

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: June 1, 2012  
 Issued in compliance with order in Case 11-M-0542 dated December 9, 2011

Leaf No. 181.1  
 Revision: 4  
 Superseding Revision: 2

### SERVICE CLASSIFICATION NO. 3 (Continued)

#### SPECIAL PROVISIONS: (Cont'd.)

o. Excelsior Jobs Program (EJP) (Cont'd)

Effective 9/01/12:

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply. All customers will be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, and Temporary State Assessment Surcharge, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers will also be billed the Hourly Meter Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer will pay the lower of the two bills.

	Effective Date	
	9/01/11	9/01/12
Delivery Charges		
Customer Charge	\$ 3.87	\$ 5/37
Meter Ownership Charge	\$ 1.68	\$ 1.68
Meter Service Charge	\$ 8.48	\$ 8.48
Meter Data Service Charge (Meter Reading)	\$ 2.08	\$ 2.08
Demand Charge (All kilowatts, per kilowatt)	\$ 8.13	\$ 8.32
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00344	\$0.00340
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078

EJB customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York