

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2012
STAMPS: Issued in Compliance with Order Issued December 16, 2011 in Case No. 10-E-0050

LEAF: 402
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 4 (Continued)

Effective July 1, 2013: The billed energy in each 30-minute billing interval for Niagara Power Delivery Service for Expansion Power and for Replacement Power Rate 1 shall be the total number of kilowatt-hours recorded on the customer's meter for the billing period multiplied by the ratio of the customer's billed demand for Expansion Power and Replacement Power Rate 1 to the greater of the customer's billed demand for Expansion Power and/or Replacement Power Rate 1 or the highest 30 minute integrated demand recorded on the customer's meter in the current billing period.

(b) Adjustments for Losses In Transmission For Existing and Additional Allocations of Expansion Power and Existing Allocations of Replacement Power Rate 1.

(i) Effective until June 30, 2013:

- a. The customer's contract demand for Existing and Additional Allocations of Expansion Power and for Existing Allocations of Replacement Power Rate 1 shall be adjusted for losses from the Niagara Switchyard to the customer's meter as provided for the allocation(s) in question in the Company's Rate Schedule FERC Nos. 19 (for Replacement Power Rate 1) and 159 (for Expansion Power) prior to the performance of the calculations in subpart a above; and
- b. The customer's receipts of Niagara Power Delivery Service associated with Existing and Additional Allocations of Expansion Power and Existing Allocations of Replacement Power Rate 1 as determined in subpart a above shall be adjusted for losses from the customer's meter to the Niagara Switchyard as provided for the allocation(s) in question in the Company's Rate Schedule FERC Nos. 19 (for Replacement Power Rate 1) and 159 (for Expansion Power) to produce the final billing demands and billing energy for such service.

(ii) Effective July 1, 2013:

- a. The customer's contract demand for New Allocations of Expansion Power and Replacement Power Rate 1 shall be adjusted for losses from the Niagara Switchyard to the customer's meter as provided in Rule 39.18 of this Tariff prior to the performance of the calculations in subpart a above; and
- b. The customer's metered receipts of electricity supplied in the form of Niagara Power Delivery service shall be adjusted for losses from the customer's meter to the Niagara Switchyard as provided in Rule 39.18 of this Tariff.

(c) Adjustments for Losses In Transmission For New Allocations of Expansion Power and Replacement Power Rate 1.

- (i) The customer's contract demand for New Allocations of Expansion Power and Replacement Power Rate 1 shall be adjusted for losses from the Niagara Switchyard to the customer's meter as provided in Rule 39.18 of this Tariff prior to the performance of the calculations in subpart a above; and
- (ii) The customer's metered demands for Niagara Power Delivery Service associated with New Allocations of Expansion Power and Replacement Power Rate 1 shall be adjusted for losses from the customer's meter to the Niagara Switchyard as provided in Rule 39.18 of this Tariff.

Issued by Kenneth D. Daly, President, Syracuse, NY