.37903
13a(+)	Wood pole with arm supporting a HPS luminaire (400W max.)	$8.58151	$8.86635	$9.12759

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

DELIVERY CHARGES: (Cont'd)
Fixture Charge (Per Month):

Unit Type (1)	Description	Rate per Unit Effective Date		
		12/01/20	05/01/21	05/01/22
13b(+)	Wood pole with arm supporting a MH closed type luminaire (1000W max)	$5.51439	$5.69743	$5.86530
20(+)	Customer pole & arm supporting a MV(+) closed type luminaire	$4.65310	$4.80755	$4.94920
20b(+)	Customer pole & arm supporting a HPS shoebox type luminaire	$8.76427	$9.05518	$9.32198
20g(+)	Customer pole & arm supporting a HPS or LED luminaire	$5.21595	$5.38908	$5.54786
20i(+)	Customer pole supporting a HPS Post Top luminaire (250W max.)	$9.80013	$10.12542	$10.42376
20j(+)	Customer pole & arm supporting a MH or LED(**) closed type luminaire	$3.47044	$3.58563	$3.69128
20k(+)	Customer pole supporting a MH Post Top luminaire (250W max)	$4.25892	$4.40028	$4.52993
21(+)	Customer pole with Company arm supporting a MV(+) or LED(**) closed type luminaire	$4.69279	$4.84856	$4.99142
21a(+)	Customer pole with Company arm supporting a HPS or LED luminaire	$7.22192	$7.46163	$7.68148
21b(+)	Customer pole with Company arm supporting a MH or LED(**) closed type luminaire	$5.11467	$5.28444	$5.44014
30	Pole (15 ft. max.) supporting a Post Top LED luminaire	$13.23670	$13.67606	$14.07901
30g	Wood pole (17 ft. max.) supporting a LED shoebox type luminaire	$14.98671	$15.48416	$15.94038
31	Wood pole with arm supporting LED closed type luminaire (250W max.)	$4.99353	$5.15928	$5.31129
31b	Wood pole with arm supporting a LED closed type luminaire	$3.27577	$3.38450	$3.48422
31c	Wood pole with arm supporting a LED luminaire (150W max.)	$6.28524	$6.49386	$6.68519
31d	Wood pole with arm supporting a LED closed type luminaire (250W max)	$5.54024	$5.72414	$5.89280
32	Davit pole (20 - 25 ft.) supporting a LED luminaire (400W max.)	$11.85832	$12.25193	$12.61292
32a	Davit pole (20-25 ft) supporting a LED luminaire (250W max)	$14.92163	$15.41692	$15.87116
32c	Davit pole (20 - 25 ft.) supporting a LED luminaire (150W max.)	$14.58377	$15.06784	$15.51180
33	Davit pole (30 - 35 ft.) supporting a LED luminaire (1000W max.)	$17.27998	$17.85355	$18.37959
33a	Davit pole (30-35 ft.) supporting a LED luminaire (1000W max)	$17.56535	$18.14839	$18.68311
33b	Davit pole (30 - 35 ft.) supporting a LED luminaire (400W max.)	$19.60028	$20.25086	$20.84753
33b-2	Davit pole (30 - 35 ft.) supporting two LED luminaires (400W max.)	$30.92500	$31.95148	$32.89290
34	Wood pole with arm supporting a LED closed type luminaire (1000W max.)	$5.05722	$5.22508	$5.37903
34a	Wood pole with arm supporting a LED luminaire (400W max.)	$8.58151	$8.86635	$9.12759
35	Customer pole & arm supporting a LED(**) closed type luminaire	$4.65310	$4.80755	$4.94920
35b	Customer pole & arm supporting a LED shoebox type luminaire	$8.76427	$9.05518	$9.32198
35g	Customer pole & arm supporting a LED luminaire	$5.21595	$5.38908	$5.54786
35i	Customer pole supporting a LED Post Top luminaire (250W max.)	$9.80013	$10.12542	$10.42376
35j	Customer pole & arm supporting a LED(**) closed type luminaire	$3.47044	$3.58563	$3.69128
35k	Customer pole supporting a LED Post Top luminaire (250W max)	$4.25892	$4.40028	$4.52993
36	Customer pole with Company arm supporting a LED(**) closed type luminaire	$4.69279	$4.84856	$4.99142
36a	Customer pole with Company arm supporting a LED luminaire	$7.22192	$7.46163	$7.68148
36b	Customer pole with Company arm supporting a LED(**) closed type luminaire	$5.11467	$5.28444	$5.44014

