

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2012
Issued in compliance with Order in Case 11-E-0320 dated November 21, 2011
SERVICE CLASSIFICATION NO. 12 (Continued)

Leaf No. 304.1
Revision: 4
Superseding Revision: 3

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 23 of this Schedule and taking service under SC 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:

24 % [for On-Peak]
45% [for Mid-Peak]
31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:

67% [for Mid-Peak]
33% [for Off-Peak]

(j) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under SC 12.

(k) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 29 of this Schedule and taking service under SC 12.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 30 of this Schedule and taking service under SC 12.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 31 of this Schedule and taking service under SC 12.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York