

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2012
STAMPS: Issued in Compliance with Order Issued December 16, 2011 in Case No. 10-E-0050

LEAF: 433
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

G. Billing for Customers With OSG's Less Than or Equal to 15% of Maximum Potential Demand:

Customers that install an OSG subsequent to December 31, 2011 with a total nameplate rating that is 15% or less of their maximum potential demand over the previous 12 months shall be subject to the delivery charges of their otherwise applicable service classification and shall not be subject to the delivery charges of this Service Classification No. 7

Customers that installed an OSG prior to January 1, 2012 with a total nameplate rating that is 15% or less of their maximum potential demand over the previous 12 months and were subject to the delivery charges of this Service Classification No. 7 and the delivery charges of the otherwise applicable service classification, may make a one-time irrevocable election to be subject to the delivery charges of their otherwise applicable service classification and not be subject to the delivery charges of this Service Classification No. 7. Notice of this election must be made to the Company in writing.

Customers that installed an OSG prior to January 1, 2012 that do not make the one-time election referenced above shall continue to be subject to the delivery charges of this Service Classification No. 7 and the delivery charges of the otherwise applicable service classification. Standby service and the otherwise applicable service classification billing determinants shall be determined as follows:

(i) The Standby Service Billing Determinants:

The Standby Service Customer Charge shall be determined by multiplying SC-7 Customer Charge by the standby service ratio shown below.

The Standby Contract Demand shall be determined as the nameplate generating capacity of the OSG (in the case of multiple generators the Standby Contract Demand shall be determined as the sum of the nameplate generating capacities).

The As-Used Daily Demand shall be determined as the nameplate generating capacity of the OSG multiplied by the number of on-peak days in the billing period multiplied by the standby service ratio. The standby service ratio shall be defined as the quotient of the nameplate generating capacity divided by the maximum demand occurring over the last 12 billing periods.