(1)Detailed descriptions of unit types contracted for shall be made a part of the Application for Service.
(*)Not available for new installations.
(+) Not available for new installations or replacements. Upon failure luminaires shall not be replaced in kind. Customers may select an alternative luminaire from the tariff.
(**) LED light are available in 3,000 or 4,000 kelvin options.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 1 (Cont'd)

DELIVERY CHARGES: (Cont'd)
LAMP CHARGE (Per Month):

	Lamp Size (1)	**Light Source**	**Wattage (2)**	**Billing kW**	**Per Unit Effective Date**		
					12/01/20	**05/01/21**	**05/01/22**
	2500 Lumen (3)	Incandescent	166	0.166	$4.90669	$5.06956	$5.21893
	2800 Lumen (3)	Incandescent	202	0.202	$5.17815	$5.35003	$5.50766
C-5	2800 Lumen (3)	Incandescent	202	0.202	$15.44005	$15.95255	$16.42258
	Mercury Vapor						
	4400 Lumen (3)	100 Watt	133	0.133	$3.11502	$3.21842	$3.31325
	8500 Lumen (3)	175 Watt	210	0.210	$4.50224	$4.65168	$4.78874
	13000 Lumen (3)	250 Watt	290	0.290	$5.98551	$6.18418	$6.36639
	23000 Lumen (3)	400 Watt	460	0.460	$9.08459	$9.38613	$9.66268
	High Pressure Sodium						
	4000 Lumen	50 Watt	58	0.058	$1.43122	$1.47873	$1.52230
	5800 Lumen	70 Watt	81	0.081	$1.84771	$1.90904	$1.96529
	9500 Lumen	100 Watt	116	0.116	$2.48338	$2.56581	$2.64141
	16000 Lumen	150 Watt	171	0.171	$3.48544	$3.60113	$3.70723
	27500 Lumen	250 Watt	300	0.300	$5.83924	$6.03306	$6.21082
	50000 Lumen	400 Watt	457	0.457	$8.73584	$9.02581	$9.29175
	Metal Halide						
	4000 Lumen	70 Watt	95	0.095	$3.21712	$3.32390	$3.42184
	5850 Lumen	100 Watt	130	0.130	$3.18229	$3.28792	$3.38480
	10500 Lumen	175 Watt	210	0.210	$3.06279	$3.16445	$3.25769
	17000 Lumen	250 Watt	300	0.300	$3.06653	$3.16832	$3.26167
	28800 Lumen	400 Watt	460	0.460	$3.06653	$3.16832	$3.26167

(1)Lumens listed are "Initial Lumens."
(2)Where applicable, wattage rating includes load impressed by associated ballast.
(3)Not available for new installations or for replacement.

Received: 03/17/2021
Status: EFFECTIVE
Effective Date: 03/20/2021

SERVICE CLASSIFICATION NO. 1 (Cont'd)

DELIVERY CHARGES: (Cont'd)
LAMP CHARGE (Per Month):

	Lamp Size (1)	Light Source	Wattage	Billing kW	Per Unit Effective Date		
					12/01/20	05/01/21	05/01/22
	Light Emitting Diode (LED) – Cobra Head 3,000 or 4,000 Kelvin						
	2000 Lumen	LED	12-19	0.016	$2.20603	$2.27925	$2.34641
	3000 Lumen	LED	20-29	0.025	$2.20603	$2.27925	$2.34641
	4500 Lumen	LED	30-49	0.040	$2.20603	$2.27925	$2.34641
	6700 Lumen	LED	50-69	0.060	$4.36252	$4.50732	$4.64012
	10000 Lumen	LED	70-90	0.080	$5.46789	$5.64938	$5.81583
	15000 Lumen	LED	111-133	0.122	$5.84188	$6.03579	$6.21363
	Light Emitting Diode (LED) – Post Top 4500 Lumen	LED	30-49	0.040	$9.10951	$9.41188	$9.72428
	Light Emitting Dioxide (LED)- Shoe Box						
	6700 Lumen	LED	50-69	0.060	$9.43345	$9.74657	$10.07008
	10000 Lumen	LED	70-90	0.080	$9.43345	$9.74657	$10.07008

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE (Cont'd)

MONTHLY CHARGE:
The monthly charge shall be the sum of the lamp, fixture and circuit charges for units in service during the customer's billing period.

DETERMINATION OF kWh CONSUMPTION:
For each of the electricity supply pricing options, kWh use shall be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 shall be used to determine the number of burning hours in a billing period.

