Received: 12/20/2011 Status: CANCELLED Effective Date: 04/01/2012

LEAF:

REVISION:

219

0

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 1, 2012

SUPERSEDING REVISION:

### **GENERAL INFORMATION**

## 15. MARKET SUPPLY CHARGE ("MSC") (Continued)

## 15.3 MANDATORY DAY-AHEAD HOURLY PRICING ("DAHP") (Continued)

## (B) Charges (Continued)

Capacity Charge (per kW of Capacity Obligation)

Customers shall be subject each month to a Capacity Charge per kilowatt of Capacity Obligation, as determined below. The Capacity Charge shall be based on the pre-capability period strip auction price paid by the Company for the capacity it purchases from the NYISO for Zone G prior to the start of each summer and winter capability period. Such capacity charge shall be shown on the "Statement of Market Supply Charge" filed each month with the Public Service Commission

The customer's Capacity Obligation, in kilowatts, is determined by the Company no less frequently than once per year. The Capacity Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to the Company by the NYISO as adjusted by NYISO assigned capacity related factors. The Capacity Obligation for customers taking service in a new facility, as determined by the Company, is based upon the load requirements, as estimated by the Company, of the customer's building or premise.

# (C) Posting of Hourly Energy Charges

The hourly energy charges for electric power supply, including the Ancillary Services/NTAC Charge, shall be posted by the Company on an internet website. All customers subject to DAHP will be responsible for obtaining price information from this website and will be billed based upon the hourly charges posted on this website.

Issued By: William Longhi, President, Pearl River, New York