

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 1, 2012  
Issued in compliance with order in Case 11-M-0542 dated December 9, 2011

Leaf No. 274.1  
Revision: 6  
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section 23 of this Schedule and taking service under SC 9. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 27 of this Schedule and taking service under SC 9. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under SC 9.

(l) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism (RDM) Adjustment in accordance with the standard NSS or ESS rates for this Service Classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York