MERCHANT FUNCTION CHARGE ("MFC"):
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in General Information Section 12 of P.S.C. No. 19.). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 10). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 13.). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 14). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 16). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 17). The rate shall be set forth on the EVS Statement.

INCREASE IN RATES AND CHARGES:
The monthly charge under this Service Classification, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the customer is taking service.

TERMS OF PAYMENT:
All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

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SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

TERM:

One year from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on one year's written notice by either the Company or the customer. At any time after initial rendering of service, the customer may elect to purchase the Company's street lighting facilities being used to serve the customer in accordance with Special Provision 3.c. In such case, the initial term and the one year's written notification shall be waived. However, if the customer elects to terminate service under this service classification and elects not to acquire the street lighting facilities being used to serve the customer, Special Provision 2.c shall be fully applicable notwithstanding termination. Further, the rules, rates and charges for service shall be subject to changes at any time when such changes are filed with and accepted by the Public Service Commission.

SPECIAL PROVISIONS:

1. The Company agrees, subject to its ability to obtain needed materials, to:

   a. Furnish, install and operate the street lighting system as now obtains, or as may be hereafter changed by written request of the customer within the jurisdictional limits of customer.

   b. Furnish all materials and do all work and provide all labor necessary to perform Special Provision l.a above. The materials shall be of high quality and kind and all equipment shall be installed and operated in accordance with the latest rules of the National Electric Safety Code, as approved by the American National Standards Institute.

   c. Maintain the street lighting system so that it is wholly serviceable in function and presentable in appearance. Said maintenance shall include, but not be limited to, an efficient system of lamp replacement so that any lamps which fail to burn properly shall be promptly put in order or replaced with new lamps. Upon receiving notice from the customer that there is a defective lamp, the Company shall put the same in order or replace the lamp within 72 hours, except that Saturdays, Sundays and holidays shall be excluded in computing the 72-hour period.

      For each night the lamp is not lighted in accordance with the first paragraph of this Special Provision l.c, the customer shall be credited an amount equal to 1/365 of the total rate for that lamp and fixture. No credits shall be allowed for outages due to fire, strikes, acts of God or public enemy or circumstances and conditions over which the Company has no control.

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SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

d. Remove existing lamps, fixtures and circuits (except poles and conduit system installed, owned or maintained by customer) upon written request of the customer, provided that, the customer shall pay the Company the actual cost of labor and material, including applicable overhead expenses, incurred in such removal, plus the unamortized investment for the removed items less salvage equipment value. The Company shall not require customers to pay system removal costs for Company-owned non-LED luminaires that are replaced with Company-owned LED street lights.

e. Make changes in the location of existing lamps, fixtures and circuits (except poles and conduit system installed, owned or maintained by customer) upon written request of the customer, provided customer shall pay to the Company the actual cost of labor and material, including applicable overhead expenses incurred in such relocation. Customer shall not be required to pay the cost of relocating lamps, fixtures or circuitry from locations other than those theretofore approved by the customer.

f. Upgrade the existing street lighting system (except poles and conduit system installed, owned or maintained by customer), by replacing any of the lamps, fixtures and circuitry at the written request of the customer. However, the foregoing (1) shall not be applicable to existing items unless customer agrees to pay Company's cost of removal in accordance with Special Provision 1d; and (2) shall not obligate the Company to expend in any calendar year, for any customer, an amount greater than 5% of its existing investment (on an original cost basis) in street lighting plant installed for such customer for all costs in connection with such replacements, including labor, materials, applicable overheads and additions of conduit, cable, poles, wire and other appurtenances.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

g. Promptly furnish, install and operate additional lamps, fixtures and circuits upon written request of the customer at the unit charges herein specified (subject to Special Provision 2a).

h. Provide temporary lighting installations upon written request of the customer, pursuant to, and subject to the provisions of rule 3.2. For such temporary service the charge under this Service Classification, in addition to those specified in Rule 3.2, shall be the applicable "Lamp Charge", prorated for the period of time during which such temporary service is rendered.

i. Install and remove glare shielding devices, on installed lamp fixtures, where feasible, upon written request of the customer at Company expense.

j. Allow the customer to have access to all maps, books, accounts and records relating to the street lighting system of the customer.

k. Not permit the installation of facilities by others on poles used solely for street lighting purposes without customer's consent.

