

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: April 1, 2012

LEAF: 309  
 REVISION: 0  
 SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 9 (Continued)**

**RATES - MONTHLY: (Continued)**

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
<u>Demand Charge</u>			
Period A All kW @	\$ 12.51 /kW	\$ 8.49 /kW	\$ 5.62 /kW
Period B All kW @	\$ 5.86 /kW	\$ 3.84 /kW	\$ 3.83 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	1.383 ¢/kWh	0.765 ¢/kWh	0.184 ¢/kWh
Period B All kWh @	1.383 ¢/kWh	0.765 ¢/kWh	0.184 ¢/kWh
Period C All kWh @	0.516 ¢/kWh	0.471 ¢/kWh	0.174 ¢/kWh

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(5) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section No. 30 shall apply to electricity delivered under this Service Classification. Customers taking service under Riders G, H, or J shall not be subject to this provision.

Issued By: William Longhi, President, Pearl River, New York