

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 19, 2012

LEAF: 427  
REVISION: 1  
SUPERSEDING REVISION: 0

**SERVICE CLASSIFICATION NO. 7 (Continued)**

**DETERMINATION OF DEMAND and CONTRACT ENERGY: (Continued)**

Seasonal or other temporary fluctuations in load of the customer's existing facilities such as heating and air conditioning, and temporary reductions in manufacturing shall not qualify for reductions in the Standby Contract Demand.

The effective date of the revised Standby Contract Demand shall be the next billing cycle following the Company's receipt of the customer's written notice provided such notice is received 10 business days prior to the first day of the next billing cycle.

(2) As-Used Daily Demand

The As-Used Daily Demand shall be the aggregate of the highest daily 15-minute integrated demand (measured in kW) occurring during the on-peak hours of each day during the billing period.

On-Peak hours are defined as the hours between 8:00 a.m. and 10:00 p.m., Mondays through Fridays, except for the following holidays when such holidays fall on other than a Saturday or Sunday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. All other hours are defined as Off-Peak.

(3) As-Used Daily Energy

The As-Used Daily Energy shall be determined as the sum of the billed kWh in the billing period.

(4) The Reactive Demand

The Reactive Power Demand Charge shall be the highest average kilovolt-ampere of lagging reactive demand measured in a fifteen minute interval during the month less one-third of the highest kilowatt demand measured during the month.