1. At the Customers request, the Company shall provide an inventory of the Company equipment; provided, however, that Company shall not be required to provide more than one additional inventory in any calendar year unless the customer bears the cost thereof.

m. The properly authorized agents of the Company shall, at all reasonable hours, have access to the customer's premises for the purpose of installing, examining, repairing, or removing street lighting equipment.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

2. The customer agrees:

   a. Not to require the Company to make any installations or changes during the winter period (December 15 to March 15 inclusive) unless the customer pays, pursuant to Rule 4.3, the difference in costs therefore between what the installation would have cost if made during the prior summer and the actual cost; however, the Company agrees to continue normal maintenance and restoration of existing facilities during such period.

   b. To authorize and does authorize the Company to the extent that it may lawfully do so, to trim and cut such trees, vines or shrubbery as may interfere with the proper construction, operation, light distribution and maintenance of the Company's street lighting facilities provided such trimming and cutting is done with notice to the customer and the customer shall have the right to supervise the same. All such trimming and cutting shall be done in a prudent and professional manner under the supervision of qualified personnel.

   c. Upon termination of service hereunder, the Company shall have the right, within a reasonable time thereafter, to remove any street lighting facilities placed, installed, erected or used by it in providing street lighting service hereunder to the customer. Further, the customer shall pay to the Company the unamortized investment for such items; and if any such items are removed, the customer shall also pay to the Company the actual cost of labor and material, including applicable overhead expenses, incurred in such removal, less the salvage equipment value thereof.

      The customer may require the Company to remove any facilities (other than conduit) which the Company does not otherwise elect to remove provided that, if the customer has terminated service under this Service Classification, the customer shall pay to the Company the actual cost of labor and material, including applicable overhead expenses, incurred in such removal, less the salvage equipment value of the removed items.

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SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Cont'd)

3. The Company and customer agree that:

A. From time-to-time, the customer may require the temporary shut-off of such lamps as customer designates, provided that the shut-off period shall not be less than a period of 24 hours. Neither such shut-off, nor the subsequent turn-on of such lamps, shall be required on Saturdays, Sundays, holidays, or at other than during the Company's normal business hours.

The customer shall pay the Company's costs and expenses of such shut-offs and subsequent turn-ons. During the period that any lamp is so shut-off the customer shall continue to pay all of the applicable charges for such lamp and other facilities under this Service Classification No. 1.

B. The Customer may, at its option, elect to purchase the portion of the Company's street lighting system being used to serve the customer. The following guidelines shall apply to any sale of the Company's street lighting facilities:

i. A customer desiring to purchase the street lighting system being used to serve it shall inform the Company in writing of such desire and indicate which portion of that system it desires to purchase. The lights to be purchased must be contained in single contiguous geographic area, defined as being an area bounded on all sides by a public right of way and containing all area within those bounds. If the geographic area contains series lighting circuits, all the lights on those circuits must be purchased, even if such circuits extend outside the contiguous area.

(Continued on next leaf)

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Contd.)

3. The Company and customer agree that: (Cont'd)

ii) The customer must purchase a minimum of 10% of the lights that were owned by the Company within the municipality prior to any purchase(s) made under this rule, and the facilities associated with those lights, or 100 lights and their associated facilities, whichever is greater. If the customer requests purchase of a geographic area which contains slightly less than the 10% minimum, the Company shall consider such an offer, provided that there is some logical rationale for the area chosen. Not withstanding the above, if a customer owns 70% or more of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, any further purchase must encompass all remaining lights. If a proposed purchase of lights would reduce the amount of lights owned by the Company within the municipality to less than 15% of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, or to less than 100 lights, completion of the proposed purchase shall be contingent upon written agreement by the customer to purchase all remaining lights within two years of the currently proposed purchase. Such written agreement shall include all terms and conditions of the sale of the remaining lights, including but not limited to the sale price and time frame of the sale. The Company may contract to sell the system in increments over an agreed upon time frame or to accept payments in installments, upon payment and other terms acceptable to the Company.

iii) The Company shall develop an estimate of the costs that it shall incur to physically separate the system being sold from the rest of its distribution system in order for the Company to meet all applicable codes and regulations. This estimate shall not include costs that the customer may incur in order for the Customer to meet any codes and regulations that may apply to it.

iv) Within 90 business days of a customer providing written notice to the Company of its desire to purchase its street lighting system, the Company shall respond, in writing, with the proposed purchase price. The Company shall not be required to provide a purchase price for the same street lighting facilities more than once in any 12-month period.

(a) Purchase Price for the Street Lighting equipment:

(1) The Company shall determine the purchase price for the equipment. The purchase price shall be determined based on the Net Book Value ("NBV"); plus an Administrative and General ("A&G") loader of 4.5% of NBV; and a Customer Protection Overhead ("CPO") of 15% of NBV.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Contd.)

3. The Company and customer agree that: (Cont'd)

(a) Purchase Price for the Street Lighting equipment: (Cont'd)

(2) The Company shall revise the purchase price prior to closing the transaction with the customer if the NBV of the equipment increases from the NBV that was used to determine the purchase price and that difference exceeds the CPO calculated on the originally quoted NBV ("Variance") as described below:

i. If the Variance exceeds the calculated CPO, the Company shall calculate the difference between the CPO and the Variance and shall calculate additional CPO and A&G on that difference.

ii. The final closing purchase price shall be re-calculated to include the purchase price described in (a); plus the Variance; plus additional CPO and A&G applied to the Variance.

iii. No fewer than 30 days before date of closing, the Company shall provide a detailed asset report to the customer that supports an NBV change requiring an adjustment to the overall purchase price.

v) The customer shall have 180 days from the issuance of the initial proposed purchase price to commit to move forward in good faith with the purchase process.

vi) The Company shall file a petition in conformance with the requirements of §70 of the Public Service Law within 60 days of an executed purchase agreement.

SERVICE CLASSIFICATION NO. 1 (Cont'd)

STREET LIGHTING SERVICE

SPECIAL PROVISIONS: (Contd.)

4. Conversion to Light Emitting Diode (LED) Street Lights:

   A. The customer may request the conversion of existing non-LED street lights to LED street lights. The Company shall perform such conversion in compliance with the provisions below.

      i.) Upon request, the Company shall install/replace its in-service non-LED street light luminaires with LED street light luminaires, dependent upon the customer's compliance with the terms and conditions of this tariff, on a first come, first served basis at the Companies' discretion, such as consideration of geographical location. The Company's obligation to install/replace in-service non-LED street light luminaires in any annual period shall be limited to no more than 20% of the Company's currently installed street light luminaires. The customer must commit to a conversion of no less than 20% of their currently installed non-LED Company-owned street light luminaires, or a minimum of 100 of their currently installed non-LED Company-owned street light luminaires, whichever is greater, per municipality in an annual period.

      ii.) The lights to be converted must be contained in a single contiguous geographic area, defined as being an area bounded on all sides by a public right-of-way, and containing all area within those bounds. If the geographic area contains series lighting circuits, all the lights on those circuits must be converted, even if such circuits extend outside the contiguous area.

      iii.) The customer must agree in writing to compensate the Company for the remaining book value of the lights being replaced. The customer shall have the option to:
         (a) make a one-time payment to the Company, or
         (b) make monthly levelized payments with the interest rate set at the Company's authorized pretax weighted average cost of capital in effect at the time of execution of the agreement over a term not to exceed five years.

5. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

   Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

APPLICABLE TO USE OF SERVICE FOR:
Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

CHARACTER OF SERVICE:
Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (½ hour after sunset) to dawn (½ hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (½ hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)
Delivery Charges:

	Effective Date		
	12/01/20	**05/01/21**	**05/01/22**
Energy Delivery Charge, per kWh			
24-hour Burning Service	$0.01653	$0.01708	$0.01758
Dusk-to-Dawn service	$0.05209	$0.05382	$0.05541
Dusk-to-1:00 a.m. service	$0.15565	$0.16082	$0.16556

System Benefits Charge:
All kWh, per kWh — Per SBC Statement

Rate Adjustment Mechanism:
All kWh, per kWh — Per RAM Statement

Bill Issuance Charge (per bill): — $0.93, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — Per NBC Statement

Revenue Decoupling Mechanism ("RDM"): — Per RDM Statement
All kWh, per kWh

Received: 12/31/2009
Status: EFFECTIVE
Effective Date: 01/01/2010

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)
Delivery Charges:

	Effective Date		
	12/01/20	**05/01/21**	**05/01/22**
Energy Delivery Charge, per kWh			
24-hour Burning Service	$0.01653	$0.01708	$0.01758
Dusk-to-Dawn service	$0.05209	$0.05382	$0.05541
Dusk-to-1:00 a.m. service	$0.15565	$0.16082	$0.16556

System Benefits Charge:
All kWh, per kWh — Per SBC Statement

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh — Per RAM Statement

Merchant Function Charge:
All kWh, per kWh — Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge: $0.93, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — As per NBC Statement

Revenue Decoupling Mechanism ("RDM"): Per RDM Statement
All kWh, per kWh

Electricity Supply Charge:
The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

Determination of kWh Consumption:
For each of the electricity supply pricing options, kWh use shall be determined by multiplying the number of luminaires in service by the Billing kW by the total number of burning hours in the billing period. General Information Section 4.12 shall be used to determine the number of burning hours in a billing period.

If the customer installs a lamp type not listed in this tariff, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

Lamp Wattage:

Lamp Type	Lamp Size (nominal)	Wattage (1)	Billing kW
Mercury Vapor	100 Watt	133	0.133
	175 Watt	210	0.210
	250 Watt	290	0.290
	400 Watt	460	0.460
	1000 Watt	1102	1.102
High Pressure Sodium	50 Watt	58	0.058
	70 Watt	81	0.081
	100 Watt	116	0.116
	150 Watt	171	0.171
	250 Watt	300	0.300
	400 Watt	457	0.457
	1000Watt	1106	1.106
Incandescent	52 Watt	52	0.052
	75 Watt	75	0.075
	100 Watt	100	0.100
Metal Halide	70 Watt	92	0.092
	100 Watt	130	0.130
	175 Watt	210	0.210
	250 Watt	294	0.294
Fluorescent	15 Watt	15	0.015
	40 Watt	56	0.056
Halogen	500 Watt	504	0.504

(1) Where applicable, wattage rating includes load impressed by associated ballast.

Pole Attachment Charges:
Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

MERCHANT FUNCTION CHARGE ("MFC"):
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in General Information Section 12 of P.S.C. No. 19). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWhs to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 10). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 13.). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 14). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 16). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 17). The rate shall be set forth on the EVS Statement.

INCREASE IN RATES AND CHARGES:
The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:
All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:
One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:
1. The Company shall:
   a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
   b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2h. Should customer request a subsequent reconnection or disconnection, or should Company disconnect service pursuant to Rule 5.1 or Special Provisions lg or 2i, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2h.
   c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company shall bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

SPECIAL PROVISIONS: (Cont'd)

d. Upon notification by the customer that a lamp is not burning and upon determination that the outage is caused by a Company delivery problem, a customer with RSS supply service shall be given a kWh credit for each subsequent night the lamp is out of service. If the customer is purchasing supply from an ESCO, the kWh credit shall be passed on to the ESCO. The Company shall have the right to verify such outages. The Company shall not supply credits for outages caused by the customer's equipment. Upon finding that a reported outage is in service without a restoration having been reported by the customer, the Company shall promptly notify the customer thereof and may decline to give any credit for such outage.

When a lamp designated as dusk to dawn or dusk to 1:00 a.m. is found illuminated at other than its designated burning hours, a 24 hour notice shall be given the customer by the Company and customer shall be billed the energy charges on the basis of a continuous burning lamp retroactive to the first billing period prior to the billing period of such finding and until the lamp has been repaired and the Company has been so notified.

e. Permit the customer to attach its street lighting fixtures to existing wood poles along public streets, roads, alleys, ways and highways which are owned solely or jointly by the Company provided (a), if such pole is jointly owned, the consent of the other joint owners is not required or, if required, can be obtained without cost to the Company, (b) such attachment is determined to be feasible by the Company's engineers, (c) such attachment does not (or, at customer's expense, can be made not to) conflict with the existing rights of any other licensee, (d), if such pole has been installed pursuant to private easement, the consent of the private property owner is not required or, if required, is obtained by the customer and (e) the customer agrees to pay the pole attachment charge provided herein as well as the charges, if any, pursuant to Special Provision l.f.

f. Rearrange its existing distribution facilities and/or extend new distribution facilities, as required, when the customer notifies the Company of its desire to attach a new fixture to, or relocate an existing fixture on, an existing wood pole providing (a) the Company's engineers determine such work is feasible and (b) the customer pays the Company's costs and expenses incurred in the rearrangement and/or extension of distribution facilities. Should it be determined by the Company that, in order to accommodate such customer attachment, an existing pole must be replaced to comply with existing Company or industry standards, the customer shall, in addition to any rearrangement costs, pay the installed cost of the new pole, plus any removal costs, less the percentage depreciation applicable to the old pole and any salvage value.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

g. Have the right, but not the duty, to inspect and to discontinue service to any customer-owned equipment which in the opinion of the Company shall have become unsafe for further service for any cause beyond the Company's control, giving prompt notice thereof to customer.

2. The customer shall:

a. Inquire of the Company as to the point(s) of service, character of service to be rendered and the acceptability of the type and location of equipment to be attached or connected to the Company's facilities, prior to installing street lighting facilities to be served under this Service Classification.

Customer shall install, or have installed, regulated or reactor ballasts with a power factor of not less than 85% and make, or have made, attachments and/or connections in accordance with the specifications of the National Electric Safety Code and Company specifications. Company specifications shall include the specifications of other joint users or prior licensees to the extent customer is advised thereof by Company. The Company or other joint user may restrict the type of equipment and bracket support to be installed on a wood pole.

b. Be responsible for all engineering design, construction, mapping and maintenance of its facilities. Record keeping shall also be the responsibility of the customer.

c. Upon initially requesting service, or additional service, submit a map or detailed drawing of the geographical area to be lighting showing the location, number, type, size, and burning hours of lamps to be installed. Within thirty days after completion of work, the customer shall submit an "as built" layout to be used by Company for billing purposes, recording service locations and transformer loading.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

d. Promptly notify the Company of all subsequent lamp installations, removals or replacements. Within thirty days thereafter the customer shall provide a revised map for the applicable are; such map shall include the location, date of installation, removals or replacements, and the number, type, size, and burning hours of lamps. (Such notification shall not apply to replacement of lamps with lamps of like type, size and burning hours.)

e. Provide ownership identification of its equipment which is visible from the ground. In addition, customer shall identify lamp-fixtures in accordance with the latest NEMA Standards for high intensity discharge lamps and luminaries. (NEMA Publication No. OD 150-1977 and subsequent revisions).

f. Pay, in addition to the connection charges set forth in Special Provision 2h, the Company's costs and expenses to extend its distribution facilities to the designated point(s) of service and, if necessary, any rearrangement of distribution facilities at the point of service. Pole replacements, necessitated by the attachment of customer's facilities, shall be billed the customer in accordance with Special Provision lf.

g. Extend the street lighting circuits (wires or cables, poles or conduits) to the designated point(s) of service and provide a Company approved in-line disconnecting device equipped with over-current protection as follows:

   (1) Fixture mounted on an existing Company or jointly owned wood pole - Install supply conductors and a bonding conductor (#6 copper minimum) of sufficient length to reach Company's secondary facilities on the pole, mount the in-line disconnecting device at bracket pole plate and connect the bonding wire to the bracket. The Company shall place supply wires and bonding wires above bracket pole plate and make connections to the distribution facilities.

   (2) Underground supplied fixture fed from Company's overhead distribution facilities - Install an approved 10' riser, to be located by the Company, on pole, provide sufficient supply conductors coiled at top of riser to reach Company's secondary facilities, install an in-line disconnecting device and, if metallic riser is installed, provide appropriate grounds. The Company shall place the supply conductors above the riser and make connections to the distribution facilities.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

(3) Underground supplied fixture fed from Company's underground distribution facilities - Build a pull box within 50' of Company's manhole or handhole designated as the point of service, extend a conduit from customer's pull box to the Company's manhole or handhole, mount the in-line disconnecting device in the pull box and leave sufficient supply conductors (cable) coiled in pull box to reach center of Company's manhole. In addition, customer shall install a 200 lb. nylon pull cord in conduit section so that Company can draw in customer's cable. (If customer elects to install an approved direct buried cable, the cable should be left coiled and protected at the outside wall of the Company's manhole or handhole). The Company shall locate the point of entry for the customer and the Company shall provide entry into manhole and make all connections.

If a customer elects to feed a single fixture which is within 50' of the Company's manhole or handhole, the customer's pull box may be eliminated providing there is adequate space in the pole base to mount the in-line disconnecting device and coil cable sufficient to reach Company's manhole or handhole.

h. Pay $181.00 for each electrical point of connection of the customer's overhead or underground facilities to the Company's overhead or underground facilities, and where it is necessary for Company to break a handhole or manhole wall, install a conduit stub and related material, pay an additional charge of $141.00.

Subsequent reconnections and disconnections including any pursuant to Special Provisions lb, lg and 2i shall be at the charges shown above; however, a disconnection and reconnection at a particular location which can be performed by the Company in a single operation shall be billed only as a reconnection.

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SERVICE CLASSIFICATION NO. 2 (Cont'd)

STREET LIGHTING SERVICE- CUSTOMER-OWNED EQUIPMENT (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

i. At its own expense, upon 30 days' written notice from Company or joint-owner (except that where such 30 day notice is not possible as much notice as is possible shall be given), relocate or replace its facilities, or transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company or joint-owner in the maintenance, replacement, removal or relocation of said poles. In cases of emergency, Company or joint-owner may relocate, replace, remove or transfer customer's facilities and customer shall reimburse Company or joint-owner for the costs and expenses incurred. Notwithstanding the foregoing, the Company shall endeavor to advise customer of substantial projects as far in advance as possible.

j. Notify the Company in writing, 15 business days prior to the completed installation of customer owned equipment, the number of units to be installed, the size, light source, burning hours and wattage of each lamp type. Where applicable, wattage rating shall include load impressed by associated ballast.

3. The Company and customer agree that:

a. The applicable customer facilities shall be disconnected by the Company and physically removed by customer within 30 days of termination of all or any part of the service being rendered under this Service Classification.

b. Customer shall remove its equipment from Company-owned facilities when Company no longer requires the facilities for its own use, or the customer may purchase such Company-owned facilities as it requires, in accordance with Special Provision 3.C of Service Classification No. 1 of this tariff

When the facilities are jointly owned and Company no longer requires the facilities for its own use, the customer shall make arrangements with the joint-owner for continued use of the facilities.

4. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE

SERVICE UNDER THIS CLASSIFICATION SHALL NO LONGER BE AVAILABLE TO NEW CUSTOMERS OR TO EXISTING CUSTOMERS THAT REQUEST RELOCATION OF TRAFFIC SIGNALS AFTER SEPTEMBER 26, 2010.

Any new requests or relocation of Traffic Signals shall be served pursuant to P.S.C. No. 19.

APPLICABLE TO USE OF SERVICE FOR:
Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:
Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company (“ESCO”).

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B.of P.S.C. No. 19), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company (“ESCO”) provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RATE: (Per Month)
Delivery Charges:

	Effective Date		
	12/01/20	**05/01/21**	**05/01/22**
Energy Delivery Charge, per Billing Face	$1.83428	$1.89516	$1.95807

System Benefits Charge:
All kWh, per kWh — Per SBC Statement

Rate Adjustment Mechanism:
All kWh, per KWh — Per RAM Statement

Bill Issuance Charge: — $0.93, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge (“NBC”):
All kWh, per kWh — Per NBC Statement

Revenue Decoupling Mechanism (“RDM”): Per RDM Statement
All kWh, per kWh

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Received: 12/31/2009
Status: EFFECTIVE
Effective Date: 01/01/2010

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge as described in Section 12.B. of P.S.C. No. 19), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by RG&E.

RATE: (Per Month)
Delivery Charges:

	Effective Date		
	12/01/20	**05/01/21**	**05/01/22**
Energy Delivery Charge, per Billing Face	$1.83428	$1.89516	$1.95807

System Benefits Charge:
All kWh, per kWh — Per SBC Statement

Rate Adjustment Mechanism:
All kWh, per kWh — Per RAM Statement

Merchant Function Charge:
All kWh, per kWh — Per MFC Statement, as described in Rule 12 of P.S.C. No. 19

Bill Issuance Charge: — $0.93, as described in Rule 11.F of P.S.C. No. 19

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — Per NBC Statement

Revenue Decoupling Mechanism ("RDM"): — Per RDM Statement
All kWh, per kWh

Electricity Supply Charge:
The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2 of P.S.C. No. 19.

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

Status: EFFECTIVE
Received: 12/31/2009 Effective Date: 01/01/2010

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

Received: 07/01/2009
Status: EFFECTIVE
Effective Date: 01/01/2010

SERVICE CLASSIFICATION NO. 3
TRAFFIC SIGNAL SERVICE (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3

TRAFFIC SIGNAL SERVICE (Cont'd)

Determination of kWh Consumption:
For each of the electricity supply pricing options, kWh use shall be determined by multiplying the number of Billing Faces in service by 69 watts by the total number of burning hours in the billing period and dividing by 1000. General Information Section 4.12 shall be used to determine the number of burning hours in a billing period.

A Billing Face shall be 69 watts or any fraction thereof. To determine the number of Billing Faces, divide the total wattage at each intersection by 69 watts.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 10). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 14). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 16). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 17). The rate shall be set forth on the EVS Statement.

INCREASE IN RATES AND CHARGES:
The monthly charge under this Service Classification, including applicable surcharges, shall be increased by the applicable effective aggregate percentage shown in Rule 4.5 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:
All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.2.

TERM:
One year and thereafter until terminated by giving 30 days' written notice.

SERVICE CLASSIFICATION NO. 3 (Cont'd)

TRAFFIC SIGNAL SERVICE (Cont'd)

SPECIAL PROVISION:

1. The Company shall designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.

2. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities
   Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.